Sante Fe Main Office Phone: (505) 476-3441		Sta	ate of N	lew M	exico)					A	Form C-103 ugust 1, 2011	
General Information	Energy, Minerals and Natural Resources								Permit 380567				
Phone: (505) 629-6116								٧	WELL API NUMBER				
Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	Oil Conservation Division							5	30-015-54386 5. Indicate Type of Lease				
<u></u>		122	20 S. St	Franc	cis Dr					Private	.50		
		Sa	nta Fe,	NM 8	7505			6	S. State Oi	& Gas Leas	se No.		
(DO NOT USE THIS FORM FOR PROPOSALS TO (FORM C-101) FOR SUCH PROPOSALS.)	INDRY NOTICE DRILL OR TO DEEPE				VOIR. USE	"APPLICATI	ON FOR PE			ame or Unit BAFFIN	Agreemen	t Name	
1. Type of Well: Oil								8	3. Well Nu	mber 071H			
2. Name of Operator RILEY PERMIAN OPERATING COM	PANY, LLC							g	. OGRID I	Number 372290			
 Address of Operator E Reno Avenue Suite 500, Oklal 	noma City, OK 731	04						1	I0. Pool na	ame or Wild	cat		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		line and feet 89		from the I	Ē	line		·					
11	. Elevation (Show wh	ether DR, KB, BT, C	GR, etc.)										
Pit or Below-grade Tank Application or Closure	3292 GR												
	Distance from neares	st fresh water well	Distance	e from neare	st surface wa	ater							
Pit Liner Thickness: mil Below-G	rade Tank: Volume_	bbls	s; Construction	Material									
12. Check Appropriate Box to Indicate Nature of No.	•	Data		•									
PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND			REMEDIA			SUBSEC	UENT REP	ALTER				
TEMPORARILY ABANDON PULL OR ALTER CASING Other:	☐ CHANGE O			CASING/	ICE DRILLIN CEMENT JC illing/Cemer	В			PLUG A	IND ABAND	ON	□ ⊠	
Calif.				0								_	
Describe proposed or completed operations. (C Attach wellbore diagram of proposed completion or RUN SURFACE CSG APPROX 08:00 HRS 12/18/20	recompletion.	-		-		ate of startin	g any propo	sed work.) \$	SEE RULE	1103. For I	Multiple Co	mpletions:	
Casing and Cement Program	11-1-)		F-4	D-th	01	V:-1-l	01	411	Descri	D	0	
Date String Fluid Type		Csg Weigh Size lb/ft	t Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
12/12/24 Surf FreshWater		9.625 36	J55	0	1259	600	1.33	С		1500	0	N	
12/13/24 Prod Mud 12/13/24 Prod Mud		7 32 5.5 20	L80 L80	0	3627 8933	210 1560	2.28 1.29	C C		1700 1700	0	N N	
I hereby certify that the information above is true NMOCD guidelines \square , a general permit \square or an				further certi	fy that any p	oit or below-g	rade tank h	as been/wil	l be consti	ucted or clo	sed accord	ling to	
SIGNATURE Electronically Signature	gned TI	TLE	EHSR				DATE	Ē	5/	29/2025			
Type or print name Spence Laird		mail address	spencelair	spencelaird@rileypermian.com Telephone N				hone No.	405-543-1411				
For State Use Only:													
APPROVED BY: Keith Dziokonski	TI	TLE	Petroleum	Specialist	A		DATE		6/	6/2025 10:	04:40 AN	<u> </u>	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 380567

COMMENTS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	380567
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Production string pressure test states pressure of 2700# but a pressure drop of 4500#. Please verify pressure test data and resubmit sundry. Thank	5/15/2025
	you	
ascentrepx		5/28/2025