

Well Name: SILVER TRAIN 17 FED COM	Well Location: T25S / R34E / SEC 17 / TR M / 32.1259923 / -103.4967973	County or Parish/State: LEA / NM
Well Number: 724H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94108	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551536	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2745026

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/08/2023

Date Operation Actually Began: 07/01/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 09:50

Actual Procedure: 7-1-2023 20" CONDUCTOR @ 117' MD 07/17/2023 12 1/4" HOLE 07/17/2023 Surface Hole @ 1,170' MD, 1,169' TVD Casing shoe @ 1,155' MD, 1,155' TVD Ran 9-5/8", 36#, J55, LTC Cement w/ 390 sx Class C (1.79 yld, 13.5 ppg), followed by 100 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ (56 bbls) 176 sx cement to surface BOP TESTED TO BLM STANDARDS 07/25/2023 8 3/4" HOLE 07/25/2023 Intermediate Hole @ 12,022' MD, 11,739' TVD Casing shoe @ 12,010' MD, 11,705' TVD Ran 7-5/8", 29.7#, P110HSCY, MO FXL Stage 1: Cement w/ 375 sx Class H (1.21 yld, 15.6 ppg), followed by 100 sx Class H Test casing to 2,650 psi for 30 min, TOC @ 6,654' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class HC(1.31 yld, 14.8 ppg) Stage 3: Top out w/ 350 sx Class C (1.36 yld, 14.8 ppg), Circ (2 bbls) 8 sx of cement to surface, TOC @ 0' - Visual 08/03/2023 6 3/4" HOLE 08/03/2023 Production Hole @ 20,605' MD, 12,725' TVD Casing shoe @ 20,590' MD, 12,725' TVD Ran 5-1/2", 20#, ECP110, GBCD (0' - 11,546') (MJ @ 12,406' & 20,119') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (11,546' - 12,047') Ran 5-1/2", 20#, ECP110, GBCD (12,047' - 20,590') Cement w/ 1,025 sx Class H (1.23 yld, 14.5 ppg), No casing test , TOC @ 10,234 - CALC, Waiting on CBL, RR 08/04/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 08, 2023 09:50 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 08/10/2023

Signature: Jonathon Shepard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 267452

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 267452
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Intermediate cement job failed to circulate to surface. A mechanical integrity test of the annulus between the surface casing and the first intermediate casing must be conducted and recorded. OCD will require that the pressure chart be signed by both the company rep and the tester. Future testing schedule will be determined pending the results of the mechanical integrity test. The signed pressure chart must be submitted alongside the resubmitted casing sundry.	5/20/2025