

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-22975
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atlantic B
8. Well Number 8A
9. OGRID Number
10. Pool name or Wildcat Blanco M.V.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>C</u> : <u>1030</u> feet from the <u>North</u> line and <u>1150</u> feet from the <u>West</u> line Section <u>3</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,296', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During a workover the tubing was found stuck. After working the pipe with no success wireline found free point 4496'. Tubing was cut at 4485' and couldn't be recovered.

- 1) Ran a bit and casing scraper to 4450'
- 2) TIK and set CIBP @ 4439'
- 3) Role hole with packer fluid
- 4) Pressure test casing to 565 psi for 30 min (passed)
- 5) NDBOP, NUWH
- 6) RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 5/2/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

ATLANTIC B LS 008A

Temporary Abandonment

Wellnam **Atlantic B LS 008A**

Location: **Sec 3, T30N, R10W**

API: **30-045-22975**

Surface Casing: 9-5/8" 36# H-40 set @ 214'
Production Casing: 7" 20# K-55 set @ 3385'
Production Liner: 4-1/2" 10.5# K-55 set From 3180' to 5673'
TOC: 2050' TS on 3/16/79
Perfs: Mesaverde: 4489' - 5641'
Tubing: 2-3/8" 4.7# J-55 fish from 4496' to 5638'
PBTD: 5654'

During a workover the tubing was found stuck. After working the pipe with no success wireline found free point 4496'. Tubing was cut at 4485' and couldn't be recovered

Description of Work Completed:

- 1 Ran a bit and casing scrapper to 4450'
- 2 TIH and set CIBP @ 4439'
- 3 Role hole with packer fluid
- 4 Pressure test casing to 565 psi for 30 min (passed)
- 5 NDBOP, NUWH
- 6 RDMO



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 4/29/25 Operator SIMCOE API # 30-0 45-22975

Property Name ATLANTIC BLS Well # 8A Location: Unit C Sec 3 Twn 30 Rge 10

Land Type:

State _____
Federal _____
Private ☒ _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 565 psi. for 30 mins. Test passed failed

REMARKS: PIBP set @ 4439' test to surface

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

WSL
(Position)

Revised 02-11-02



BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 4/29/25 Operator Simcoe API #30-0 45-22975

Property Name ATLANTIC BLS Well No. 8A Location: Unit C Section 3 Township 30 Range 10

Well Status(Shut-In or Producing) Initial PSI: Tubing N/A Intermediate N/A Casing 0 Bradenhead 34

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				FLOW CHARACTERISTICS	
	Bradenhead		INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg	
5 min	0		0			Steady Flow <input checked="" type="checkbox"/>
10 min	0		0			Surges
15 min	0		0			Down to Nothing
20 min	0		0			Nothing
25 min	0		0			Gas <input checked="" type="checkbox"/>
30 min	0		0			Gas & Water
						Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 5 INTERMEDIATE N/A

REMARKS:

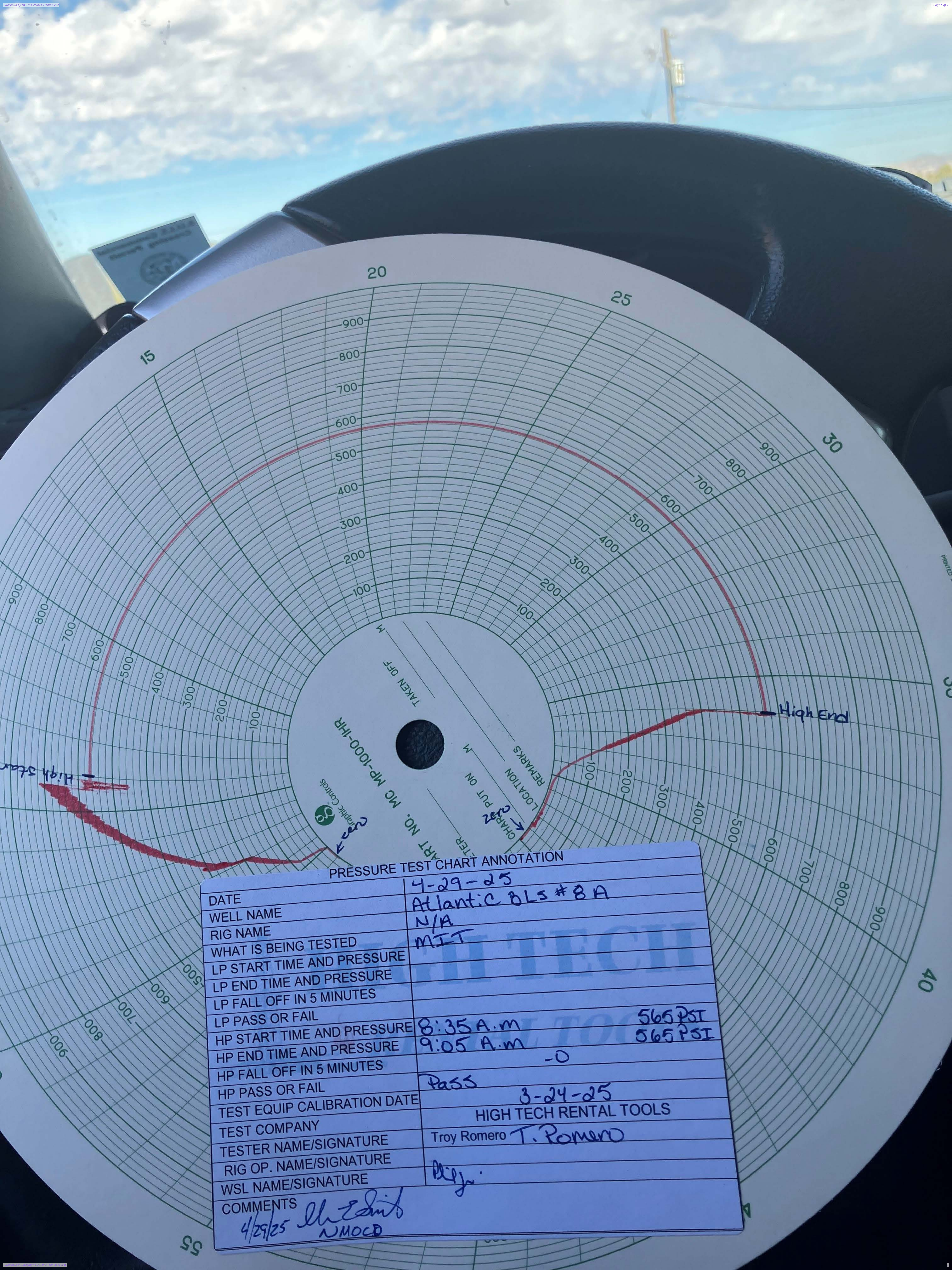
34 PSI ON Gauge ~~Blow~~ to steady hard Blow for 2min to
Steady Blow throughout test. 5 min shut in = 5psi when opened
Blow Down in 3 sec to steady Blow.

By Bljw

Witness lh [Signature]

WSL
(Position)

E-mail address _____



PRESSURE TEST CHART ANNOTATION

DATE	4-29-25	
WELL NAME	Atlantic BLS #8 A	
RIG NAME	N/A	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	8:35 A.M	565 PSI
HP END TIME AND PRESSURE	9:05 A.M	565 PSI
HP FALL OFF IN 5 MINUTES	-0	
HP PASS OR FAIL	PASS	
TEST EQUIP CALIBRATION DATE	3-24-25	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero	T. Romero
RIG OP. NAME/SIGNATURE	[Signature]	
WSL NAME/SIGNATURE	[Signature]	
COMMENTS	4/29/25 [Signature] NMOCB	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458120

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 458120
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 4/29/2030	5/22/2025