Received by UCD: 0/3/2025 8:53:43 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 06/03/2025
Well Name: CORRAL 20-32 FED STATE COM	Well Location: T25S / R29E / SEC 20 / NWNW / 32.122228 / -104.013941	County or Parish/State: EDDY / NM
Well Number: 101H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102031	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556311	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2855422

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/30/2025

Date proposed operation will begin: 06/06/2025

Type of Action: APD Change Time Sundry Submitted: 02:28 8

Procedure Description: XTO ENERGY INCORPORATED respectfully requests approval to make the following changes to the approved APD. Changes to include Infill or Defining well field. The proposed Infill or Defining well field is changing from DEFINING to INFILL APD ID 10400094981; well API: 3001556311

NOI Attachments

Procedure Description

Corral_20_32_Fed_State_Com_101H_C102_20250530142432.pdf

Received by OCD: 6/3/2025 8:53:43 AM Well Name: CORRAL 20-32 FED STATE COM	Well Location: T25S / R29E / SEC 20 / NWNW / 32.122228 / -104.013941	County or Parish/State: EDDY /2 of NM
Well Number: 101H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102031	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001556311	Operator: XTO ENERGY INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VISHAL RAJAN

Signed on: MAY 30, 2025 02:27 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Clerk

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6704

Email address: VISHAL.RAJAN@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Approved Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov

Zip:

Disposition Date: 06/02/2025

Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM102031		
	not use this i	IOTICES AND REPO form for proposals i Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name			
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Agreement, N	ame and/or No.	
1. Type of Well	Well 🔽 Gas W	Vell Other	8. Well Name and No. CORRAL 20-32 FED STATE COM/101H			
2. Name of Operato	^r XTO ENERGY	INCORPORATED		9. API Well No. 3001556311		
		DMORE, OK 73401	3b. Phone No. <i>(include area code)</i> (325) 338-8339	10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP (GAS)		
4. Location of Well SEC 20/T25S/R2		R.,M., or Survey Description)		11. Country or Parish, State EDDY/NM		
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SU	JBMISSION		TYPI	E OF ACTION		
✓ Notice of Int	ent	Acidize	Deepen [Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report Casing Repair		New Construction Plug and Abandon	Recomplete	Other		
Final Abando	onment Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is t the Bond under completion of th	o deepen directiona which the work wil he involved operation I Abandonment No	Illy or recomplete horizontal ll be perfonned or provide thons. If the operation results in	ly, give subsurface locations and me e Bond No. on file with BLM/BIA. 1 n a multiple completion or recomple	asured and true vertical depths of Required subsequent reports must tion in a new interval, a Form 31	rk and approximate duration thereof. If f all pertinent markers and zones. Attach st be filed within 30 days following 60-4 must be filed once testing has been ne operator has detennined that the site	

XTO ENERGY INCORPORATED respectfully requests approval to make the following changes to the approved APD. Changes to include Infill or Defining well field. The proposed Infill or Defining well field is changing from DEFINING to INFILL

APD ID 10400094981; well API: 3001556311

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) VISHAL RAJAN / Ph: (432) 620-6704	Regulatory Clerk		
(Electronic Submission)	Date	05/30/2025	
THE SPACE FOR FED	ERAL OR STATE OFICE USI	E	
Approved by			
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	Date	06/02/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with	51 05	ke to any department	or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 255 FNL / 374 FWL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.122228 / LONG: -104.013941 (TVD: 0 feet, MD: 0 feet) PPP: NWNW / 330 FNL / 330 FWL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.122024 / LONG: -104.014087 (TVD: 10806 feet, MD: 11200 feet) PPP: NWSW / 2673 FSL / 323 FWL / TWSP: 25S / RANGE: 29E / SECTION: 29 / LAT: 32.100994 / LONG: -104.013878 (TVD: 10806 feet, MD: 18800 feet) BHL: SWSW / 280 FSL / 330 FWL / TWSP: 25S / RANGE: 29E / SECTION: 32 / LAT: 32.079714 / LONG: -104.013971 (TVD: 10806 feet, MD: 26540 feet)

Phone: ((505) 476-34 Information	3:43 AM 41				e of New Mexico erals & Natural Reso	urces		Re	\underline{C} evised July 9,
	(505) 629-61	16			OIL CONS	Department ERVATION DIVIS	ION			ibmit Electroi a OCD Permit
	Phone Directo	ory Visit: m.gov/ocd/con	tact-us/		OIL COILS		1011		□ Initial Sul	
nups.//	www.chilind.in	in.gov/oed/con	aut us					Submittal Type:	X Amended	Report
								Type.	□ As Drilled	ł
					WELL LOCAT	TION INFORMATION				
API Nu	umber 30-01	5-	Pool Code	982	2 m	Pool Name PUR	PLE SAGI	E; WOLF	CAMP (GAS)	
Propert	y Code		Property Na	ame	CORRAL 20-32	ED STATE COM			Well Number	r 101H
OGRIE) No.		Operator N	Name					Ground Leve	
	00538	0			хто і	ENERGY, INC.				2959'
Surface	Owner: \Box S	State □ Fee □] Tribal 🛛 Fe	deral		Mineral Owner: 🛛 S	State 🗆 Fee	🗆 Tribal 🛛	X Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	25S	29E		255 FNL	374 FWL	32.12	2228	-104.013941	EDD
	·					Hole Location	T	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
м	32	25S	29E		50 FSL	375 FWL	32.079	9082	-104.013829	EDD
Dedica	ted Acres	Infill or Defi	ning Well	Defin	ing Well API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Code	
1,9	920.00	INFILL				Y			с	
Order N	Numbers:					Well setbacks are und	ler Common	Ownership	: ⊠Yes □No	
					Kiak (ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
М	17	25S	29E		617 FSL	376 FWL	32.12	4625	-104.013936	EDD
					First Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	25S	29E		100 FNL	375 FWL	32.12	2655	-104.013932	EDD
UL	Section	Township	Range	Lot	Last Ta	ke Point (LTP) Ft. from E/W	Latitude		Longitude	County
м	32	255	29E	1.000.000	330 FSL	375 FWL	32.079	9852	-104.013824	EDD
Unitize	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Horiz	contal 🗆 Vertical	Grou	nd Floor E	levation: 2959'	
	ATOR CERTI				1	SURVEYOR CERTIFIC				11
	vledge and beli	ef, and, if the wel	l is a vertical or	· direction	omplete to the best of al well, that this nterest in the land	I hereby certify that the well surveys made by me or unde my belief.	l location show er my supervisi	n on this pla on, and that	it was plotted from fie the same is true and	correct to the
I hereby my know			tion or has a rig	ght to drill ing interes	this well at this st or unleased mineral	ny outy.				
I hereby my know organiza includin location	g the proposed pursuant to a c	contract with an e							AN DILLO	NH
I hereby my know organiza including location interest,	g the proposed pursuant to a c	contract with an e ry pooling agree		ulsory poo	ling order heretofore				1.8	272
I hereby my know organiza including location interest, entered l If this we	g the proposed pursuant to a or to a volunta by the division. ell is a horizon	contract with an o ry pooling agree tal well, I further	ment or a compo certify that this	organizat	ion has received the				WAR HEW MEX	0/0/
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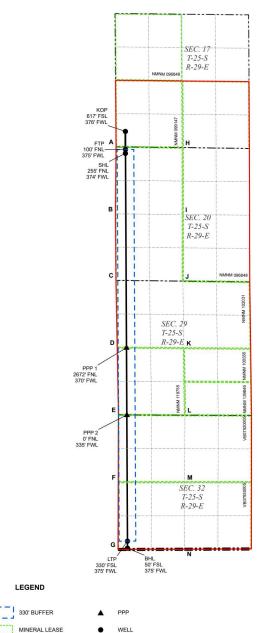
Page 6 of 8

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SECTION LINE

ALLOCATION AREA WELLBORE

	WELL COORDINATE TABLE									
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON		
SHL	640,213.9	408,349.2	32.122228	-104.013941	599,029.9	408,290.8	32.122104	-104.013453		
KOP	640,212.9	409,221.2	32.124625	-104.013936	599,028.9	409,162.8	32.124501	-104.013447		
FTP	640,216.2	408,504.6	32.122655	-104.013932	599,032.2	408,446.2	32.122531	-104.013444		
LTP	640,295.9	392,933.8	32.079852	-104.013824	599,111.5	392,875.8	32.079727	-104.013337		
BHL	640,295.0	392,653.8	32.079082	-104.013829	599,110.7	392,595.8	32.078957	-104.013342		
PPP 1	640,256.5	400,624.8	32.100994	-104.013878	599,072.4	400,566.6	32.100870	-104.013390		
PPP 2	640,270.2	397,951.0	32.093644	-104.013859	599,086.0	397,892.9	32.093519	-104.013371		

	CORNER COORDINATE TABLE						
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y			
A	639,842.1	408,609.0	598,658.2	408,550.5			
В	639,817.4	405,945.2	598,633.4	405,886.8			
С	639,837.2	403,301.7	598,653.2	403,243.4			
D	639,886.4	400,627.8	598,702.3	400,569.6			
E	639,935.3	397,952.6	598,751.1	397,894.4			
F	639,928.1	395,277.9	598,743.8	395,219.8			
G	639,919.8	392,602.7	598,735.5	392,544.7			
н	642,492.6	408,577.9	601,308.6	408,519.5			
Т	642,494.3	405,917.9	601,310.2	405,859.6			
J	642,495.9	403,270.2	601,311.8	403,211.9			
к	642,538.1	400,606.2	601,353.9	400,547.9			
L	642,580.3	397,940.2	601,396.0	397,882.0			
М	642,568.1	395,277.1	601,383.8	395,219.0			
N	642,556.0	392,610.7	601,371.6	392,552.7			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	470169
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	6/23/2025

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Action 470169