Received by UCD: 51/29/2023 2:57:53 PM U.S. Department of the Interior		Sundry Print Report 11/29/2023
BUREAU OF LAND MANAGEMENT		200 - AND - 200
Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR P / 32.2998846 / -103.5382265	County or Parish/State: LEA / NM
Well Number: 306H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551766	Well Status: Drilling Well	Operator: EOG RESOURCES

Subsequent Report

Sundry ID: 2755184

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/06/2023

Date Operation Actually Began: 09/22/2023

Type of Action: Drilling Operations

6

Time Sundry Submitted: 06:54

Actual Procedure: 9-22-2023 20" Conductor @ 122' 10/1/2023 13 1/2" HOLE 10/1/2023 Surface Hole @ 1,405 MD, 1,404' TVD Casing shoe @ 1,390' MD, 1,390' TVD 10-3/4", 40.5# J55, STC Stage 1: Cement w/ 460 sx Class C (1.79 yld, 13.5 ppg), followed by 130 sx Class C (1.33 yld, 14.8 ppg), test casing to 1,500 psi for 30 min, Cement did not circ to surface Stage 2: Top out w/ 400 sx Class C (1.33 yld, 14.8 ppg) Circ (9 bbls) 38 sx of cement to surface

Received by OCD: 11/29/2023 2:57:53 PM Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR P / 32.2998846 / -103.5382265	County or Parish/State: LEA7
Well Number: 306H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551766	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

 Operator Electronic Signature: EMILY FOLLIS

 Name: EOG RESOURCES INCORPORATED

 Title: Sr. Regulatory Administrator

 Street Address: 5509 Champions Drive

 City: Midland
 State: TX

 Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: OCT 06, 2023 06:54 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 10/11/2023

Received by UCD: 51/29/2023 2:57:53 PM U.S. Department of the Interior		Sundry Print Report 11/29/2023
BUREAU OF LAND MANAGEMENT		State of the state
Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR P / 32.2998846 / -103.5382265	County or Parish/State: LEA / NM
Well Number: 306H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551766	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2757863

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/24/2023

Date Operation Actually Began: 10/08/2023

Type of Action: Drilling Operations Time Sundry Submitted: 01:06 6

Actual Procedure: BOP tested to BLM standards 10/08/2023 9 7/8" hole 10/08/2023 Intermediate Hole @ 5,331' MD, 5,264' TVD Casing shoe @ 5,316' MD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,775') Ran 8-5/8", 32#, ECP110, BTC SC (3,7758' - 5,316') Stage 1: Cement w/ 630 sx Class C (2.09 yld, 12.7 ppg), followed by 135 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,620 psi for 30 min, Cement did not circ to surface, TOC @ 190' per Echometer Stage 2: Top out with 18 sx Class C (2.16 yld, 14.8), Circ (5 bbls) 13 sx of cement to surface 10/18/2023 7 7 /8" HOLE 10/18/2023 Production Hole @ 20,749' MD, 10,483' TVD Casing Shoe @ 20,729' MD, 10,482' TVD Ran 5-1/2" 20# HCP-110 Cement w/ 535 sx Class C (3.71 yld, 10.5 ppg), followed by 700 sx Class C (1.64 yld, 13.2 ppg) No casing test . Did not circ cement to surface, Circ (3 5 bbls) sx of cement to surface , Waiting on CBL, RR 10/19/2023 Production casing will be tested prior to fracing and reported on the completion sundry.

Received by OCD: 11/29/2023 2:57:53 PM Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR P / 32.2998846 / -103.5382265	County or Parish/State: LEA?
Well Number: 306H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551766	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

 Operator Electronic Signature: EMILY FOLLIS

 Name: EOG RESOURCES INCORPORATED

 Title: Sr. Regulatory Administrator

 Street Address: 5509 Champions Drive

 City: Midland
 State: TX

 Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard Signed on: OCT 24, 2023 01:06 PM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 10/26/2023

From: Emily Follis < Emily Follis@eogresources.com >
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD < Crystal.Walker@emnrd.nm.gov >; Rikala, Ward, EMNRD
<Ward.Rikala@emnrd.nm.gov >
Cc: Kevin McElvaney < Kevin_McElvaney@eogresources.com >
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value,duration and results on all casing sundries.Effective April 24,2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney

Seog resources

Sr. Regulatory Administrator Cell: (432) 438-8417 Email: <u>Emily_Follis@eogresources.com</u> 5509 Champions Dr, Midland, TX 79706 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	289578
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Conditions			
	Created By		Condition Date
	crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/6/2025

CONDITIONS

Action 289578