

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29030
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State of New Mexico
8. Well Number 002
9. OGRID Number
10. Pool name or Wildcat 000778
4. Well Location Unit Letter <u>A</u> : <u>1100</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>East</u> line Section <u>16</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,785', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/14/25 – MIRU service rig. POOH rods/pump. NDWH, NUBOP.

3/17/25 – POOH tubing. Round tripped 4.5" casing scraper to 1800'. RIH 4.5" CIBP, set at 1776'. Rolled hold w/ packer fluid. Pressured up on casing, noticed fluid around wellhead. POOH tubing. RIH 4.5" packer, set at 64', pressure tested casing below to 560 psi, held good. POOH packer. NDBOP. Found leak on wellhead.

3/18/25 – Changed out bad wellhead components. Pressure tested casing to 560 psi, held good. RDMO rig

4/3/25 – Conducted witnessed bradenhead test (passed). Pressured up wellbore to 560 psi, charted test for 30 minutes, held good.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/4/25

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

STATE OF NEW MEXICO #002

1100' FNL & 790' FEL, A SEC 16. T29N R12W

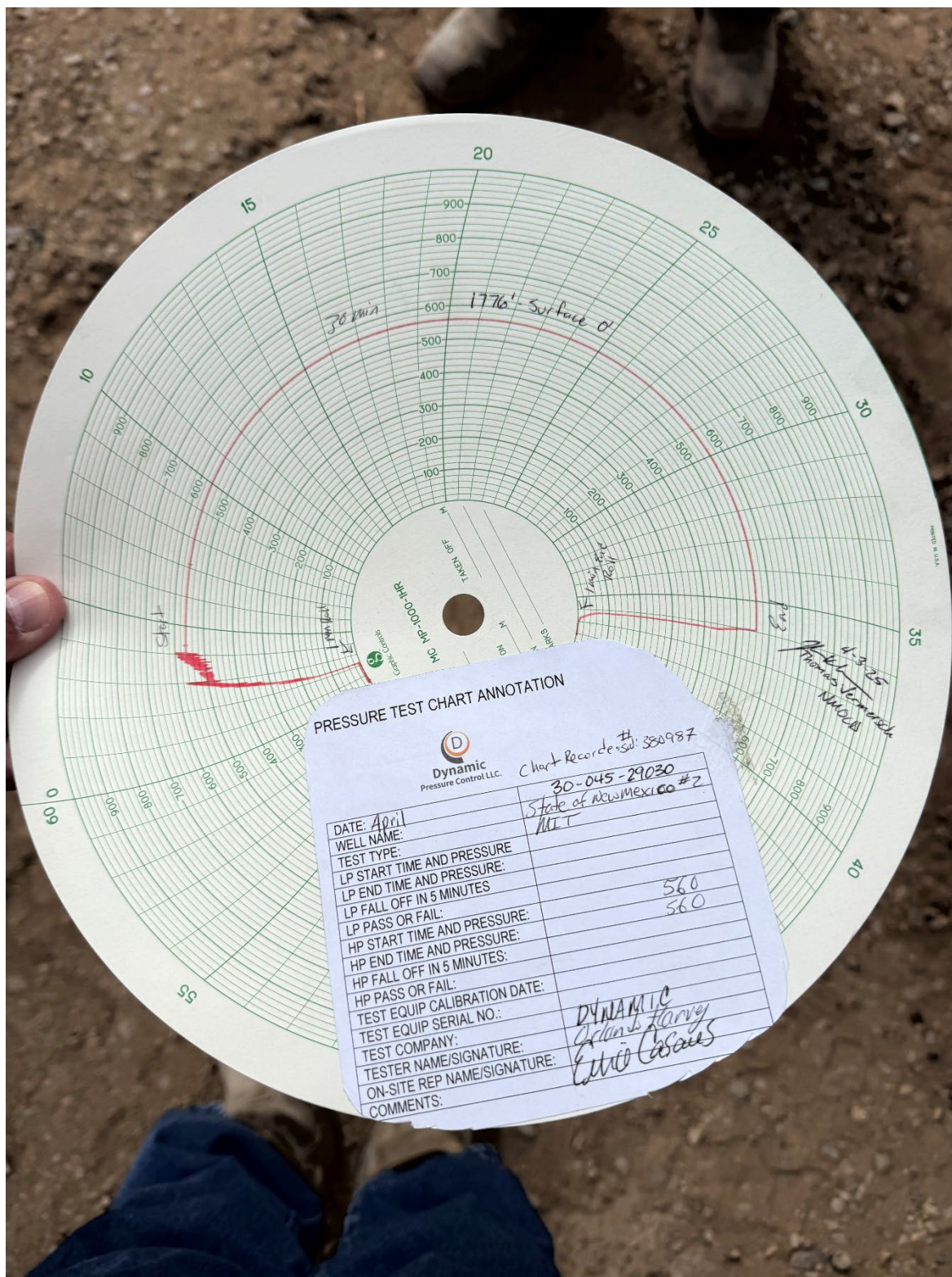
SAN JUAN COUNTY, NM / 3004529030

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6175 FAX: (505) 334-6170
[http://emerd.state.nm.us/oed/District III/3district.htm](http://emerd.state.nm.us/oed/District%20III/3district.htm)

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 4-3-25 Operator Simcoe API #30-0 45-29030
Property Name State of New Mexico Well No. 2 Location: Unit A Section 16 Township 29N Range 12W
Well Status (Shut-in or Producing) Initial PSI: Tubing NA Intermediate NA Casing Ø Bradenhead Ø
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	BH	Bradenhead Int Csg	INTERM Int Csg	BRADENHEAD	INTERMEDIATE
5 min	Ø	NA	Ø	Steady Flow	X
10 min	Ø	Ø	Ø	Surges	
15 min	Ø	Ø	Ø	Down to Nothing	
20 min				Nothing	
25 min				Gas	
30 min				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD Opsi INTERMEDIATE NA

REMARKS:

Bh on a slight vacuum - Nothing on Bh when opened - Nothing on Bh after 5min shut-in

CJBP

17767

By

Emile Casaus RTH

Witness

J. tel
NMAC

(Position)

E-mail address _____

SEAL OF THE STATE OF NEW MEXICO
1912

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 4-3-25 Operator Simcoe API # 30-0 45-29030
Property Name State of New Mexico Well # 2 Location: Unit A Sec 16 Twp 21N Rge 12W
Land Type: State X Federal _____ Private _____ Indian _____
Well Type: Water Injection _____ Salt Water Disposal _____ Gas Injection _____ Producing Oil/Gas X Pressure observation _____

Temporarily Abandoned Well TA Status test TA Expires: 4-3-30
Casing Pres. Ø Tbg. SI Pres. Ø Max. Inj. Pres. Ø
Bradenhead Pres. Ø Tbg. Inj. Pres. Ø
Tubing Pres. NA
Int. Casing Pres. NA
Pressured annulus up to 560 psi. for 30 mins. Test passed

REMARKS Pressured up to 560psi - pressure held at 560psi for the entire 30min test -

1776' 1000 # spring / hr chart / clock test cal
By Mike Casaus (Operator Representative) Witness [Signature] (NMOCD) 1-21-25

(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410

KB: 10'
GL: 5785'

State of NM 002

PC

API # 30-045-29030

Unit A - Sec. 16 - T29N - R12W

San Juan, NM

Formation Tops

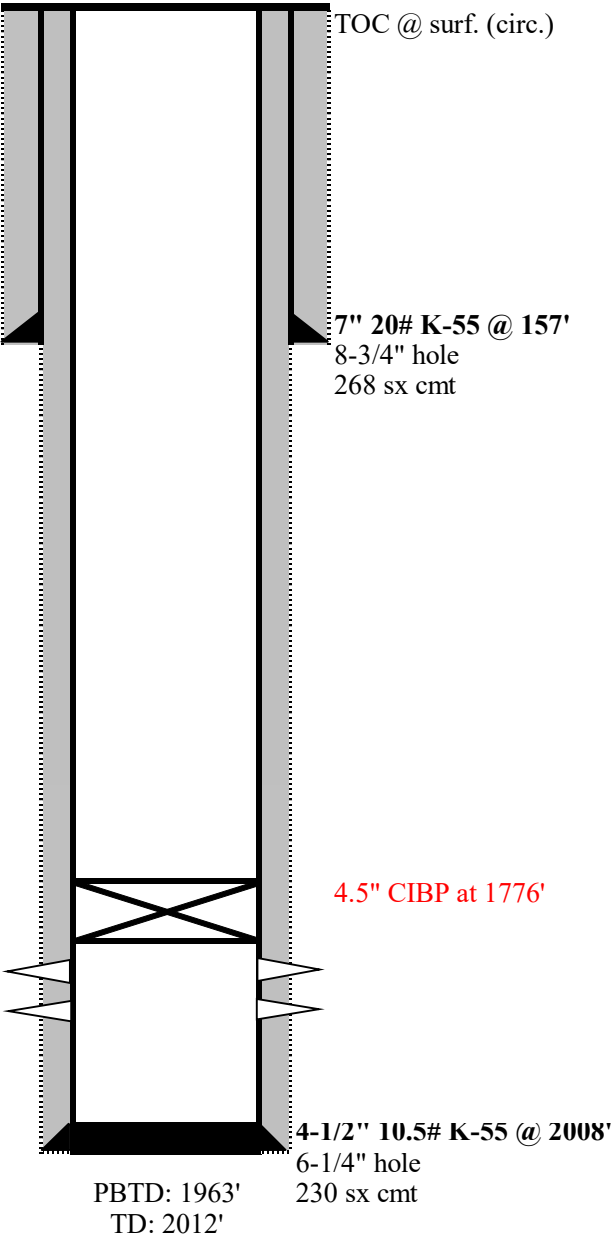
Nacimiento	Surface
Ojo Alamo	270
Kirtland	544
Fruitland	1517
Pictured Cliffs	1826

Deviation Survey

Depth	Inclination
160	0.25
596	0.25
1300	0.75
1936	1.00
2012	1.25

Pictured Cliffs Perforations

1826' - 1866' 4 jspf, 0.38"
Frac'd w/ 20# gel, 70% N2 foam, 139k# 12/20
Tailed w/ 12k# resin-coated 12/20



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 448798

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 448798
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 4/3/2030	5/22/2025