

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<div style="text-align: right;"> <b>C-104</b>                      Revised July 9, 2024                       Submit Electronically                      Via OCD Permitting                 </div>
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**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 63A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21089
Pool Name: BASIN FRUITLAND COAL (GAS)	Pool Code: 71629

**Section 2 – Surface Location**

UL P	Section 30	Township 29N	Range 06W	Lot	Ft. from N/S 1080' FSL	Ft. from E/W 1030' FEL	Latitude 36.6924133	Longitude -107.4988403	County RIO ARRIBA
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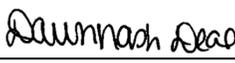
**Section 3 – Completion Information**

Producing Method FLOWING	Ready Date 5/15/2025	Perforations MD 3004'-3237'	Perforations TVD 3004'-3237'
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**Section 4 – Action IDs for Submissions and Order Numbers**

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 454527	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC 5487
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

**Section 5 - Operator Signature and Certification**

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal 	
Title: Operations Regulatory Tech	Date: 5/28/2025

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**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

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Property Name and Well Number: SAN JUAN 29-6 UNIT 63A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21089
Pool Name: BLANCO P.C. SOUTH	Pool Code: 72439

**Section 2 – Surface Location**

ULP	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	29N	06W		1080' FSL	1030' FEL	36.6924133	-107.4988403	RIO ARRIBA

**Section 3 – Completion Information**

Producing Method FLOWING	Ready Date 5/15/2025	Perforations MD 3241'-3317'	Perforations TVD 3241'-3317'
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**Section 4 – Action IDs for Submissions and Order Numbers**

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 454529	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC 5487
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

**Section 5 - Operator Signature and Certification**

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name: Dawn Nash-Deal 	
Title: Operations Regulatory Tech	Date: 5/28/2025

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

### Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 29-6 UNIT 63A	Property Code: 318838
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-21089
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

### Section 2 – Well Location

	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	P	30	029N	06W		1080'	SOUTH	1030'	EAST	RIO ARRIBA
BHL	P	30	029N	06W		1080'	SOUTH	1030'	EAST	RIO ARRIBA

### Section 3 – Completion Information

Date T.D. Reached 6/30/75	Total Measured Depth of Well 5660'	Acid Volume (bbls) 36 BBL	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 05/15/2025	Plug-Back Measured Depth 5613'	Completion Fluid Used (bbls) 1,570 BBL	Were Logs Ran (Y/N) Y
Completion Date 5/15/2025	Perforations (MD and TVD) 3004'-3237'	Completion Proppant Used (lbs) 210,506	List Type of Logs Ran if applicable: CNL

### Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 365446
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): n/a
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable): n/a
Tubing Action ID: Previous to system	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: Previous to system	Casing was installed prior to Action ID system (Y/N): y

### Section 5 – Test Data

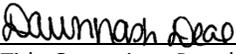
Date First Production 05/15/2025	Production Method FLOWING	Well Status PRODUCING	Gas – Oil Ratio
Date of Test 05/15/2025	Choke Size 24/64"	Flowing Tubing Pressure N/A	Casing Pressure 190 SI
24 hr Oil (bbls) 0 BBL	24 hr Gas (MCF) 65 MCF	24 hr Water (bbls) 0 BBL	Oil Gravity – API
Disposition of Gas: SOLD			

### Section 6 – Pits

A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.  
 A Closed Loop System was used.  
 If an on-site burial was used at the well, report the exact location of the on-site burial:  
 LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

### Section 7 - Operator Signature and Certification

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Name DAWN NASH-DEAL	
	
Title Operations Regulatory Tech	Date 05/28/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento	216		
B. Salt				T. Ojo Alamo	2023		
T. Yates				T. Kirtland	2347		
T. 7 Rivers				T. Fruitland	2972		
T. Queen				T. Pictured Cliffs	3240		
T. Grayburg				T. Lewis Shale	3375		
T. San Andres				T. Chacra	4217		
T. Glorieta				T. Cliff House	5010		
T. Yeso				T. Menefee	5085		
T. Paddock				T. Point Lookout	5410		
T. Blinebry				T. Mancos			
T. Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
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T. Bell Canyon							
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Date of Test 05/15/2025	Choke Size 24/64"	Flowing Tubing Pressure N/A	Casing Pressure 190 SI
24 hr Oil (bbls) 0 BBL	24 hr Gas (MCF) 65 MCF	24 hr Water (bbls) 0 BBL	Oil Gravity - API
Disposition of Gas: SOLD			

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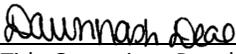
LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

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Name DAWN NASH-DEAL  


Title Operations Regulatory Tech

Date 05/28/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
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State of New Mexico  
Energy, Minerals and Natural Resources

Revised July 18, 2013

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-21089</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEE</b>
7. Lease Name or Unit Agreement Name <b>SAN JUAN 29-6 UNIT</b>
8. Well Number <b>63A</b>
9. OGRID Number <b>372171</b>
10. Pool name or Wildcat <b>FRC - BASIN CB::FRUITLAND COAL MV - BLANCO::MESAVERDE PC - BLANCO SOUTH::PICTURED CLIFFS</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
**Hilcorp Energy Company**

3. Address of Operator  
**382 Road 3100 Aztec, NM 87410**

4. Well Location  
Unit Letter **P** Footage **1080' FSL & 1030' FEL**  
Section **30** Township **029N** Range **006W** **RIO ARRIBA COUNTY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6384' GR**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/> - Recomplete	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS RECOMPLETED INTO THE FRUITLAND COAL AND THE PICTURED CLIFFS AND DOWNHOLE COMMINGLED WITH THE EXSISTING MESAVERDE.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 5/28/2025

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 505.324.5132

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

**Well Name: SAN JUAN 29-6 UNIT #63A**

**API: 3003921089**

**Field: MV**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: HEC RIG 102**

**Jobs**

**Actual Start Date: 4/17/2025**

**End Date:**

Report Number	Report Start Date	Report End Date
1	4/17/2025	4/17/2025

Operation

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 52 PSI. SICP- 52 PSI.  
MADE 3- RUNS. F-NIPPLE @ 5,541', PBDT @ 5,613'.

1ST RUN: 2.00" O.D. R.B. TOOL TO 5,530' SLM, RECOVER PLUNGER.  
2ND RUN: 2.00" O.D. R.B. TOOL TO 5,531' SLM, RECOVER BUMPER SPRING.  
3RD RUN: 1.50" O.D. IMPRESSION BLOCK TO 5,566', SHOW POSSIBLE SAND FILL.  
FLUID LEVEL AT 5,375'.

RIG DOWN, MOVE OUT EXPERT SLICKLINE SERVICES.

Report Number	Report Start Date	Report End Date
2	4/21/2025	4/21/2025

Operation

TRAVEL TO SAN JUAN 28-5 UNIT #94.

LOAD EQUIP. RIG MOVE SAFETY MEETING. MOB RIG & EQUIP TO SAN JUAN 29-6 #63A (12 MILE MOVE). 4 RIG UP TRUCKS.

MIRU RIG & EQUIP. R/U FLOOR AND TUBING HANDLING EQUIPMENT.

PJSM. SICP- 50 PSI, SITP- 50 PSI, SIBHP- 0 PSI, SIICP- 0 PSI. BDW IN 15 MIN.

N/D WELLHEAD AND N/U BOP.

PULL HANGER TO RIG FLOOR AND REMOVE. TUBING WEIGHT OF 26K. MIRU PREMIER NDT PIPE SCANNERS. TOOH W/ TUBING WHILE SCANNING.  
SCANNED TUBING AS FOLLOWS,

1- YELLOW

36- BLUE

12- GREEN

128- RED

176 TOTAL JOINTS. DOWNGRADED 177 JOINTS DUE TO CORROSION. RDMO SCANNERS

SWAP OUT TBG FLOATS, M/U 3 7/8" STRING MILL. DUE SCRAPPER RUN, TALLY AND TIH W/TBG TO 4061'.

SIW, SECURE LOCATION, SDFN.

CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
3	4/22/2025	4/22/2025

Operation

TRAVEL TO LOCATION

PJSM. SICP- 120 PSI, SITP- 0 PSI, SIBHP- 0 PSI. BDW IN 15 MIN.

TOOH LD 3 7/8 STRING MILL, M/U 6 3/4" STRING MILL. DUE SCRAPPER RUN, TIH W/TBG TO 3575'. PUMU 4.5 **CIBP TIH TO 4025'** SET

LOAD HOLE W/ 152 BBL, PRESSURE TEST 600PSI (GOOD)

TOOH, LD SETTING TOOL,

ND BOP ND 2K WH, NU 3K WELL HEAD,

NU 3K WELL HEAD,

SHUTDOWN SECURE WELL DEBRIEF CREW

CREW TRAVEL TO YARD.

Report Number	Report Start Date	Report End Date
4	4/23/2025	4/23/2025

Operation

CREW TRAVEL TO LOCATION.

S/M. CHECK WELL FOR PRESSURE.

FINISH TOURING UP BLOTS ON TBG HEAD. P/T SEALS.

P/U BOP INSTALL ON WELL. R/U FLOOR AND EQUIP.

S/M WITH WSI SPOT IN TRUCK CONNECT TEST UNIT TO WELL, PRESSURE UP TO 580 PSI FOR PRETEST. 30 MIN FOR BLEED OFF PRESSURE.  
PRESSURE UP TO 580 PSI FOR 30 MIN WITNESS BY MONICA FROM STATE OFFICE. BLEED OFF PRESSURE. OPEN BRAIDEN HEAD DO A 15 MIN BUILD UP. GOOD TEST NO PRESSURE BUILD UP.

S/M WITH TWG. SPOT IN TRUCK R/U EQUIP. RIH W / TOOLS TO 4023' RUN CNL TO SURFACE. R/D TWG.

M/U MULE SHOE ON TBG. RIH W/ 2-3/8 TBG TO 4,000'. CHANGE OVER AND POH LAYING DOWN TBG. LAY DOWN 20 JTS.

SICP- 0 PSI,

SITP- 0 PSI,

SIBHP-0 PSI.

DRAIN ALL EQUIP FOR THE NIGHT. DEBRIEF CREW.

TRAVEL TO GATE AND TRAVEL HOME.

Report Number	Report Start Date	Report End Date
5	4/24/2025	4/24/2025

Operation

CREW TRAVEL TO LOCATION.



## Well Operations Summary L48

**Well Name: SAN JUAN 29-6 UNIT #63A**

**API: 3003921089**

**Field: MV**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: HEC RIG 102**

Operation

S/M. CHECK WELL FOR PRESSURE. OPEN WELL NO PSI.

SITP-0  
SICP-0  
SIBH-0

FINISH L/D 2-3/8 TBG. S/M WITH TWG.

SPOT IN TRUCK. R/U EQUIP. M/U CBP RIH TO **3370' SET CBP**. POH W / TOOLS AND L/D. M/U PERF GUN. P/U AND RIH W / GUN TO 3317' PERF FROM 3317- 3241' 23 SHOTS TOTAL. POH W / UNS VREIFY ALL SHOTS FIRED. GOOD. M/U FRAC BAFFEL RIH TO **3239' SET BAFLE**. POH W / TOOLS RIG DOWN TWG. LOAD OUT EQUIP.

SECURE WELL DRAIN ALL EQUIP FOR THE NIGHT. DEBRIEF

CREW. CREW TRAVEL HOME.

Report Number 6	Report Start Date 4/25/2025	Report End Date 4/25/2025
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Operation

CREW TRAVEL TO LOCATION.

S/M. CHECK WELL FOR PRESSURE. OPEN WELL.

S/M WITH SELECT OI TOOL SPOT IN TRUCK. UNLOAD AND MAKE UPDUEL DISK AND AS-1X PACKER RIH WITH 3.5 P-110 TBG TO 2880. SET PACKER AND LAND HANGER.

RIG DOWN FLOOR AND EQUIP. N/D BOP. S/M WITH BIG RED TOOL SPOT IN TRAILER WITH FRAC STACK . P/U AND INSTALL ON WELL. CONNECT RIG PUMP LOAD TBG AND FRAC STACK W / WATER. CONNECT TEST UNIT PRESSURE TEST TO 8,000 PSI 30 MIN. BLEED OFF PRESSURE.

S/M WITH EXPERT DOWN HOLE. SPOT IN TRUCK. R/U LUBRICATOR, M/U PUNCH RIH TAG DUEL DISK AND PUNCH HOLE. POH W / SLICK LINE. RIH W / GUAGE RING TO 2900, POH.

RIG DOWN SERVICE UNIT PREP TO MOVE IN MORNING.

CREW TRAVEL HOME

Report Number 7	Report Start Date 4/26/2025	Report End Date 4/26/2025
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Operation

CREW TRAVEL TO LOCATION, S/M WITH TRUCKING CO. LOAD OUT EQUIP . MOVE OUT W / RIG AND EQUIP. TRAVEL TO SJ 29-7 #75 MOVE IN AND STACK OUT EQUIP. WAIT ON FRAC TO FINISH AND MOVE BACK ONTO WELL FOR DRILL OUT. CREW TRAVEL HOME.

Report Number 8	Report Start Date 4/30/2025	Report End Date 4/30/2025
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Operation

**FRAC STAGE 1 PICTURED CLIFFS (3,241'-3,317'):** BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCl. **FOAM FRAC'D WITH 100,235 LBS 20/40 ARIZONA AND 23,394 GAL SLICKWATER AND 0.64 MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.2 BPM, AVG PSI = 2,288. ISIP WAS 812 PSI (5 MIN WAS 298 PSI). 100% OF DESIGNED SAND AMOUNT PUMPED.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH AND **PERFORATE STAGE #2 FRUITLAND COAL (3,004'-3,237') IN 3 RUNS W/95 SHOTS, 0.33" DIA, 2-1/2" HSC GUN, TAG, 1 SPF**, 120 DEGREE PHASING AT THE FOLLOWING DEPTHS: 3004'-3007', 3024', 3028'-3030', 3034', 3041', 3051'-3054', 3059'-3079', 3110', 3113', 3117', 3120', 3124', 3127', 3149'-3162', 3166'-3175', 3178'-3182', 3193'-3202', 3212'-3216', 3218'-3237', ALL SHOTS FIRED.

COOL DOWN AND TEST. **FRAC STAGE #2 FRUITLAND COAL (3,004'-3,237'):** BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCl. **FOAM FRAC'D WITH 9,981 LBS OF 100 MESH AND 100,290 LBS 20/40 ARIZONA AND 42,546 GAL SLICKWATER AND 1.64 MILLION SCF N2. 70 QUALITY.** AVG RATE = 50.2 BPM, AVG PSI = 2,457. ISIP WAS 1,390 PSI. (5 MIN WAS 672 PSI., 10 MIN WAS 596 PSI., 15 MIN WAS 537 PSI.) 100% OF DESIGNED AMOUNT OF SAND PUMPED. PUMPED THREE SAND RAMPS WITH RCN BALL DROP BETWEEN, WITH 23 BALLS ON FIRST DROP AND 35 BALLS ON SECOND DROP.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,606 BBLs (INCLUDING 36 BBLs OF ACID). TOTAL SAND = 210,506 LBS. TOTAL N2 = 2.28 MILLION SCF.

Report Number 9	Report Start Date 5/1/2025	Report End Date 5/1/2025
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Operation

TRAVEL TO LOPEZ STAGING AREA.

PJSA WITH CREWS.

RIG MOVE OPERATIONS. MOBILIZED HEC RIG & EQUIPMENT FROM THE LOPEZ STAGING AREA TO THE S.J. 29-6 #63A WELLSITE (6.0 MILES).

RIG UP SERVICE UNIT AND ALL EQUIPMENT.

RIG UP BIG RED & WELLCHECK SERVICES . CHECK WELL PRESSURES. SITP-800 PSI. SICP-0 PSI. SIBHP-0 PSI. RIG UP FLOW BACK IRON WITH ADJUSTABLE CHOKE ONTO FRAC VALVE AND TO TANK.

OPEN WELL ON 12/64" CHOKE. LET PRESSURE BLEED DOWN. CONTINUE TO SLOWLY OPEN CHOKE. WELL ON 34/64 CHOKE AT 250 PSI.

KILL TUBING PRESSURE WITH 30 BBLs BIOCIDAL WATER. INSTALL BPV INTO FRAC HANGER. NIPPLE DOWN FRAC VALVE ASSEMBLY.

NIPPLE UP BOP ASSEMBLY & LINES. CONDUCT BOP PRESSURE TEST. TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). TESTED 3 1/2" PIPE RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). CHARTED BY WELLCHECK SERVICES.

RIG UP FLOOR & TUBING HANDLING TOOLS. UNSET FRAC PACKER & PULL HANGER TO FLOOR. KILL TUBING WITH 20 BBL BIO WATER. PULL OUT BPV.

RIG DOWN, RELEASED BIG RED & WELLCHECK SERVICES.

START TRIP OUT LAYING DOWN 3 1/2" FRAC STRING TUBING ONTO FLOAT. LAYDOWN 3 1/2" FRAC PACKER.

SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

TRAVEL TO HODGSON RANCH GATE & CHECK OUT. CREW TRAVEL TO YARD.



## Well Operations Summary L48

**Well Name: SAN JUAN 29-6 UNIT #63A**

<b>API: 3003921089</b>	<b>Field: MV</b> <b>Sundry #:</b>	<b>State: NEW MEXICO</b> <b>Rig/Service: HEC RIG 102</b>
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Report Number 10	Report Start Date 5/2/2025	Report End Date 5/2/2025
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Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.  
PJSA.  
CHECK WELL PRESSURES. SICP-620 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 30 MINUTES, START UNLOADING WATER WITH PARAFFIN.  
SERVICE, START & WARM UP EQUIPMENT.  
CHANGE OUT TUBING FLOATS. MOVE IN WELL 2 3/8" TUBING STRING. SEND IN 3 1/2" FRAC STRING TUBING TO TUBOSCOPE.  
MOVE IN, PARK HOT SHOT FLOAT WITH 3 1/8" DRILL COLLARS & MILLING TOOLS.  
KILL 7" CASING PRESSURE WITH 30 BBLS OF BIOCIDAL WATER.  
MAKE UP MILLING ASSEMBLY FOR 7" 20# CASING.  
1- 6.25" O.D. X 2.13' 5-BLADE JUNK MILL (2.13').  
1- 4.00" O.D. X 2.00' BIT SUB (2.00').  
6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-180.90').  
1- 3.125" O.D. (1.00" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.18').  
2 3/8" 4.7# J-55 YELLOW BAND WELL TUBING.  
TALLY & TRIP INTO WELL WITH 2 3/8" 4.7# YELLOW BAND WELL TUBING FROM TUBING FLOAT.  
TAG FILL ON 7" FRAC BAFFLE AT 3,230' (BAFFLE AT 3,239').  
RIG UP POWER SWIVEL ASSEMBLY & LINES. TEST AIR LINES TO 1,500 PSI. TEST GOOD.  
START AIR UNIT AT 1,800 CFM WITHOUT MIST. UNLOAD WELL IN 1/2 HOUR. START MIST AT 15 BPH. AIR UNIT AT 450 PSI TO 800 PSI. CLEAN DOWN TO 7" BAFFLE AT 3,239'. MILL OUT BAFFLE IN 1 HOUR. WELL MAKING PARAFFIN. VERY SLIGHT INCREASE IN WELL RETURNS WHEN BAFFLE WAS MILLED OUT. CONTINUE DOWN & TAG SAND FILL/BAFFLE PARTS AT 3,300'. CLEAN/MILL OUT FILL TO 3,320'. WELL MADE LIGHT SAND & PARAFFIN. CIRCULATED UNTIL CLEAN.  
1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).  
1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).  
SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP TUBING MILL ABOVE FRUITLAND PERFS TO 2,990'.  
SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.  
TRAVEL TO RANCH GATE, CHECK OUT, TRAVEL TO YARD.

Report Number 11	Report Start Date 5/3/2025	Report End Date 5/3/2025
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Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.  
PJSA.  
CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-440 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 30 MINUTES, WELL START TO UNLOAD WATER WITH PARAFFIN.  
SERVICE, START & WARM UP EQUIPMENT.  
TRIP IN WITH TUBING/MILL. TAGGED FILL AT 3,315' (7" CBP AT 3,370').  
RIG UP POWER SWIVEL & LINES.  
START AIR UNIT AT 1,800 CFM WITH MIST AT 10 TO 15 BPH. AIR UNIT AT 450 PSI TO 700 PSI. MILL/CLEAN DOWN TO 7" CBP AT 3,370'. MILL OUT CBP IN 2 HOURS. WELL MAKING PARAFFIN & SAND MIX. CONTINUE DOWN & TAG SAND FILL/PLUG PARTS AT 3,500' (LINER TOP AT 3,502'). CLEAN/MILL OUT FILL TO 3,502'. MADE LIGHT SAND, PLUG PARTS & PARAFFIN. CIRCULATED UNTIL CLEAN.  
1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).  
1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).  
SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP TUBING, COLLARS & 6.25" MILL OUT OF WELL.  
MEASURE & MAKE UP MILL ASSEMBLY FOR 4 1/2" CASING:  
1- 3.875" O.D. (1.25" I.D.) X 2.15' 5-BLADE JUNK MILL (2.15').  
1- 3.125" O.D. (1.0" I.D.) X 2.00' BIT SUB (2.00').  
TRIP IN WITH 3.875" MILL, COLLARS AND TUBING FROM THE DERRICK. TAGGED PLUG PIECES/DEBRIS AT LINER TOP (3,502').  
RIG UP POWER SWIVEL & LINES.  
START AIR UNIT AT 1,800 CFM WITH MIST AT 15 BPH. AIR UNIT AT 450 PSI TO 600 PSI. MILL ON PLUG PARTS THRU LINER TOP (3,502') DOWN TO 3,527'. WELL MAKING PARAFFIN, SAND MIX & PLUG PARTS. CIRCULATED UNTIL RETURNS WERE CLEAN.  
1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).  
1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).  
SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP TUBING MILL TO 3,465'.  
SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.



## Well Operations Summary L48

**Well Name: SAN JUAN 29-6 UNIT #63A**

**API: 3003921089**

**Field: MV**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: HEC RIG 102**

Operation

TRAVEL TO RANCH GATE, CHECK OUT, TRAVEL TO YARD.

Report Number  
12

Report Start Date  
5/4/2025

Report End Date  
5/4/2025

Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-520 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 30 MINUTES, WELL START TO UNLOAD WATER WITH PARAFFIN.

SERVICE, START & WARM UP EQUIPMENT.

TRIP IN WITH TUBING/MILL. TAGGED FILL/PLUG PARTS AT 4,020' (4 1/2" CIBP AT 4,025').

RIG UP POWER SWIVEL & LINES.

START AIR UNIT AT 1,800 CFM WITH MIST AT 10 TO 15 BPH. AIR UNIT AT 450 PSI TO 700 PSI. CLEAN DOWN TO 4 1/2" CIBP AT 4,025'. MILL OUT CIBP IN 1 1/2 HOURS. NO NOTICEABLE INCREASE IN WELL RETURNS AFTER PLUG WAS MILLED. CONTINUE DOWN & TAG SAND FILL/PLUG PARTS AT 5,570' (PBSD AT 5,613'). CLEAN/MILL OUT FILL TO PBSD. MADE LIGHT SAND, PLUG PARTS & PARAFFIN. CIRCULATED UNTIL RETURNS WERE CLEAN.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. RIG DOWN, HANG BACK POWER SWIVEL.

TRIP OUT OF WELL WITH 2 3/8" TUBING/MILL ASSEMBLY. LAYDOWN DRILL COLLARS ONTO FLOAT.

CHANGE OUT HOT SHOT FLOATS. MOVE IN ROD STRING EQUIPMENT.

SHUT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

TRAVEL TO RANCH GATE, CHECK OUT, TRAVEL TO YARD.

Report Number  
13

Report Start Date  
5/5/2025

Report End Date  
5/5/2025

Operation

TRAVEL TO RANCH GATE, CHECK IN, TRAVEL TO WELLSITE. LEASE ROAD VERY MUDDY FROM RAIN STORM.

PJSA.

CHECK WELL PRESSURES. SICP-155 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN IN 30 MINUTES.

SERVICE, START & WARM UP EQUIPMENT.

MAKE UP PGA-1 MUD ANCHOR ASSEMBLY.

1- 2 3/8" BULL PLUG (.55')

1- 2 3/8" 4.7# J-55 PUP JOINT (10.00')

1- 2 3/8" 4.7# J-55 SLOTTED PGA-1 MUD ANCHOR (30.60').

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

TRIP INTO WELL WITH 2 3/8" 4.7# J-55 YELLOW BAND WELL TUBING.

INSTALL TBG HANGER & LAND. PRODUCTION TBG LANDED AT 5,490.54' K.B. (13.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 5,447.79' K.B.

1- 2 3/8" BULL PLUG (.55').

1- 2 3/8" 4.7# J-55 PUP JOINT (10.00').

1- 2 3/8" SLOTTED PGA-1 MUD ANCHOR (31.10').

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNT (31.65').

1- 2 3/8" 4.7# J-55 PUP JNT (2.10').

173- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNTS (5,360.66').

1- 2 3/8" 4.7# J-55 TBG PUP JNT (8.00').

1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JNT (31.43').

1- 7 1/16" X 5K TBG HANGER WITH SEAL SUB (.95').

RIG DOWN FLOOR & TUBING HANDLING EQUIPMENT. NIPPLE DOWN BOP ASSEMBLY. BUILD & NIPPLE UP PRODUCTION WELLHEAD ASSEMBLY.

CREW LUNCH BREAK.

MAKE UP DOWN HOLE PUMP ASSEMBLY. LOAD & BUCKET TEST PUMP AT SURFACE. TEST GOOD.

TRIP IN DOWN HOLE PUMP ASSEMBLY & ROD STRING.

1- 1.315" X 8.0' STRAINER NIPPLE (8.0').

1- 2" X 1 1/4" X 11' X 15' RHAC-Z HVR PUMP (HIL #1164) (15.0').

1- 1.0" LIFT SUB (1.0').

1- 3/4" X 8.0' GUIDED PONY ROD (8.0').

1- 1.0" X .60' SHEAR TOOL (21K SHEAR) (.60').

8- 1 1/4" X 25' SINKER BARS (200.0').

208- 3/4" X 25' RODS (5,200').

3- 3/4" PONY RODS 1-6' & 2-8.0' (22.0').

1- 1 1/4" X 22' POLISHED ROD WITHOUT LINER.



### Well Operations Summary L48

**Well Name: SAN JUAN 29-6 UNIT #63A**

**API: 3003921089**

**Field: MV**

**State: NEW MEXICO**

**Sundry #:**

**Rig/Service: HEC RIG 102**

Operation

SEAT PUMP. INSTALL POLISHED ROD ASSEMBLY & RATTIGAN. LOAD TUBING/ROD ANNULUS WITH 18 BBLs OF WATER. TEST TO 500 PSI. TEST GOOD. BLEED DOWN PRESSURE. STROKE TEST WITH RIG TO 720 PSI. TEST GOOD. NOTE\* CLAMPED OFF ROD STRING 10" ABOVE MEDIUM TAG.

WELL SHUT IN, SECURED.

RIG DOWN SERVICE UNIT & ALL EQUIPMENT. PREPARE FOR RIG MOVE OPERATIONS. WILL MOVE TO THE T L RHODES C #3E ON 5-6-25.

TRAVEL TO RANCH GATE, CHECK OUT, TRAVEL TO YARD.



**RE: [EXTERNAL] SAN JUAN 29-6 UN 063A, 3003921089**

**From** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

**Date** Thu 4/24/2025 7:31 AM

**To** Rennick, Kenneth G <krennick@blm.gov>; Matthew Esz <Matthew.Esz@hilcorp.com>

**Cc** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recomplete into Fruitland Coal formation through perforations from 2972 to 3237. And PC formation through perforations from 3241 to 3317.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

**From:** Rennick, Kenneth G <krennick@blm.gov>

**Sent:** Wednesday, April 23, 2025 6:07 PM

**To:** Matthew Esz <Matthew.Esz@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

**Cc:** Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>

**Subject:** Re: [EXTERNAL] SAN JUAN 29-6 UN 063A, 3003921089

Non federal minerals. Federal approval not required.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)

Mobile & Text: 505.497.0019

**From:** Matthew Esz <[Matthew.Esz@hilcorp.com](mailto:Matthew.Esz@hilcorp.com)>

**Sent:** Wednesday, April 23, 2025 5:06 PM

**To:** Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>

**Cc:** Farmington Regulatory Techs <[FarmingtonRegulatoryTechs@hilcorp.com](mailto:FarmingtonRegulatoryTechs@hilcorp.com)>

**Subject:** [EXTERNAL] SAN JUAN 29-6 UN 063A, 3003921089

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Monica and Kenny,

Attached is the CBL pulled previously on 10/26/1998 and CNL pulled today, 4/23. The MIT was witnessed and passed today as well. We would like approval to continue with frac prep operations and perforate within the following formations/intervals:

**Pictured Cliffs: 3241'-3317'**

**Fruitland Coal: 2972'-3237'**

Let me know if you have any questions. Thanks,

**Matthew Esz**

*Operations Engineer*

San Juan South Asset Team

**Hilcorp Energy Company**

**c:** (770) 843-9226

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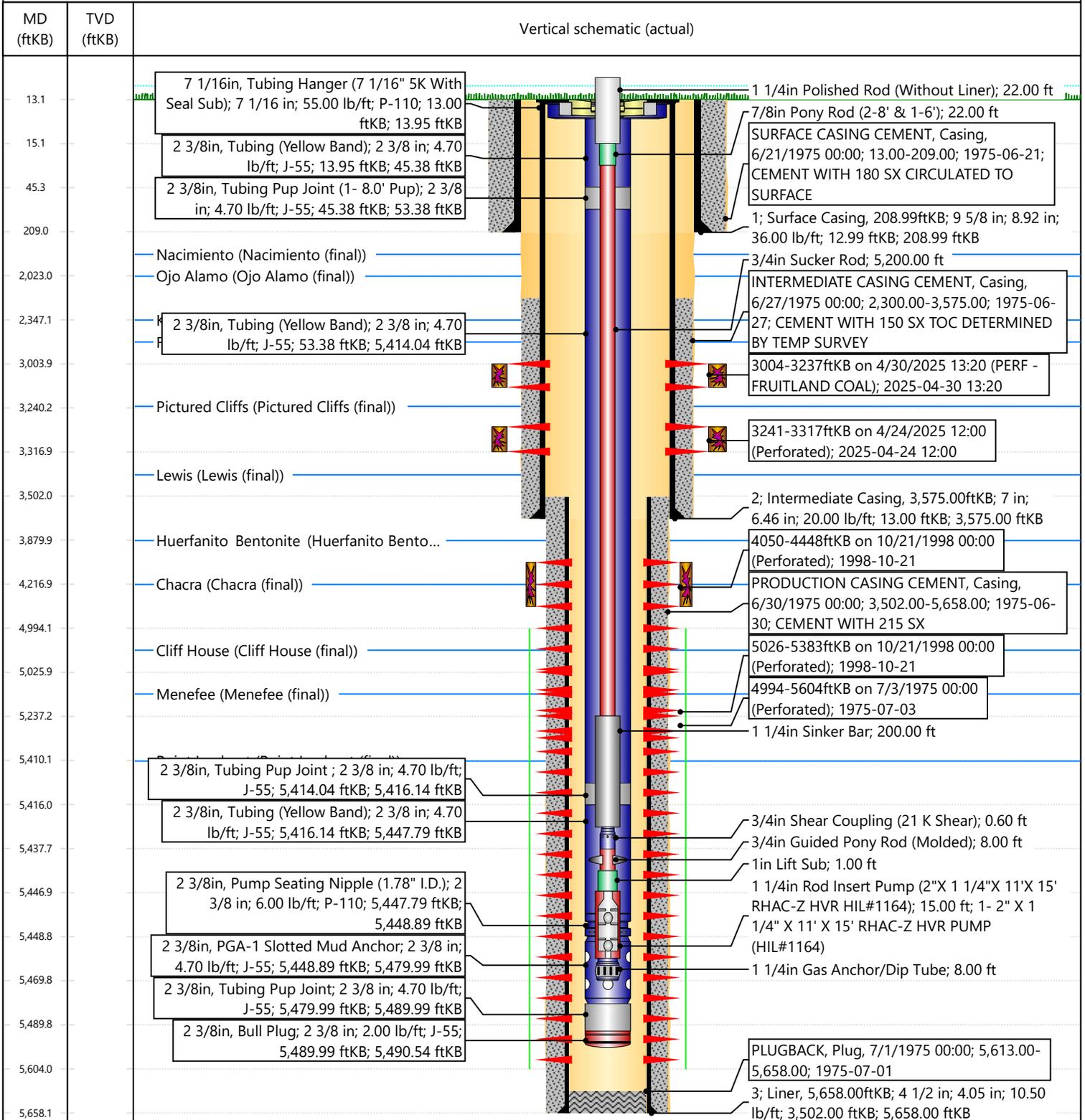
### Current Schematic - Version 3

Well Name: **SAN JUAN 29-6 UNIT #63A**

API / UWI 3003921089	Surface Legal Location 030-029N-006W-P	Field Name MV	Route 1306	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,384.00	Original KB/RT Elevation (ft) 6,397.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 5/5/2025 11:00	Set Depth (ftKB) 5,490.54	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/21/1975 00:00

### Original Hole, SAN JUAN 29-6 UNIT #63A [Vertical]





Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 469774

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 469774
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 469774

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 469774
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	6/4/2025