Office		9:37 PM		ew Mexico					n C-103				
	r., Hobbs, NM 882	•••	, Minerals an	d Natural F	Resources	Revised July 18, 2013 WELL API NO.							
<u>District II</u> – (575) 811 S. First St., A		OIL C	ONSERVA	TION DI	VISION	30-025-50846							
District III – (505)) 334-6178 Rd., Aztec, NM 874	12	220 South S			5. Indicate Type of Lease STATE							
District IV – (505)			Santa Fe, 1	NM 87505		6. State C	Oil & Gas Lea	ase No.					
(DO NOT USE T	HIS FORM FOR P	NOTICES AND REPROPOSALS TO DRILL APPLICATION FOR PE	OR TO DEEPEN	N OR PLUG BA			Name or Uni RICHARD S						
PROPOSALS.)	ell: Oil Well	<u></u>	_			8. Well N	lumber	214H					
2. Name of O		Matador Production	Company			9. OGRII	D Number 2289	937					
3. Address of One		, 5400 LBJ Freeway	, Ste 1500, Da	allas, TX 75	5240		name or Wild WOLFCAM						
4. Well Locat						•							
	Letter <u>O</u>		from the <u>SC</u>	· ·	line and		t from the	EAST	_line				
Section	on 32	Town		Rang			IPM	County	LEA				
			n (Show wheth 3,256'	her DR, RKI	B, RT, GR, etc	<i>:.)</i>							
TEMPORARIL PULL OR ALT DOWNHOLE (CLOSED-LOO OTHER:	NOTICE O EMEDIAL WOR Y ABANDON ER CASING COMMINGLE	eck Appropriate F INTENTION KK PLUG AND CHANGE PI MULTIPLE (TO: abandon lans [□ RE □ CO		BSEQUEN RK RILLING OPN	NT REPOR		SING				
of start	ting any propos	completed operation sed work). SEE RUI or recompletion.		ate all pertir									
of start propos 03/29/2 03/31/2	ting any proposed completion 2023: TD Wel	ed work). SEE RUI or recompletion. II. TD 21,318' MD "Production Casing	LE 19.15.7.14 D/11,034' TVI	ate all pertir NMAC. Fo	nent details, ar								
of start propos 03/29/2 03/31/2 04/03/2	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release	ed work). SEE RUI or recompletion. II. TD 21,318' ME " Production Casing d Rig	LE 19.15.7.14 0/11,034' TVI g to 21,303'	ate all pertir NMAC. Fo	nent details, an	ompletions:	Attach wellb	ore diagram	DEPTH				
of start propos 03/29/2 03/31/2	ting any proposed completion 2023: TD Well 2023: Run 5.5	ed work). SEE RUI or recompletion. II. TD 21,318' MD " Production Casing d Rig FLUID TYPE	D/11,034' TVI g to 21,303' WT LB/FT	ate all pertir NMAC. Fo	nent details, ar	HOLE SZ	Attach wellbe	HOLE DEPTH	DEPTH SET				
of start propos 03/29/2 03/31/2 04/03/2	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release	ed work). SEE RUI or recompletion. II. TD 21,318' ME " Production Casing d Rig	LE 19.15.7.14 0/11,034' TVI g to 21,303'	ate all pertir NMAC. Fo	nent details, an	ompletions:	Attach wellb	ore diagram	DEPTH				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD	red work). SEE RUI or recompletion. II. TD 21,318' ME " Production Casing d Rig FLUID TYPE (list)	D/11,034' TVE to 21,303' WT LB/FT (decimal) 23.00 Casing and Co	GRADE T-95	nent details, and pre Multiple Co	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023 See At	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD tached Sheet f	red work). SEE RUI or recompletion. II. TD 21,318' MD " Production Casing d Rig FLUID TYPE (list) Oil-Based Mud For more detail on C	D/11,034' TVE to 21,303' WT LB/FT (decimal) 23.00 Casing and Co	GRADE T-95 ement.	CONN TLW-SC	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction) 5-1/2"	HOLE DEPTH (feet)	DEPTH SET (feet)				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023 See At Spud Date:	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD tached Sheet f 01/03/2023	red work). SEE RUItor recompletion. II. TD 21,318' MD " Production Casing d Rig FLUID TYPE (list) Oil-Based Mud	D/11,034' TVE to 21,303' WT LB/FT (decimal) 23.00 Casing and Complete to the	GRADE T-95 ement. o the best of	CONN TLW-SC	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction) 5-1/2"	HOLE DEPTH (feet)	DEPTH SET (feet) 21303				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023 See At Spud Date:	string any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD tached Sheet f 01/03/2023 that the inform	red work). SEE RUItor recompletion. II. TD 21,318' ME "Production Casing d Rig FLUID TYPE (list) Oil-Based Mud For more detail on Casing d Rig ation above is true a Kosakowski	D/11,034' TVE to 21,303' WT LB/FT (decimal) 23.00 Casing and Complete to the	GRADE T-95 ement. co the best of TITLE: Reg	CONN TLW-SC O4/03/2023 Fmy knowled ulatory Analy	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction) 5-1/2" DATE:	HOLE DEPTH (feet) 21318	DEPTH SET (feet) 21303				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023 See At Spud Date: I hereby certify SIGNATURE: PRINT NAME:	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD tached Sheet f 01/03/2023 that the inform Elsen M Eileen M Kos	red work). SEE RUItor recompletion. II. TD 21,318' ME "Production Casing d Rig FLUID TYPE (list) Oil-Based Mud For more detail on Casing d Rig ation above is true a Kosakowski	LE 19.15.7.14 D/11,034' TVE g to 21,303' WT LB/FT (decimal) 23.00 Casing and Co	GRADE T-95 ement. co the best of TITLE: Reg	CONN TLW-SC O4/03/2023 Fmy knowled ulatory Analy	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction) 5-1/2" DATE:	HOLE DEPTH (feet) 21318	DEPTH SET (feet) 21303				
of start propos 03/29/2 03/31/2 04/03/2 DATE 3/31/2023 See At Spud Date:	ting any proposed completion 2023: TD Wel 2023: Run 5.5 2023: Release STRING PROD tached Sheet f 01/03/2023 that the inform Elleen M Kos Only	red work). SEE RUItor recompletion. II. TD 21,318' ME "Production Casing d Rig FLUID TYPE (list) Oil-Based Mud For more detail on Casing d Rig ation above is true a Kosakowski	LE 19.15.7.14 D/11,034' TVI g to 21,303' WT LB/FT (decimal) 23.00 Casing and Co Rig Rel and complete to	GRADE T-95 ement. co the best of TITLE: Regreen.kosakow	CONN TLW-SC O4/03/2023 Fmy knowled ulatory Analy	HOLE SZ (fraction) 6-3/4"	CSG SZ (fraction) 5-1/2" DATE:	HOLE DEPTH (feet) 21318	DEPTH SET (feet) 21303				

Received by OCD: 9/7/2023 8:59:37 PM

*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
3/31/2023	PROD	Oil-Based Mud	23.00	T-95	TLW-SC	6-3/4"	5-1/2"	21318	21303	*1500	*2050		1		430	2.18	725	1.56	1155	368.37	С	3000	Calc	0	-	
2																										
-	KOP: 10,680° MD / 10,638° TVD																									
•	TD: 21,318' MD / 11,034' TVD																									
h	Top of Pr	and Casing Float Collar (feet).	21 290'																							

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 263254

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	263254
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/19/2025