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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

WASHINGTON 33 ST #21 (30-015-30195)

PLUGGING SUMMARY

3/28/2025

MOBE

-
- TRANSPORT RIG AND EQUIPMENT TO WELLSITE

3/31/2025

START P&A

-
- MIRU, RIH WL AND PERF @ 562', GUN FIRED, BUT UNABLE TO CIRCULATE, CONSULT W/DAVID ALVARADO
 - MIX & SPOT BALANCED PLUG WITH 35 SX CMT (600'-320'), PRESS TO 500 PSI, SISD

4/01/2025

FINISH P&A

-
- TAG TOC @ 321', RIH AND PERFORATE AT 250', UNABLE TO ESTABLISH CIRCULATION
 - MIX & SPOT 35 SX CMT (7'-321')
 - DUG OUT WELLHEAD AND CUT OFF, LOADED ADDITIONAL 10 SX ON TOP, INSTALL DHM, CLEAN LOCATION
 - RDMO

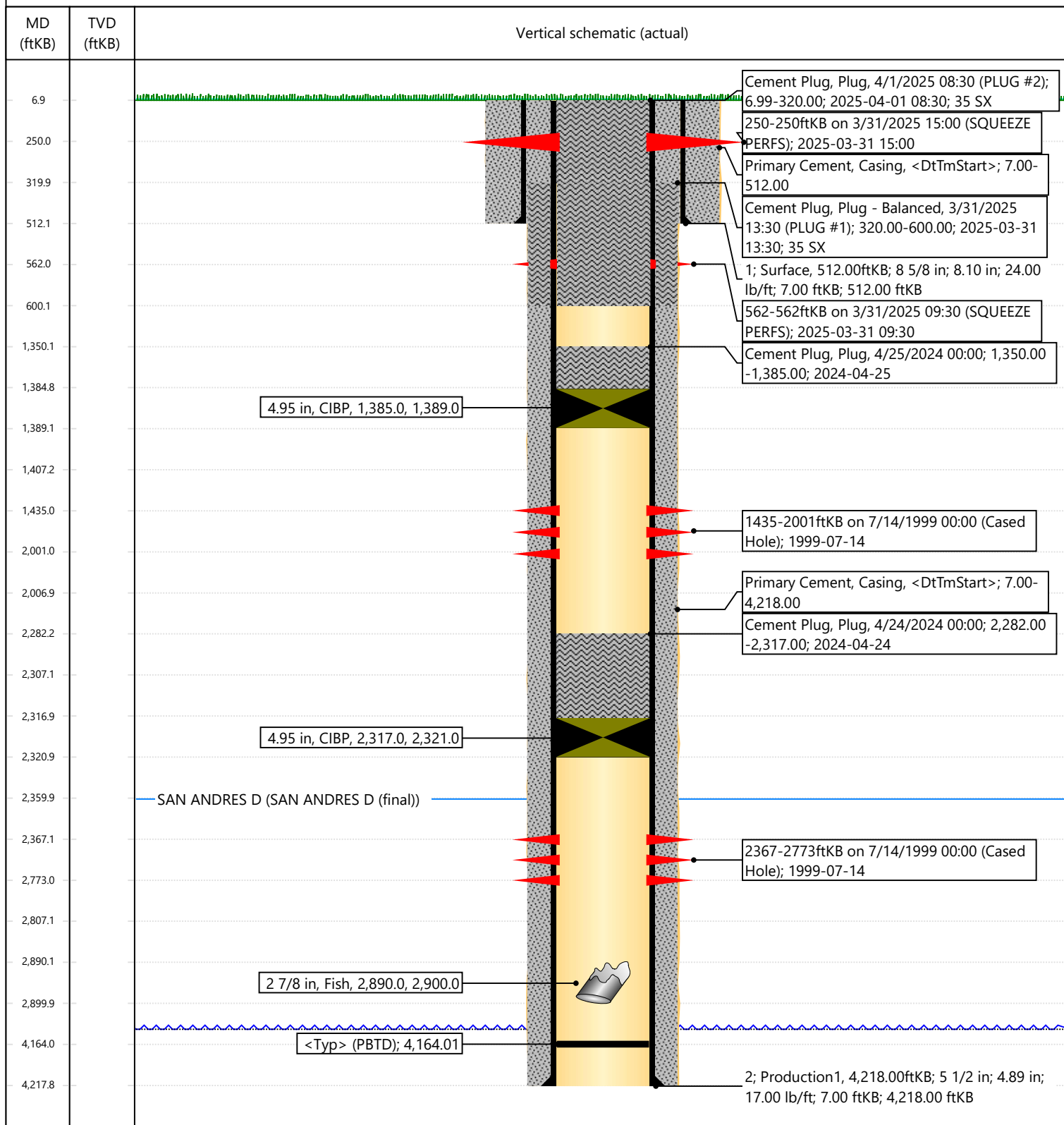


Current Schematic - Version 3

Well Name: WASHINGTON 33 STATE #021

API / UWI 3001530195	Surface Legal Location SEC 33, T17S, R28E	Field Name Artesia; Glorieta-Yeso	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,672.01	Original KB/RT Elevation (ft) 3,679.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.99	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 5/26/2015 09:00	Set Depth (ftKB) 2,843.92	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 9/14/1998 00:00

Original Hole, WASHINGTON 33 STATE #21 [Vertical]





Daily Reports

Well Name: WASHINGTON 33 STATE #021

API / UWI 3001530195	Surface Legal Location SEC 33, T17S, R28E	Field Name Artesia; Glorieta-Yeso	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,679.00	RKB to GL (ft) 6.99	Original Spud Date 9/14/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 4,164.0	Total Depth All (TVD)

Expense Plug & Abandon, 3/28/2025 - 4/1/2025

Job Category Expense Plug & Abandon		Job Name WASHINGTON 33 ST #21 - P&A - REGULATORY		Primary Job Type ABANDONMENT P&A		Actual Start Date 3/28/2025		End Date 4/1/2025	
Report Number 1		Report Start Date 3/28/2025		Report End Date 3/29/2025		Ops and Depth @ Morning Report		AFE Number 255-02256	
Last 24hr Summary Roll WOR to New Mexico									
24hr Forecast Start P&A procedure									
Daily Job Total (Cost) 3,500.00						Cumulative (Cost) 3,500.00			
Start Time		End Time		Operation					
15:30		20:30		Roll WOR to New Mexico					
Report Number 2		Report Start Date 3/31/2025		Report End Date 4/1/2025		Ops and Depth @ Morning Report Spot cement Plug #1 @ 600' to 350'		AFE Number 255-02256	
Last 24hr Summary Safety Meeting- Moving vehicles, spotters, hand signals, communication MIRU WOR. ND wellhead & NU BOP MIRU WLU. MU 3-1/8" perforating gun. RIH to 562' WLM. Perforated- Good indication gun fired. POOH to confirm. RDMO WLU. Attempted to establish circulation. Unable to circulate. Pressured up to 600 psi. Notified New Mexico OCD David Alvarado. Spot balanced plug from BOC 600' TM to TOC 320' TM 35 sxs 5 bbls Plug #1. Instructions were to perforate @ 250' WLM. Attempted to establish circulation. Unable to circulate. Pressured up to 600 psi. Secured well & equipment.									
24hr Forecast Complete the P&A job									
Daily Job Total (Cost) 19,641.25						Cumulative (Cost) 23,141.25			
Start Time		End Time		Operation					
07:30		08:00		Safety Meeting- Moving vehicles, spotters, hand signals, communication					
08:00		09:30		MIRU WOR. ND wellhead & NU BOP					
09:30		13:30		MIRU WLU. MU 3-1/8" perforating gun. RIH to 562' WLM. Perforated- Good indication gun fired. POOH to confirm. RDMO WLU					
13:30		15:00		Attempted to establish circulation. Unable to circulate. Pressured up to 600 psi. Notified New Mexico OCD David Alvarado. Spot balanced plug from BOC 600' TM to TOC 350' TM 35 sxs 5 bbls Plug #1.					
15:00		17:30		Instructions were to perforate @ 250' WLM. Attempted to establish circulation. Unable to circulate. Pressured up to 600 psi.					
17:30		18:00		Secured well & equipment.					
Report Number 3		Report Start Date 4/1/2025		Report End Date 4/2/2025		Ops and Depth @ Morning Report RDMO WOR		AFE Number 255-02256	
Last 24hr Summary Safety Meeting High winds, Overhead loads, pinch points, blind spots Open well- 0 psi RIH with 10 jts 2-3/8" J55 Tbg & soft tag TOC @ 320' TM. LD 1 jt & mixed 35 sxs 6 bbls Class C cement plug. Pumped all the way around to surface. LD all Tbg. RD Tbg tongs & floor. ND BOPs. Dug wellhead & cut off. Loaded wellbore as needed. RD all support equipment. Secured WOR. High wind storm.									
24hr Forecast RDMO WOR. Move to next location									
Daily Job Total (Cost) 14,957.50						Cumulative (Cost) 38,098.75			
Start Time		End Time		Operation					
07:30		08:00		Safety Meeting High winds, Overhead loads, pinch points, blind spots					
08:00		08:30		Open well- 0 psi RIH with 10 jts 2-3/8" J55 Tbg & soft tag TOC @ 320' TM.					
08:30		10:00		LD 1 jt & mixed 35 sxs 6 bbls Class C cement plug. Pumped all the way around to surface.					
10:00		12:30		RD Tbg tongs & floor. ND BOPs. Dug wellhead & cut off. Loaded wellbore as needed. RD all support equipment.					
12:30		13:30		Secured WOR. High wind storm.					

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 21
2. Name of Operator Apache Corp		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Ste 1000 Midland Tx 79705		10. Pool name or Wildcat 3230
4. Well Location Unit Letter L: 2310 feet from the <u> S </u> line and <u> 990 </u> feet from the <u> W </u> line Section <u> 33 </u> Township <u> 17S </u> Range <u> 28E </u> NMPM County <u> EDDY </u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645 GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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3/31-1. MIRU NU BOP, PERF 562', PRESS TO 500 PSI, TIH 175' SPOT 35SX, PERF 250', PRESS TO 500 PSI SISD.
4/01-2. TAG TOC 321' SPOT 35SX TO SURF POOH LD C.O.W.H. TOP OFF WITH 10SX, INSTALL DHM, CLEAN LOCATION
4/02-3. RDMO, JOB COMPLETE

ALL FLUIDS TO LICENSED FACILITY.

FROM CEMENTER

Spud Date:

--

Rig Release Date:

--

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Vice President DATE 4/14/2025

Type or print name Brody Pinkerton E-mail address: _brody@maverickwellpluggers.com PHONE: 432-458-3780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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CONDITIONS

Action 464039

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 464039
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/12/2025
gcordero	Submit C-103Q within one year of plugging.	6/12/2025