

<b>Well Name:</b> RATTLESNAKE 28 FED COM	<b>Well Location:</b> T26S / R33E / SEC 28 / NENW / 32.0189412 / -103.5781028	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 316H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM121490	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551689	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2757832

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 10/24/2023

**Time Sundry Submitted:** 12:26

**Date Operation Actually Began:** 09/13/2023

**Actual Procedure:** 9-13-2023 20" Conductor @ 121 9-25-2023 13 1/2" hole 9-25-2023 Surface Hole @ 896' MD, 895' TVD Casing shoe @ 881' MD, 881' TVD Ran 10-3/4", 40.5#, J55, STC Cement w/ 365 sx Class C (1.78 yld, 13.5 ppg), followed by 80 sx Class C (1.37 yld, 14.8 ppg) Test casing at 1,500 psi for 30 min, Circ 80 bbls) 252 sx cement to surface BOP TESTED TO BLM STANDARDS 9-29-2023 9 7/8" Hole 9-29-2023 Intermediate Hole @ 4,873' MD, 4,823' TVD Casing shoe @ 4,858' MD Ran 8-5/8", 32#, J55, BTC SC (0' - 3980') Ran 8-5/8", 32#, HCP110, BTC SC (3980' - 4,858') Cement w/ 530 sx Class C (2.11 yld, 12.7 ppg), followed by 130 sx Class C (1.37 yld, 14.8 ppg) Test casing to 2,370 psi for 30 min, Circ (100 bbls) 266 sx to surface 10/18/2023 7 7/8" HOLE 10/18/2023 Production Hole @ 17,763' MD, 10,155' TVD Casing Shoe @ 17,748' MD, 10,154' TVD Ran 5-1/2", 20#, ICYP110, TXP (MJ @ 9,692' and 17,289') Cement w/ 750 sx Class H (3.13 yld, 11.0 ppg), followed by 585 sx Class H (1.44 yld, 13.2 ppg) No casing test , TOC @ 1,900' - Calc , Waiting on CBL, RR 10/19/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: OCT 24, 2023 12:26 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/26/2023

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 285484

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 285484
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	5/23/2025