Office	M State of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revis	ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-36319 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FE	E 🛛
$\frac{\text{District IV}}{\text{District IV}} - (505) 476-3460$	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			GLOBAL BBG	
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well 🗌 Other		8. Well Number 2	
2. Name of Operator			9. OGRID Number 330447	,
1	ESOURCES, LLC			
3. Address of Operator 111 E. 5 TH STR	EET, SUITE 300, FORT WORT	ГН, ТХ 76102	10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH	
4. Well Location			1	
Unit Letter <u>K</u> :1	,675_feet from the <u>SOUTH</u>	<u>I</u> line and1	.,430 feet from the <u>WES</u>	<u>T</u> line
Section 12	Township 16S Rang	ge 35E N	MPM County LEA	
1	1. Elevation <i>(Show whether DR,</i> 3,970' GR	, RKB, RT, GR, etc.)	
	5,970 GK			
12 Check Am	propriate Box to Indicate N	ature of Notice	Report or Other Data	
12. Check Ap	Sopriate Box to indicate iv	ature of Notice,	Report of Ouler Data	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		GCASING 🗌
	CHANGE PLANS	COMMENCE DR		\boxtimes
—		CASING/CEMEN	Т ЈОВ	
CLOSED-LOOP SYSTEM		OTHER:		
OTHER:		-		
13. Describe proposed or complete	ed operations. (Clearly state all t	pertinent details, an	d give pertinent dates, including	p estimated date
13. Describe proposed or complete of starting any proposed work)	ed operations. (Clearly state all <u>j</u> . SEE RULE 19.15.7.14 NMAC			
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2/16/2024: Notified NM OCD

2/17/2024: MIRU, Pull tubing.

02/27/2024: RIH w/ gauge ring to 11,395' on WL. POOH w/ gauge ring. RIH w/ 5-1/2" CIBP and set@ 11,354'. PU and tagged plug. POOH w/ WL. Load csg w/ 140 bbls of BW and pressured up to 500 psi. Held 500 psi for 30 minutes. Bleed down pressure and performed Bubble Test. Bubble test passed. RIH w/ CBL. Run CBL from 11,354' to surface. ROMO WLT.

2/29/2024: . Tag CIBP@ 11,354'. PU and circulate 245 bbls of WBM. Pumped 25 sxs of class H cement. TOH laying down 60 jts. Wait 4 hours. TIH w/ tbg and tag TOG@ 11,109'. TOH laying down 38jts oftbg. Btm oftbg@9760'.

3/1/2024: . Pump 25 sxs of class H cement. TOH laying down 6 jts and standing back 60 jts. Wait 4 hours. TIH w/ tbg and tag @ 9550'. TOH laying down 43 jts. EOT@ 8146'. Pump 25 sxs of class H cement. TOH laying down 6 jts and standing back 60 jts.

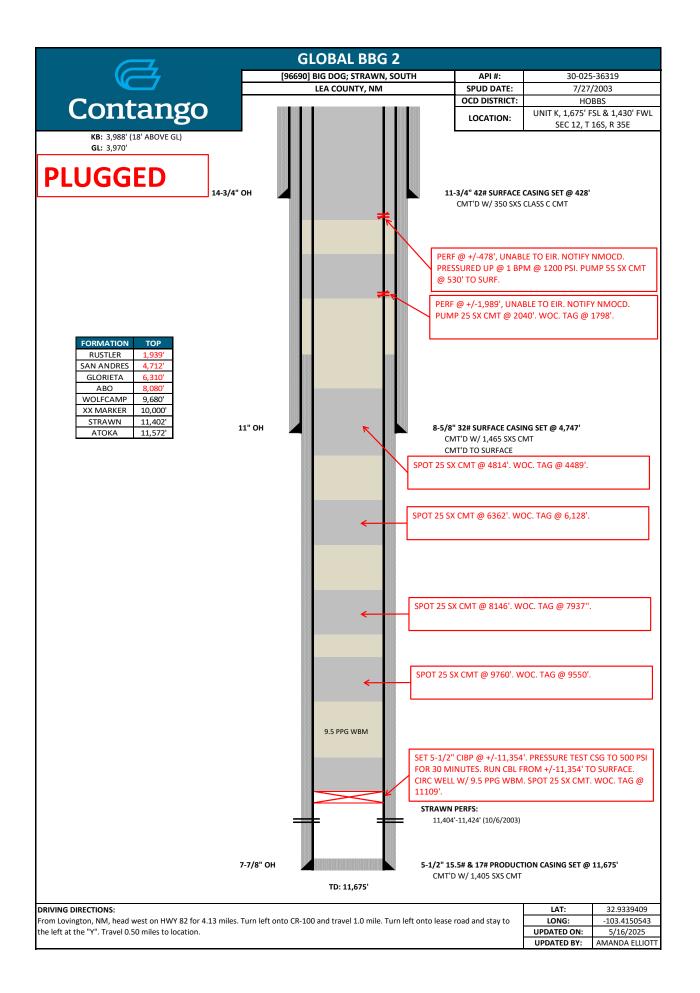
3/2/2024: TIH w/ tbg and tag TOG @ 7937'. TOH laying down 49 jts. RU pump and attempt to break circulation. Tbg pressured up to 2000 psi. RD pump. TOH w/ tbg. Found btm jt plugged. TIH w/tbg and EOT@ 6362'. Spotted 25 sxs of class C cement. TOH laying down 11 jts and standing back 60 jts.

3/5/2024: TIH w/ tbg and tag TOG@ 6128'. TOH laying down 47 jts. EOT@ 4814'. Pumped 25 sxs of class C cement. TOH laying down 8 jts and standing back 60 jts. WOC. TIH w/ tbg and tag TOG@ 4489'. TOH w/ tbg, laying down 76 jts. TIH w/ pkr and tbg to 1579'.

3/6/2024: RU WL and RIH w/ guns. Perforate@ 1989'. POOH w/ WL and guns. Set pkr@ 1554' and could not establish injection. Notified the NMOCD. Unset pkr and TOH w/ tbg and pkr. TIH w/tbg to 2040'. Pump 25 sxs of class C cement. TOH laying down 6 jts and standing back 56 jts. WOC. TIH w/ tbg and tag TOG@ 1798'. TOH standing back 16 jts and laying down 39 jts.

3/7/2024: RIH w/ WL and perforate@ 478'. POOH w/ WL. TIH w/ pkr and tbg. Pkr set@ 32.5'. Attempted to establish injection. Could not establish injection. RIH w/ WL and perforate@ 200'. POOH w/ WL. Established injection rate of 1 bpm@ 1200 psi. Pumped 40 bbls and did not achieve circulation. Notified NMOCD. Attempted to pump down surface csg and pressured up immediately. Pumped down csg and established the same rate as before. 1 bpm @ 1200 psi. TIH w/ tbg and set EOT@ 530'. Pumped 55 sxs of class C cement. TOH laying down all tbg. Topped of csg w/ cement and NUWH. ROMO plugging rig.

4/2/2024: Dig around wellhead and hammer hoe cement out of cellar. Cut off wellhead and weld on cap w/ plate. Covered and cut out anchors.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
3230 Camp Bowie Blvd	Action Number:
FORT WORTH, TX 76107	464587
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	6/12/2025
gcordero	Submit C-103Q within one year of plugging.	6/12/2025

CONDITIONS

Page 4 of 4

Action 464587