

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: YUKON 20 FED COM Well Location: T24S / R34E / SEC 20 / County or Parish/State: /

NWNE /

Well Number: 708H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17241 Unit or CA Name: Unit or CA Number:

US Well Number: 3002550350 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2764434

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/05/2023 Time Sundry Submitted: 07:44

Date Operation Actually Began: 10/04/2023

Actual Procedure: 10/04/2023 20" Conductor Hole @ 117' MD 10/18/2023 12 1/4" HOLE 10/18/2023 Surface Hole @ 1,366' MD, 1,365' TVD Casing shoe @ 1,351' MD, 1,350' TVD Ran 9-5/8", 36#, J55, LTC Cement w/ 500 sx Class C (1.77 yld, 13.5 ppg), followed by 115 sx Class C (1.37 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (80 bbls) 254 sx cement to surface BOP TESTED TO BLM STANDARDS 10/27/2023 8 3/4" HOLE 10/27/2023 Intermediate Hole @ 11,655' MD, 11,537' TVD Casing shoe @ 11,640' MD, 11,523' TVD Ran 7-5/8", 29.7#, HPP110, MO FXL Stage 1: Cement w/ 250 sx Class H (1.23 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,660 psi for 30 min, TOC @ 8,215' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg) Stage 3: Top out w/ 131 sx Class C (1.33 yld, 14.8 ppg), Circ (1 bbls) 4 sx of cement to surface 11/28/2023 6 3/4" HOLE 11/28/2023 Production Hole @ 22,270' MD, 12,403' TVD Casing shoe @ 22,254' MD, 12,403' TVD Ran 5 1/2", 20#, HCP110, GBCD SC (0' - 11,055') Ran 5-1/2", 20#, ECP110, Vam Sprint SF (11,055' - 11,855') Ran 5-1/2", 20#, HCP110, GBCD SC (11,844' - 22,254') Cement w/ 910 sx Class C (1.44 yld, 13.2 ppg), No casing test, TOC@ 7,100' - Calc, Waiting on CBL, RR 11/29/2023 Production casing will be tested prior to fracing and reported on the completion sundry

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I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: DEC 05, 2023 07:44 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 12/12/2023

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 320416

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	320416
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/12/2025