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1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27170
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POKER LAKE 32 STATE
8. Well Number #004
9. OGRID Number 16696
10. Pool name or Wildcat [53815] SAND DUNES;DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA INC

3. Address of Operator
P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location
Unit Letter A : 560 feet from the NORTH line and 660 feet from the EAST line
Section 32 Township 23S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 5/8/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 5/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

POKER LAKE 32 STATE 004

30-015-27170-0000

Eddy

String 1
 OD 13.375 in, 48# H-40 ST&C
 TD 720 ft
 TOC 0 ft

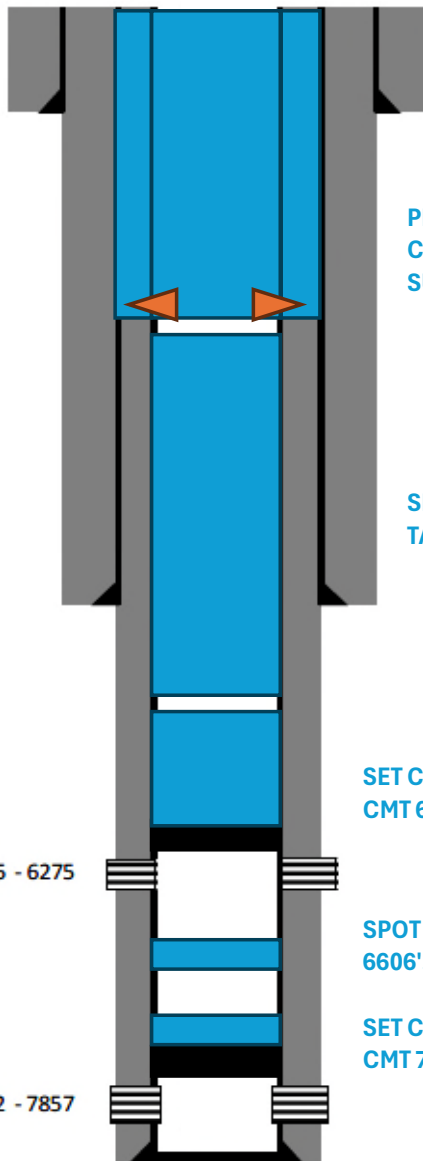
String 2
 OD 8.625 in, 32# J-55 ST&C
 TD 4154 ft
 TOC 0 ft

String 3
 OD 5.5 in, 17# & 15.5# J-55 LT&C
 TD 8050 ft
 TOC 0 ft
 PBTd 7985 ft

Salt 3920'
 Delaware Sand 4144'
 Bell Canyon 4173'
 Cherry Canyon 5208'
 Brushy Canyon 6670'
 Bone Springs 7962'

Perfs 6265 - 6275
 Perfs 7772 - 7857

FINAL WELLBORE



PERF AT 2750'. SQZ AND
 CIRCULATE 755 SX CMT TO
 SURFACE.

SPOT 185 SX CMT 4585'-2755'.
 TAG AT 2754'.

SET CIBP AT 6215'. SPOT 165 SX
 CMT 6215'-4585'.

SPOT 60 SX CMT AT 6620'. TAG AT
 6606'.

SET CIBP AT 7722'. SPOT 12 SX
 CMT 7722'-7616'. TAG AT 7150'.

POKER LAKE 32 STATE #004**30-015-27170****PA JOB NOTES**

Start Date	Remarks
4/18/2025	Crew travel to location
4/18/2025	Crew HTGSM. Discuss hand & finger placement
4/18/2025	Road rig & equipment to location
4/18/2025	Spot in rig mat. MISU & RU
4/18/2025	Rig up Key CMT truck & equipment
4/18/2025	100 PSI on TBG, 300 PSI on CSG, 0 PSI on Surface
4/18/2025	PSI test TBG to 1000 PSI & held good
4/18/2025	Remove Polish & unseat pump. Rig up working floor
4/18/2025	Crew took lunch brek
4/18/2025	Lay down rods string
4/18/2025	Install TIW Valve. Close all valves. Secure Location
4/18/2025	Crew travel home
4/21/2025	Crew travel to location
4/21/2025	Crew HTGSM. Discuss hand & finger placement
4/21/2025	150 PSI on TBG, 200 PSI on CSG. 0 PSI on Surface
4/21/2025	Operator set COFO (high & low setting)
4/21/2025	Pump 60 BBLs of brine water down CSG & 20 BBLs down TBG
4/21/2025	Accumaltor PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
4/21/2025	Nipple down wellhead
4/21/2025	Nipple up BOPE & working floor
4/21/2025	Work TBG anchor free w/ TBG tongs
4/21/2025	Crew took lunch break
4/21/2025	POOH w/ 244 JTs of TBG. Lay down bottom IPC JTs
4/21/2025	Rig up Key Wireline. RIH w 5-1/2 CIBP. Set CIBP @ 7722'. POOH w/ wireline & Rig down
4/21/2025	RIH w/ AD1 PKR & 78 JTs to 2476'
4/21/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
4/21/2025	Crew travel home
4/22/2025	Crew travel to location
4/22/2025	Crew HTGSM. Discuss hand & finger placement
4/22/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
4/22/2025	Operator set COFO (high & low setting)
4/22/2025	RIH w/ TBG & Tag CIBP @ 7722'
4/22/2025	Set PKR & PSI Test CIBP to 500 PSI & held good for 30 minutes
4/22/2025	Est Rate. Pump 80 BBLs of fresh water @ 2.5 BPM. Batch up CMT. Pump 12 sxs, 2.2 BBLs of Class H CMT & Bulk truck motor gave out. Displaced CMT down to 7616' w/ 44 BBLs
4/22/2025	POOH w/ 50 JTs. Lay down 4 JTs of TBG

4/22/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure location
4/22/2025	Crew travel home
4/23/2025	Crew travel to location
4/23/2025	Crew HTGSM. Discuss hand & finger placement
4/23/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/23/2025	Operator set COFO (high & low setting)
4/23/2025	RIH w/ TBG. Tag CMT Plug @ 7150'. Contact Oxy Engingeer & Bobby Trujillo @ NMOCD to spot 60 sxs of Class H CMT & displace down to 6620'.
4/23/2025	Est Rate. Pump 110 BBLs of fresh water. Batch up 60 sxs, 11.3 BBLs of Class H CMT & displaced down to 6620 w/ 38 BBLs.
4/23/2025	Lay down 20 Jts of TBG
4/23/2025	POOH w/ 120 JTs of TBG
4/23/2025	Crew took lunch break
4/23/2025	Cont to POOH w/ TBG & AD1 PKR
4/23/2025	RIH w/ CIBP & TBG. Tag CMT Plug @ 6606'.
4/23/2025	Lay down 14 Jts of TBG. Set CIBP @ 6215'
4/23/2025	Circulate well w/ 40 BBLs of fresh water.
4/23/2025	PSI Test CSG to 500 PSI & held good for 30 minutes.
4/23/2025	POOH w/ 50 JTs of TBG
4/23/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
4/23/2025	Crew travel home
4/24/2025	Crew travel to location
4/24/2025	Crew HTGSM. Discuss hand & finger placement
4/24/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
4/24/2025	Operator set COFO (high & low setting)
4/24/2025	POOH w/ TBG & setting tool
4/24/2025	Rig up Renegade Wireline. Run Bubble Test. RIH w/ CBL Tool. Tag CIBP. Run CBL from 6215' to surface. Rig down wireline. Contact Bobby Trujillo w/ NMODC to spot CMT from 6215 to 2750' w/ 350 sxs CMT
4/24/2025	RIH w/ TBG. Tag CIBP @ 6215'
4/24/2025	Est Rate. Spot 165 sxs, 39 BBLs CMT slurry from 6215' to 4585' & displace w/ 26.5 BBLs
4/24/2025	Lay down 53 JTs of TBG to 4585
4/24/2025	Est Rate. Spot 185 sxs, 43.5 BBLs of Class C CMT from 4585' to 2755' & displaced w/ 16 BBLs
4/24/2025	Lay down 115 JTs of TBG
4/24/2025	POOH w/ 32 JTs of TBG
4/24/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
4/24/2025	Crew travel home
4/25/2025	Rig Crew travel to location
4/25/2025	Crew HTGSM. Discuss hand & finger placement

4/25/2025	0 PSI on CSG, 0 PSI on Surface CSG
4/25/2025	Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Tag CMT Plug @ 2754'. Perforate CSG @ 2750. POOH w/ wireline & rig down
4/25/2025	RIH w/ 86 Jts of TBG. Tag CMT Plug @ 2754'
4/25/2025	Lay down 86 Jts of TBG
4/25/2025	Nipple down BOPE
4/25/2025	Nipple up wellhead
4/25/2025	Rig crew took lunch break
4/25/2025	Est Rate 2 BPM @ 300 PSI w/ 40 BBLs of fresh water. Circulated well w/ 755 sxs, 177.5 BBLs CMT slurry @ 2.5 BPM @ 350 PSI. Close Valve PSI up to 400 PSI.
4/25/2025	Rig down pulling unit
4/25/2025	Rig down CMT pump truck & all equipment
4/25/2025	Secure location. Well is plugged
4/25/2025	Rig crew travel
5/8/2025	Travis w/ Smith & Son cut & capped wellhead. Diamondback Dipsal removed wellhead and cleaned up location

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466206

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 466206
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025