Received by UCD: S/18/2025 11:46:38 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/18/2025
Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNE / 32.209764 / -103.917465	County or Parish/State: EDDY / NM
Well Number: 410H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553987	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2845018

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/02/2025

Date proposed operation will begin: 04/02/2025

Type of Action: APD Change Time Sundry Submitted: 08:24 8

Procedure Description: Effective date 4/1/24 XTO Permian Operating LLC respectfully requests to make the following changes: Pool name: f/ Forty Niner; Bone Spring West; t/ Wildcat S243006B; LWR Bone Spring Pool code: f/ 96526 t/ 97753 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_19_DTD_410H_C102_FINAL_AMENDED_04_14_2025_20250415072154.pdf

Received by OCD: 4/18/2025 11:46:38 4M Well Name: POKER LAKE UNIT 19 DTD	Well Location: T24S / R30E / SEC 19 / NWNE / 32.209764 / -103.917465	County or Parish/State: EDDY/2 of 8
Well Number: 410H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM02860	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001553987	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: APR 15, 2025 07:22 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND

State: TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES BLM POC Phone: 5752345972 Disposition: Approved Signature: Cody Layton Assistant Field Manager

BLM POC Title: Land Law Examiner

Zip:

BLM POC Email Address: mhughes@blm.gov

Disposition Date: 04/18/2025

K

Received by OCD: 4	/18/2025 11:	46:38 AM					Page 3
Form 3160-5 (June 2019)	BURE	UNITED STATE ARTMENT OF THE I AU OF LAND MAN	NTERIOR AGEMENT		5. Lease Serial No. 6. If Indian, Allottee or 7	OMB Expires: NMNI	M APPROVED 3 No. 1004-0137 : October 31, 2021 M02860
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter al						le
		lse Form 3160-3 (A					
	SUBMIT IN T	RIPLICATE - Other instru	uctions on pag	e 2	7. If Unit of CA/Agreen		e and/or No.
1. Type of Well V Oil Well	Gas We	ell Other			8. Well Name and No. POKER LAKE UNIT 19 DTD/4104	4	
2. Name of Operator XT	O PERMIAN (OPERATING LLC			9. API Well No. 30015	53987	
		AD BLDG 5, MIDLAND,	3b. Phone No. (432) 683-22	(include area code 77		xploratory A	Area
4. Location of Well (Foo SEC 19/T24S/R30E/	0	,M., or Survey Description)	. ,		11. Country or Parish, S EDDY/NM	tate	
	12. CHEC	K THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURE	OF NOTICE, REPORT O	R OTHER	DATA
TYPE OF SUBM	ISSION			TYI	PE OF ACTION		
V Notice of Intent		Acidize	Deep	en aulic Fracturing	Production (Start/Res	ume)	Water Shut-Off Well Integrity
Subsequent Repo	rt	Casing Repair Change Plans		Construction and Abandon	Recomplete Temporarily Abandor	1	Other
Final Abandonme	nt Notice	Convert to Injection	Plug	Back	Water Disposal		
the proposal is to de the Bond under whic completion of the in	epen directionall h the work will volved operation andonment Noti	ly or recomplete horizontall be perfonned or provide the is. If the operation results in	y, give subsurfa e Bond No. on f 1 a multiple con	ace locations and m file with BLM/BIA appletion or recomp	neasured and true vertical de Required subsequent repo letion in a new interval, a F	epths of all rts must be orm 3160-	Ind approximate duration thereof. If I pertinent markers and zones. Attact e filed within 30 days following -4 must be filed once testing has bee operator has detennined that the site
Effective date 4/	/24						
	-	espectfully requests to ma					
Pool name: f/ Fo Pool code: f/ 965	-	e Spring West; t/ Wildcat	S243006B; LV	VR Bone Spring			
		n new required form. No	new surface d	isturbance.			
14. I hereby certify that the	ne foregoing is t	rue and correct. Name (Pri	inted/Typed)				
LACEY GRANILLO /	Ph: (432) 894-	0057		Title Regulator	y Analyst		
(Electro	nic Submissior	n)			04	1/15/2025	

THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by					
MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Land Law Examiner Title	04/18/2025 Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD				

Date

04/15/2025

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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Additional Information

Location of Well

0. SHL: NWNE / 272 FNL / 1626 FEL / TWSP: 24S / RANGE: 30E / SECTION: 19 / LAT: 32.209764 / LONG: -103.917465 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 330 FSL / 1090 FEL / TWSP: 24S / RANGE: 30E / SECTION: 7 / LAT: 32.22544 / LONG: -103.91565 (TVD: 9916 feet, MD: 15600 feet) PPP: SESE / 100 FSL / 1006 FEL / TWSP: 24S / RANGE: 30E / SECTION: 18 / LAT: 32.210597 / LONG: -103.915735 (TVD: 9916 feet, MD: 10300 feet) BHL: SESE / 50 FSL / 1019 FEL / TWSP: 23S / RANGE: 30E / SECTION: 31 / LAT: 32.26068 / LONG: -103.915712 (TVD: 9916 feet, MD: 28485 feet)

Received by OCD: 4/18/2025 11:46:38 AM Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals & Natural Resources Department		<u>Page 6 of 8</u> <u>C-102</u> Revised July 9, 2024 Submit Electronically
Phone: (505) 629-6116	OIL CONSERVATION DIVISION		via OCD Permitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			Initial Submittal
		Submittal Type:	X Amended Report
			□ As Drilled

WELL LOCATION INFORMATION						
API Number	Pool Code	Pool Name				
30-015-53987	97753	WILDCAT S243006B;LWR B	ONE SPRING			
Property Code	Property Name		Well Number			
	POKER	410H				
OGRID No.	Operator Name		Ground Level Elevation			
373075	XTO PERM	3172'				
Surface Owner: □ State □ Fee □	Tribal 🕱 Federal	Mineral Owner: □ State □ Fee □ Tribal 🛛 F	ederal			

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	19	24S	30E		272 FNL	1,626 FEL	32.209557	-103.917464	EDDY
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	31	24S	30E		50 FSL	1,019 FEL	32.166833	-103.915414	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	30-015-53837	Y	U
Order Numbers:			Well setbacks are under Common (Ownership: ⊠Yes □No

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
В	19	24S	30E		272 FNL	1,626 FEL	32.209557	-103.917464	EDDY
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	1,006 FEL	32.210050	-103.915462	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
Р	31	24S	30E		100 FSL	1,019 FEL	32,166971	-103.915413	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	X Horizontal 🗆 Vertical	Ground Floor Elevation:
NMNM105422429			31/2

OPERATOR CERTIFICATIONS	OPERATOR	CERTIFICATIONS
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



618.013003.05-58

4/14/25	(>)000 (. 0			
Date	Signature and Seal of Profes	ssional Surveyor		
	23786		04-14-2025	
	Certificate Number	Date of Survey		
	Certificate Nulliber	Date of Survey		

DB

Email Address

Lacey Granillo Printed Name

Lacey Granillo

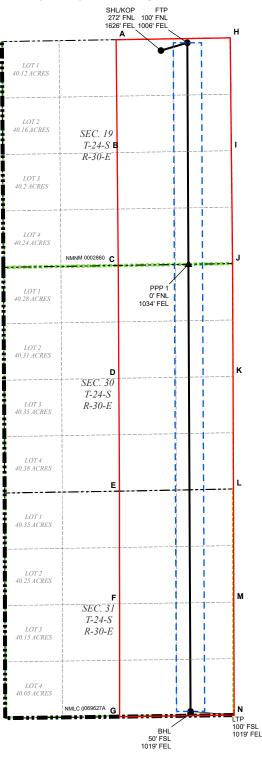
Lacey.granillo@exxonmobil.com

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

WELLBORE

SI 31

SECTION LINE

330' BUFFER MINERAL LEASE ▲ PPP

ALLOCATIC AREA

TION		_	

•	WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,958.5	440,219.7	32.209557	-103.917464	628,774.8	440,160.5	32.209433	-103.916976
FTP	670,577.0	440,401.6	32.210050	-103.915462	629,393.3	440,342.3	32.209926	-103.914974
LTP	670,652.9	424,730.0	32.166971	-103.915413	629,468.7	424,671.1	32.166846	-103.914927
BHL	670,653.0	424,680.0	32.166833	-103.915414	629,468.8	424,621.1	32.166709	-103.914928
PPP 1	670,602.1	435,209.8	32.195779	-103.915446	629,418.3	435,150.7	32.195654	-103.914959

	CORNER COORDINATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
А	668,907.1	440,474.1	627,723.5	440,414.8			
В	668,931.9	437,827.6	627,748.2	437,768.4			
С	668,956.7	435,182.1	627,772.9	435,122.9			
D	668,971.0	432,537.9	627,787.2	432,478.8			
E	668,985.4	429,892.6	627,801.4	429,833.6			
F	668,987.6	427,251.4	627,803.6	427,192.4			
G	668,989.9	424,607.9	627,805.7	424,549.0			
Н	671,581.7	440,518.0	630,398.0	440,458.7			
-	671,608.6	437,872.7	630,424.8	437,813.5			
J	671,636.2	435,227.3	630,452.3	435,168.1			
К	671,646.9	432,582.3	630,463.0	432,523.2			
L	671,658.0	429,944.5	630,474.0	429,885.5			
М	671,665.1	427,291.7	630,481.0	427,232.7			
Ν	671,672.5	424,643.6	630,488.3	424,584.7			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	453469
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By Condition Condition dmcclure None 5/20/2025

Page 8 of 8

Action 453469