

Sundry Print Report

County or Parish/State: EDDY /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 804H

COM

Well Name: CABO WABO FEDERAL Well Location: T25S / R29E / SEC 24 /

NENW / 32.1221873 / -103.9419698

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM120895 Unit or CA Name: Unit or CA Number:

US Well Number: 300154775400S1 Well Status: Producing Oil Well Operator: COG PRODUCTION

LLC

### **Subsequent Report**

**Sundry ID: 2758930** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 10/31/2023 Time Sundry Submitted: 02:50

**Date Operation Actually Began:** 06/10/2022

Actual Procedure: Corrected 6/10/22 Spud well. 6/11/22 TD 17 1/2" surface hole @ 909'. Set 13 3/8" 54.5# J55 csg @ 909'. Cmt Lead w/200sx, class c, yield 1.61 ft/sx. Middle w/ 775, class c, yield 1.38 ft/sx. Tail w/ 264sx, class c, yield 1.34 ft/sx. TOC to 303'. WOC 8 hrs. Test BOP. Test csg 1000# for 30min. Squeeze Consulted to run temp logs, locate TOC and perform 1" top job. 1st stage: 50sks, class c @ 14.8PPG yield 1.34. Shut down. 2nd stage: 50 sks, class c @ 14.8PPG yield 1.34. 4th stage: 250 sks, class c @ 14.8PPG yield 1.34. Circ 10 bbls to surf. Suspend ops. 6/22/22 Resume ops. Test Csg to 1500# for 30min. good test 7/1/22 TD 8 3/4" vertical @ 10145'. Set 7 5/8" 29.7# P-110 @ 10085'. 1st stage: Cmt w/995 sx lead, class neocem c, yield 3.02 ft/sx. Tail w/170sx, class h, yield 1.2 ft/sx. TOC 3500'. Drop DV Tool. 2nd Stage: Cmt w/350 sx lead 1, class econocem, yield 3.03 ft/sx. Cmt w/680 sks lead 2, class econocem, yield 2.9 ft/sx. Tail w/150x, class h, yield 1.33 ft/sx. Circ 360sx to surface. Test Csg to 1500# for 30min. good test 7/15/2022 TD 6 3/4" lateral @20816. Set 5 1/2" 23# P-110 @ 20796'. Cmt w/445 sx lead, class c, yield 2.08 ft/sx. Tail w/1025sx, class c, yield 1.42 ft/sx. Circ w/184sx cmt to surface. Test Csg to 1500# for 30min. good test 7/18/22 Rig released.

eived by OCD: 11/7/2023 11:40:52 AM Well Name: CABO WABO FEDERAL

COM

Well Location: T25S / R29E / SEC 24 / NENW / 32.1221873 / -103.9419698

County or Parish/State: EDD 200

NM

Well Number: 804H

Type of Well: OIL WELL

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Lease Number: NMNM120895

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 300154775400S1** 

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**Operator: COG PRODUCTION** 

LLC

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KAYLA ESTRADA** Signed on: OCT 31, 2023 02:50 PM

Name: COG PRODUCTION LLC Title: Regulatory Coordinator

Street Address: 600 W ILLINOISE AVE

City: MIDLAND State: TX

Phone: (432) 688-6837

Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted **Disposition Date:** 11/03/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
<a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 283451

### **CONDITIONS**

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	283451
	Action Type:
	[C-103] Sub. Drilling (C-103N)

### CONDITIONS

Created By		Condition Date
jeffrey.harrison	Cement did not circulate to surface as required on APD Conditions of approval. No CBL has been submitted for surface casing.	5/20/2025