ceined by OCP; Appropriate Bishid2:1	State of New Mexi	co	Form C-103 <sup>1</sup> of 2	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			API NO. 30-025-51059	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		icate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	is Dr.	STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 875	05 6. Sta	te Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ase Name or Unit Agreement Name nder 1-12 State Com	
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well  Other		8. Well Number 4H	
2. Name of Operator	2. Name of Operator		RID Number	
Cimarex Energy Co				
3. Address of Operator			ool name or Wildcat ondtail; Bone Spring - 17644	
6001 Deauville Blvd, Ste 300N, Midland, TX 79706			ondtall; Bone Spring - 1/044	
4. Well Location  Unit Letter A:	271feet from theN	line and	feet from the _Eline	
Section 1	Township 23S Rang		_	
Section	11. Elevation (Show whether DR, R	1 (1)11 1	VI County Lea	
	3750 GR	,,,		
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Report	or Other Data	
NOTICE OF IN	ITENTION TO:	SUBSEOU	ENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		COMMENCE DRILLING (		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	$\boxtimes$	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		
			ertinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC.			
proposed completion or rec	ompletion.			
0/10/23 TD 8 3/4 Int hole (	@ 11 270' Pan 7" 22# D110 DT&C	osa and set @ 11 260' 0	/11/22 Cmt lead w/681 sv C 10.5 nng	
	@ 11,370'. Ran 7", 32#, P110 BT&C 4.5 ppg 1.22 yld. Circ 286 sx to surf. 9			
hrs.	7.5 ppg 1.22 yld. Circ 200 sx to suit.	77 12723 Test IIIt esg to 23	15% for 50 mms, good test. W 50 for	
9/30/23 TD 6" hole @ 22,3	35'. 10/1/23 Ran 4-1/2", 13.5#, P110	liner and set from 11,075	to 22,330' 10/2/23 Cmt w/ 890 sx H,	
14.5 ppg 1.20 yld. Calc TO	OC @ 10,050'. Will test csg at comple	tion. 10/3/23 RR.		
Spud Date: 7/13/23	Rig Release Date:	10/3/23		
7,15,25				
I hereby certify that the information	above is true and complete to the best	of my knowledge and be	lief.	
0				
SIGNATURE_ Sarak Jordan_	TITLE Regulate	ory Analyst	DATE 10/17/23	
Type or print name Sarah Jordan	E-mail address:	sarah.jordan@coterra.cor	n PHONE: 432/620-1909	
For State Use Only				
APPROVED BY:	TITLE_		DATE	
Conditions of Approval (if any):	111LE		DATE	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 276286

## **CONDITIONS**

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	276286
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	5/28/2025