Received by UCD: \$\overline{3}/13/2023 7:46:21 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 09/13/2023
Well Name: VONI FED COM	Well Location: T26S / R31E / SEC 21 / NENW / 32.0345794 / -103.7846788	County or Parish/State: EDDY / NM
Well Number: 226H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM138866	Unit or CA Name: VONI FED COM	Unit or CA Number: NMNM142970
US Well Number: 3001547019	Well Status: Producing Gas Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2750226

Type of Submission: Subsequent Report Date Sundry Submitted: 09/08/2023 Date Operation Actually Began: 01/30/2023 Type of Action: Drilling Operations Time Sundry Submitted: 08:49

Actual Procedure: 01/30/2023: Run 7.625" Intermediate Casing to 11,750'. See attached sheet for more details on Casing and Cement.

SR Attachments

PActual Procedure

Voni_226H_Casing_and_Cementing_Actuals_INT_20230908084905.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: SEP 08, 2023 08:59 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 09/13/2023

Received by OCD: 9/13/2023 7:46:21 PM

eceived by OCD: 9/13/202	3 7:46:21 PM			Page 3 of 7
	UNITED STAT DEPARTMENT OF THE	INTERIOR	5. Lease Serial No	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
	UREAU OF LAND MAN		5. Lease Serial No	
Do not use th		ORTS ON WELLS to drill or to re-enter an APD) for such proposals		ee or Tribe Name
SUBMI	TIN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/A	greement, Name and/or No.
1. Type of Well				
Oil Well	Gas Well Other		8. Well Name and	No.
2. Name of Operator			9. API Well No.	
3a. Address		3b. Phone No. <i>(include area coa</i>	le) 10. Field and Pool	or Exploratory Area
4. Location of Well (Footage, Sec.	, T.,R.,M., or Survey Description	ı)	11. Country or Par	ish, State
12.	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR (OTHER DATA
TYPE OF SUBMISSION		ТҮ	THE OF ACTION	
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resum	ne) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete	Other
Final Abandonment Notice	Convert to Injectio	n Plug Back	Water Disposal	
the proposal is to deepen direct the Bond under which the wor completion of the involved op	tionally or recomplete horizonta k will be perfonned or provide t erations. If the operation results	Illy, give subsurface locations and he Bond No. on file with BLM/BL in a multiple completion or recom	measured and true vertical dept A. Required subsequent reports pletion in a new interval, a For	I work and approximate duration thereof. If hs of all pertinent markers and zones. Attach must be filed within 30 days following m 3160-4 must be filed once testing has been nd the operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
Т	Title		
Signature	Date		
THE SPACE FOR FEDER	RAL OR STATE OF	FICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		llfully to make to any department or agency of the Unit	ed States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 350 FNL / 2270 FWL / TWSP: 26S / RANGE: 31E / SECTION: 21 / LAT: 32.0345794 / LONG: -103.7846788 (TVD: 0 feet, MD: 0 feet) PPP: NENW / 330 FNL / 2310 FWL / TWSP: 26S / RANGE: 31E / SECTION: 21 / LAT: 32.0345522 / LONG: -103.7843579 (TVD: 11208 feet, MD: 11208 feet) PPP: NENW / 0 FNL / 2310 FWL / TWSP: 26S / RANGE: 31E / SECTION: 28 / LAT: 32.0208142 / LONG: -103.784327 (TVD: 12493 feet, MD: 17500 feet) BHL: LOT 3 / 240 FSL / 2310 FWL / TWSP: 26S / RANGE: 31E / SECTION: 33 / LAT: 32.0008379 / LONG: -103.7842834 (TVD: 12493 feet, MD: 24815 feet)

26H							*	estimated due to	batch drillir	ng/will have actuals	s at time of setti	ing next string														
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE		HOLE SZ	CSG SZ	HOLE DEPTH DI	EPTH SET		PRESS HELD		STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX				METHOD USED		SX TO SURF	LENGTH
1/30/2023	INT 1	(list) Diesel Brine Emulsion	(decimal) 29.70	P-110		(fraction) 9-7/8"	(fraction) 7-5/8"		(feet) 11750	(decimal hours) 15.0	(psi) 2600	(decimal hours) 0.5	1	(Btm) 3978	505	3.17	580	1.39	1085	428.682	(list) C	(feet) 3978	(list) Circ	(if circulated)	(if circulated)	(if topp
1,50,2025		Dieser brine Emulsion	23.70	. 110	5010 633	5 1/0	, 5,0		11,30	13.0	2000	5.5	2	5570	505	5.17				412.858		0	Circ	142	461	1

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	265165
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

CONDITIONS		
Created By	Condition	Condition Date
jeffrey.harrison	None	5/20/2025

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CONDITIONS

Action 265165