

Well Name: GALLEGOS CANYON	Well Location: T29N / R12W / SEC 33 / SEW / 36.685623 / -108.107315	County or Parish/State: SAN JUAN / NM
Well Number: 303	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: I149IND8486	Unit or CA Name: GCU PC 89200844E	Unit or CA Number: NMNM78391A
US Well Number: 3004524012	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2844101

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/27/2025

Time Sundry Submitted: 04:31

Date Operation Actually Began: 03/05/2025

Actual Procedure: null

SR Attachments

Actual Procedure

WBD_GCU_303_TA_20250327163125.pdf

GCU_303_TA_SR_20250327163125.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_303_ID_2844101_TA_COAs_MHK_03.28.2025_20250328113557.pdf

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US Well Number: 3004524012

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: MAR 27, 2025 04:31 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 03/28/2025

Signature: Matthew Kade



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

March 28, 2025

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2844101 Request for Temporary Abandonment

Operator: Simcoe LLC
Lease: I149IND8486
Agreement: NMNM78391A
Well(s): Gallegos Canyon 303, API # 30-045-24012
Location: SENW Sec 33 T29N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

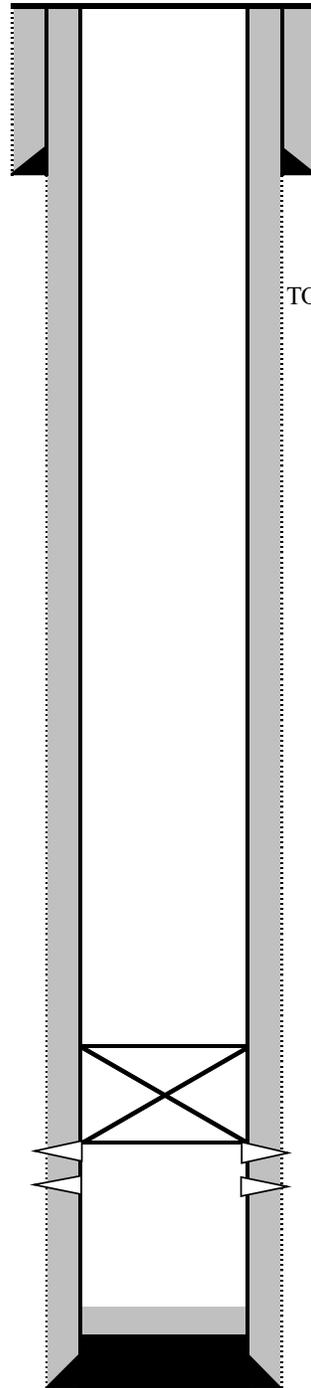
1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until March 26, 2026. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and economic justification for up another 12-month period. Provide details as to what beneficial use Simcoe has for the well (what formations uphole are being considered, when might Simcoe recomplete, what economic conditions are necessary, etc.). Dates do not have to be exact but should be reasonable. Provide details on progress made over the past year.
 - b. A sundry notice (Notification – Resume Production) within 5 business days after the well has been returned to production. Note the day the well was returned to production and produced volumes if measured.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before March 26, 2026, a sundry notice must be submitted prior to that date. The P&A will then have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Ground Elevation 5369'
KB 5379'

Gallegos Canyon Unit 303
Pictured Cliffs
API # 30-045-24012
T-29N, R-12-W, Sec. 33
San Juan County, New Mexico



TOC: Circulated to Surface

Surface Casing Data

12 1/4" Hole
8 5/8", 19.66#, MU-46 @ 130'
Cmt w/ 100 sxs

TOC: Circulated to Surface

Formation Tops

Fruitland 1008
Pictured Cliff 1274

4.5" CIBP at 1226'

Perforation Data

1276' - 1286', 1 SPF Pictured Cliffs

Fracturing Data

Frac w/ 500 gals 15% HCl +
additives, 24,000 gals 70Q
Foam, 40,000# 10/20 sand

Production Casing Data

6 3/4" Hole
4 1/2", 10.5#, CW-55 @ 1537'
Cmt w/ 300 sxs

PBTD 1503'
TD 1560'

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #303

1700' FNL & 1615' FWL, F SEC 33. T29N R12W

SAN JUAN COUNTY, NM / 3004524012

3/5/25 – MIRU service rig. LD rods/pump. NDWH, NUBOP. POOH production tubing.

3/6/25 – Round tripped 4.5" casing scraper to 1255'. RIH 4.5" CIBP, set at 1226'. Rolled. hole w/ packer fluid. Noticed leaking WH while pumping fluid. POOH tubing. NDBOP, found leaking WH component. RIH 4.5" packer to 64', pressure tested casing below to 600 psi, held good.

3/7/25 – POOH packer. Changed out WH components. NUWH. Topped off hole w/ fluid. Tested casing to 560 psi for 30 minutes, held good. RDMO.

3/26/25 – Conducted bradenhead test (passed). RU pressure testers, pressured up casing to 560 psi for 30 minutes, held good. Chart attached. RD pressure testers.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1905 RMO BRAZOS ROAD
AZTEC NM 87418
(505) 334-6178 FAX: (505) 334-6179
[http://emrwd.state.nm.us/ood/District B%20office.htm](http://emrwd.state.nm.us/ood/District%20B%20office.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test March 26, 2025 Operator SIMCOE API # 30-045-24012

Property Name GCU Well No. 303 Location: Unit F Section 33 Township 29N Range 12W

Well Status Shut-In (or Producing) Initial PSI: Tubing 114 Intermediate 114 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	BH	Bradenhead		INTERM	
		Int	Csg	Int	Csg
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min	0		0		
25 min	0		0		
30 min	0		0		

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		
Nothing	<input checked="" type="checkbox"/>	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR FRESH SALTY SULFUR BLACK

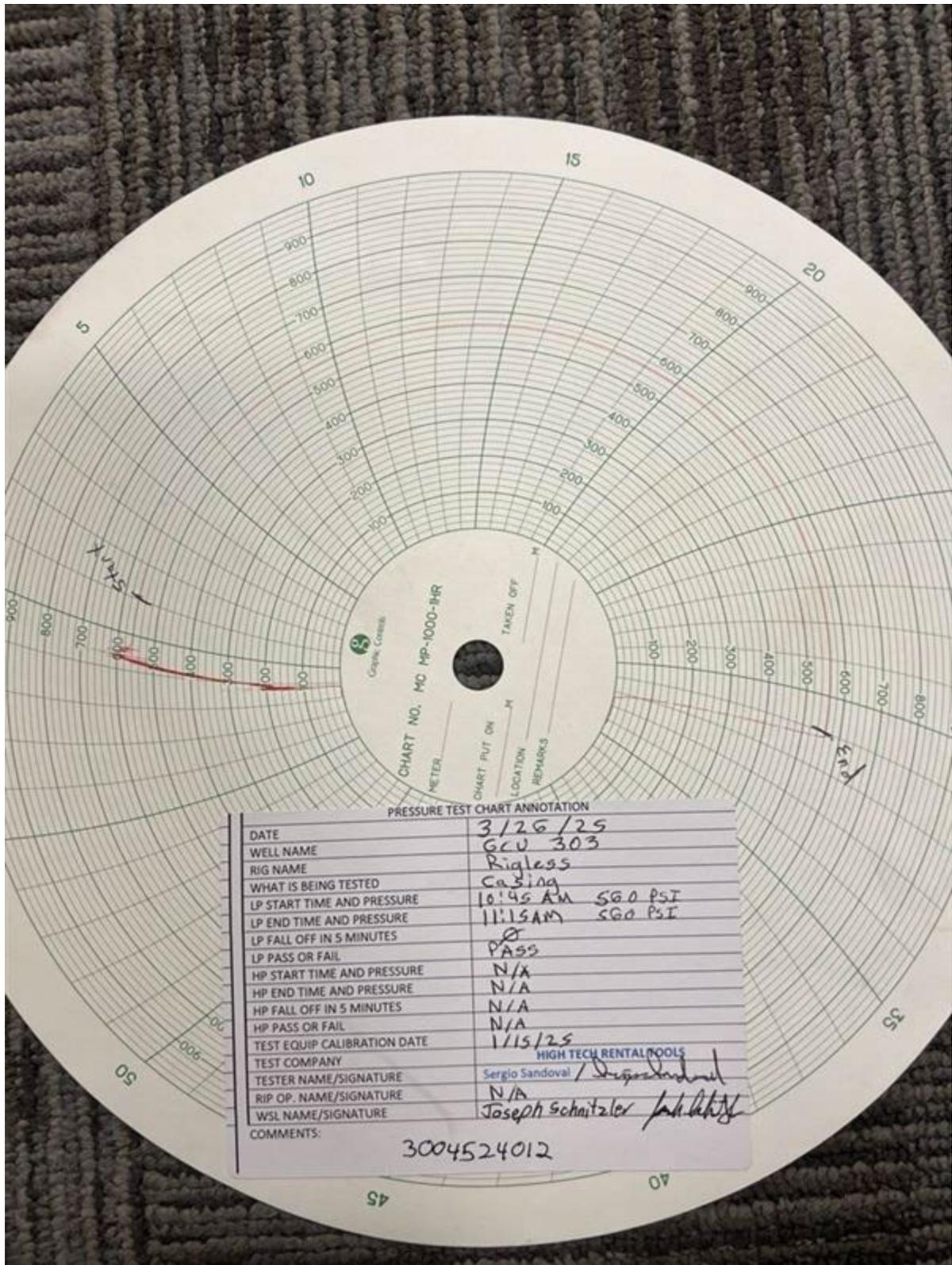
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE

REMARKS:

By Joseph Schnitzler
John Schnitzler
(Position)

Witness _____

E-mail address _____



Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24012
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMNM78391A
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 303
9. OGRID Number
10. Pool name or Wildcat West Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,369', GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [x]
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter F : 1700 feet from the North line and 1615 feet from the West line
Section 33 Township 29N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,369', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Temporarily Abandon [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 3/28/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #303

1700' FNL & 1615' FWL, F SEC 33. T29N R12W

SAN JUAN COUNTY, NM / 3004524012

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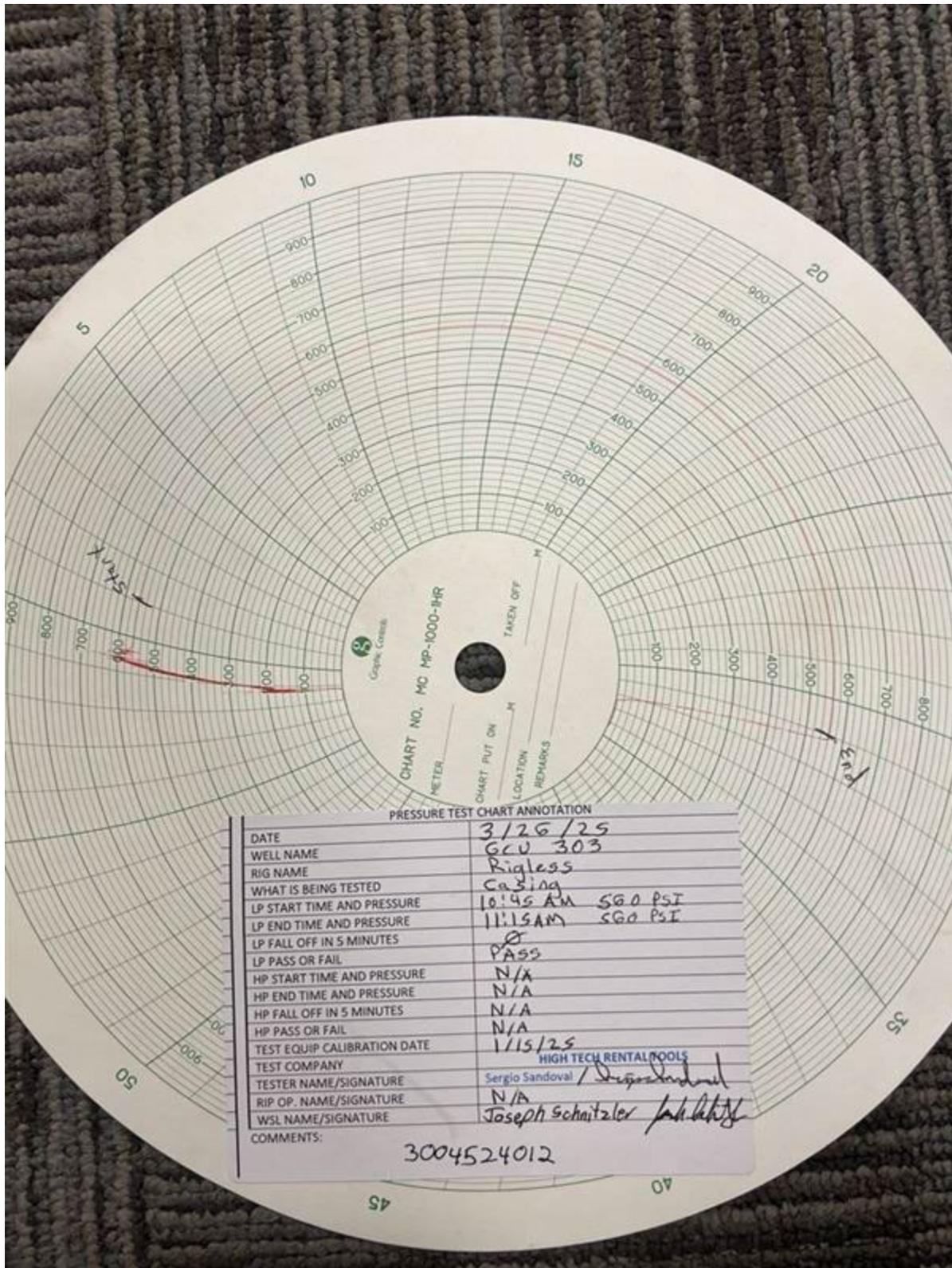
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE

REMARKS:

By Joseph Schnitzler
John Schnitzler
(Position)

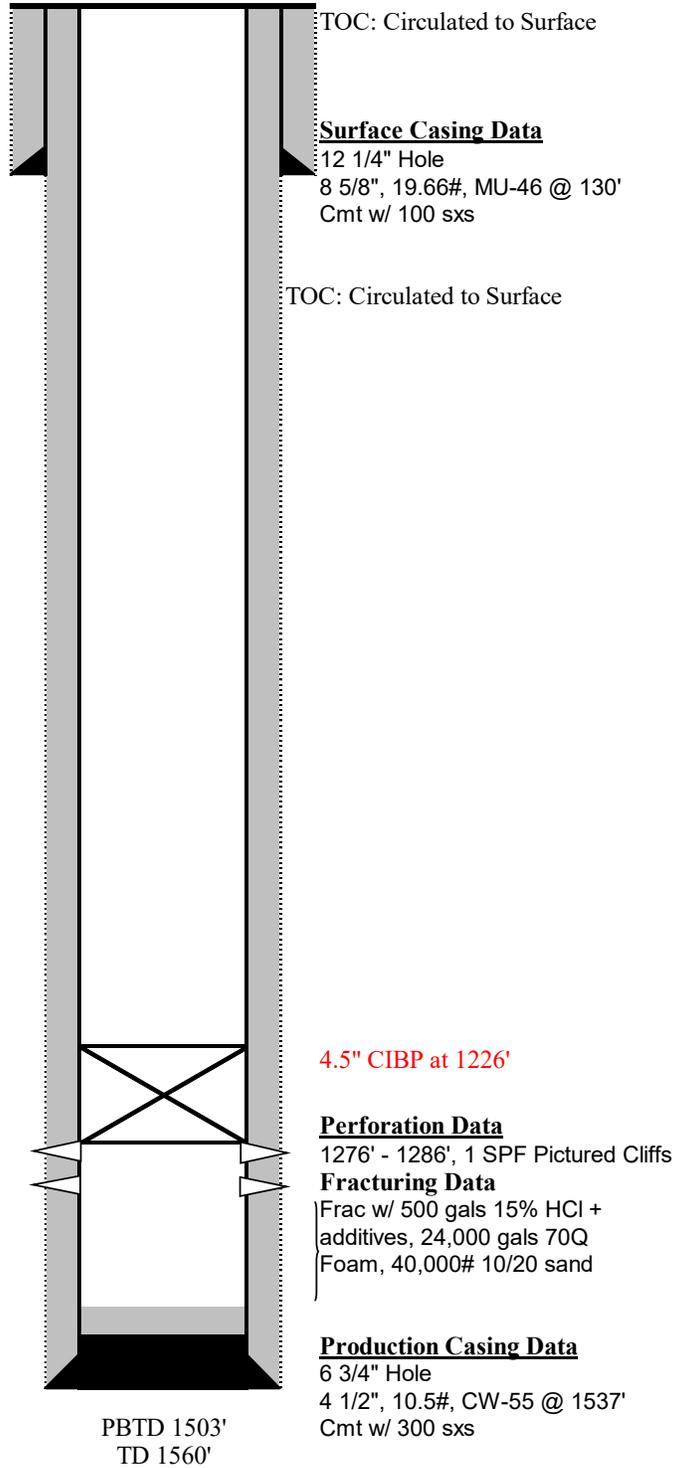
Witness _____

E-mail address _____



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KB 5379'

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Pictured Cliffs
API # 30-045-24012
T-29N, R-12-W, Sec. 33
San Juan County, New Mexico



Formation Tops

Fruitland	1008
Pictured Cliff	1274

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446675

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 446675
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Tribal - approved for record only	5/22/2025
mkuehling	test performed 3/26/2025	5/22/2025