

Well Name: ZEUS 2-11 FED 2BS COM	Well Location: T19S / R35E / SEC 35 / SESW / 32.6099791 / -103.4320803	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM038470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550981	Well Status: Producing Oil Well	Operator: 3R OPERATING LLC

Subsequent Report

Sundry ID: 2760136

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/07/2023

Date Operation Actually Began: 06/26/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 08:23

Actual Procedure: 06/26/2023 - NOTIFIED BLM OF INTENT TO SPUD WELL 06/27/2023 - SPUD WELL 06/29/2023 - DRILL 17.5" SURFACE HOLE TO 1995' MD -NOTIFIED BLM OF INTENT TO RUN & CMNT SURFACE CASING -RUN 49 JTS, 13.375", 54.5# J-55 CSG SET @ 1985' MD -CEMENT 13.375" SURFACE CASING LEAD - 322 BBLS (1010 SXS) CLASS C @ 1.79 YIELD TAIL - 179 BBLS (755 SXS) CLASS C @ 1.33 YIELD **CIRCULATED 170 BBLS (533 SXS) CEMENT TO SURFACE 06/30/2023 - WOC 8 HOURS -NOTIFIED BLM OF INTENT TO TEST BOPE -TEST BOPE; CHOKE, RAMS, VALVES, PIPE; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST -TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN; GOOD TEST -PRESSURE TEST 13.375" SURFACE CASING TO 2100 PSI; 30 MIN; GOOD TEST 07/03/2023 - DRILL 12.25" INTERMEDIATE HOLE TO 5812' MD -NOTIFY BLM OF INTENT TO RUN & CEMENT 9.625" INTERMEDIATE CASING 07/04/2023 - RUN 138 JTS, 9.625", 40# J-55 CSG SET @ 5796' MD - CEMENT 9.625" INTERMEDIATE CASING LEAD - 590 BBLS (1140 SXS) CLASS C @ 2.95 YIELD TAIL - 170 BBLS (705 SXS) CLASS C @ 1.36 YIELD **CIRCULATED 256 BBLS (487 SXS) CEMENT TO SURFACE -WOC 8 HOURS - RELEASE RIG & SUSPEND DRILLING OPERATIONS 08/06/2023 - NOTIFIED BLM OF INTENT TO RESUME DRILLING OPERATIONS & TEST BOPE 08/07/2023 - TEST BOPE; CHOKE, RAMS, VALVES; 250 LOW/5000 HIGH; 10 MIN EA. TEST; ALL GOOD TEST 08/24/2023 - DRILL 8.75" PRODUCTION HOLE TO 20,320' TD 08/25/2023 - NOTIFY BLM OF INTENT TO RUN & CMNT 5.5" PROD CASING 08/26/2023 - RUN 460 JTS, 5.5", 20#, P-110 CSG SET @ 20,303' MD -CEMENT 5.5" PRODUCTION CASING LEAD - 223 BBLS (375 SXS) CLASS H @ 3.34 YIELD TAIL - 513 BBLS (1930 SXS) CLASS H @ 1.50 YIELD -NO CEMENT TO SURFACE 08/27/2023 - RIG RELEASED **PROD CASING PRESSURE TEST & CBL WILL BE COMPLETED PRIOR TO COMPLETIONS OPERATIONS*

Well Name: ZEUS 2-11 FED ZBS COM	Well Location: T19S / R35E / SEC 35 / SESW / 32.6099791 / -103.4320803	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM038470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550981	Well Status: Producing Oil Well	Operator: 3R OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN FRANCO	Signed on: NOV 07, 2023 08:23 AM
Name: 3R OPERATING LLC	
Title: MANAGER	
Street Address: 4000 N BIG SPRING STE 210	
City: MIDLAND	State: TX
Phone: (432) 413-4148	
Email address: LFRANCO@3ROPERATING.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 11/24/2023
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

-TEST ANNULAR; 250 LOW/2500 HIGH; 10 MIN; GOOD TEST
-PRESSURE TEST 13.375" SURFACE CASING TO 2100 PSI; 30 MIN; GOOD TEST
07/03/2023 - DRILL 12.25" INTERMEDIATE HOLE TO 5812' MD
-NOTIFY BLM OF INTENT TO RUN & CEMENT 9.625" INTERMEDIATE CASING
07/04/2023 - RUN 138 JTS, 9.625", 40# J-55 CSG SET @ 5796' MD
-CEMENT 9.625" INTERMEDIATE CASING
LEAD - 590 BBLS (1140 SXS) CLASS C @ 2.95 YIELD
TAIL - 170 BBLS (705 SXS) CLASS C @ 1.36 YIELD
**CIRCULATED 256 BBLS (487 SXS) CEMENT TO SURFACE
-WOC 8 HOURS
-RELEASE RIG & SUSPEND DRILLING OPERATIONS
08/06/2023 - NOTIFIED BLM OF INTENT TO RESUME DRILLING OPERATIONS & TEST BOPE
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TAIL - 513 BBLS (1930 SXS) CLASS H @ 1.50 YIELD
-NO CEMENT TO SURFACE
08/27/2023 - RIG RELEASED
**PROD CASING PRESSURE TEST & CBL WILL BE COMPLETED PRIOR TO COMPLETIONS OPERATIONS*

Location of Well

0. SHL: SESW / 140 FSL / 1370 FWL / TWSP: 19S / RANGE: 35E / SECTION: 35 / LAT: 32.6099791 / LONG: -103.4320803 (TVD: 0 feet, MD: 0 feet)
PPP: LOT 3 / 100 FNL / 2310 FWL / TWSP: 20S / RANGE: 35E / SECTION: 2 / LAT: 32.6093183 / LONG: -103.4290288 (TVD: 10302 feet, MD: 10694 feet)
BHL: SESW / 100 FSL / 2310 FWL / TWSP: 20S / RANGE: 35E / SECTION: 11 / LAT: 32.5807488 / LONG: -103.4290107 (TVD: 10302 feet, MD: 20522 feet)

Well Name: ZEUS 2-11 FED 2BS COM	Well Location: T19S / R35E / SEC 35 / SESW / 32.6099791 / -103.4320803	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM038470	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550981	Well Status: Drilling Well	Operator: 3R OPERATING LLC

Notification

Sundry ID:	2737876		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	06/26/2023	Time Sundry Submitted:	9:27:07 AM
Date Operation Will	06/26/2023	Time Operation Will Begin:	9:00:00 AM
APD Approved Date:	01/06/2023		
US Well Number	3002550981		
Field Contact Name:	Milton Pastekea	Field Contact Number:	(903) 388-9714
Rig Name:	Scan	Rig Number:	Discovery
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	07/06/2023		

Oral Submission

Oral Notification Date:	Jun 25, 2023	Oral Notification Time:	9:00:00 AM
Contacted By:	Milton Pastekea	Contact's Email:	
Comments:	Operator called in spud notice into On Call PET (Joe Balderaz)		

Form 3160-5
(June 2019)

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
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SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 303127

CONDITIONS

Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070	OGRID: 331569
	Action Number: 303127
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report top of cement on next sundry.	6/23/2025
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	6/23/2025