

<b>Well Name:</b> DRIVER 14 FED COM	<b>Well Location:</b> T23S / R33E / SEC 14 / TR P / 32.2998434 / -103.5382265	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 212H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM126493	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551973	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2777672

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 03/04/2024

**Time Sundry Submitted:** 09:11

**Date Operation Actually Began:** 09/22/2023

**Actual Procedure:** 9-22-2023 20" Conductor @ 121' 10/02/2023 14 3/4" HOLE 10/02/2023 Surface Hole @ 1,405' MD, 1,404' TVD Casing shoe @ 1,388' MD, 1,388' TVD Ran 10-3/4" 40.5# J-55 STC Cement w/ 920 sx Class C (1.79 yld, 13.5 ppg), followed by 205 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min. 480 SX (153 BBL) CEMENT CIRCULATED TO SURFACE BOP TESTED TO BLM STANDARDS 10/10/2023 9 7/8" HOLE 10/10/2023 Intermediate Hole @ 5,349' MD, 5,276' TVD Casing shoe @ 5,334' MD, 5,200' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,778') Ran 8-5/8", 32#, ECP110, BTC SC (3,778' - 5,334') Cement w/ 730 sx Class C (2.09 yld, 12.7 ppg), followed by 135 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,660 psi for 30 min, Circ (82 bbl) 220 sx cement to surface 11/21/2023 7 7/8" HOLE 11/21/2023 Production Hole @ 20,297' MD, 10,102' TVD Casing Shoe @ 20,282' MD, 10,102' TVD Ran 5-1/2", 20#, CYP110, GBCD (MJ 9,290' & 19,817') Cement w/ 520 sx Class C (3.70 yld, 10.5 ppg), followed by 720 sx Class H (1.72 yld, 13.2 ppg) No casing test . Did not circ cement to surface, TOC @ 5671' - Calc, waiting on CBL, RR 11/22/2023 Production casing will be tested prior to fracing and reported on the completion sundry REVISED TO CORRECT INTERMEDIATE CASING CEMENT ORIGINAL SUNDRY # 2763348

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**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: MAR 04, 2024 09:11 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/06/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 321034

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 321034
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
crystal.walker	Report top of cement on next sundry.	6/9/2025
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/9/2025