

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY BENELLI
8. Well Number #001
9. OGRID Number 157984
10. Pool name or Wildcat [96819] SALT DRAW; MORROW, WEST (G)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OCCIDENTAL PERMIAN LTD	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter D : 990 feet from the NORTH line and 660 feet from the WEST line Section 8 Township 25S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP W
AS COMPLETE ON 4/16/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/22/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FINAL WELLBORE**Well Name: OXY BENELLI #1****API 14: 30-015-34881**

PERF AT 700'. NO RATE. RE-PERF AT 700'.
SQZ AND CIRCULATE 226 SX CMT 700'
TO SURFACE.

Intermediate Casing:

Hole Size: 12.25 in. @ 2600'
Casing Size: 9.625 in. @ 2600'
Casing Weight: 36 #/ft.
Cement Details: 800 sx to 0'.

Production Casing:

Hole Size: 8.75 in. @ 10500'
Casing Size: 7 in. @ 10500'
Casing Weight: 26 #/ft.
Cement Details: 1065 sx to 1950'.

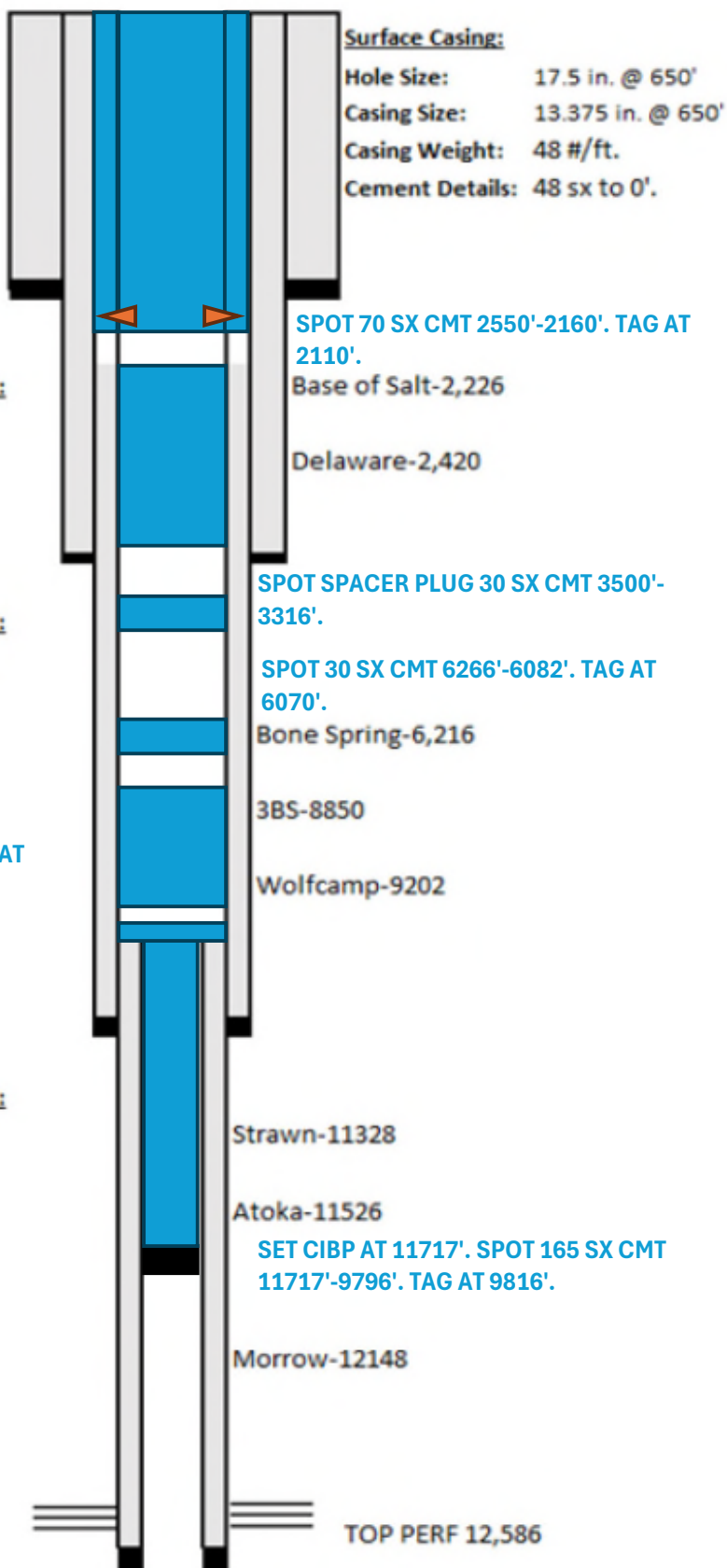
SPOT 110 SX CMT 9252'-8648'. TAG AT
8650'.

Liner:

Casing Size: 4.5 in. @ 10010-12969'
Casing Weight: 11.6 #/ft.
Cement Details: 250 sx

Surface Casing:

Hole Size: 17.5 in. @ 650'
Casing Size: 13.375 in. @ 650'
Casing Weight: 48 #/ft.
Cement Details: 48 sx to 0'.



SPOT 70 SX CMT 2550'-2160'. TAG AT
2110'.

Base of Salt-2,226

Delaware-2,420

SPOT SPACER PLUG 30 SX CMT 3500'-
3316'.

SPOT 30 SX CMT 6266'-6082'. TAG AT
6070'.

Bone Spring-6,216

3BS-8850

Wolfcamp-9202

Strawn-11328

Atoka-11526

SET CIBP AT 11717'. SPOT 165 SX CMT
11717'-9796'. TAG AT 9816'.

Morrow-12148

TOP PERF 12,586

OXY BENELLI #001

30-015-34881

PA JOB NOTES

Start Date	Remarks
3/19/2025	PERFORMED PRE-TRIP RIG INSPECTION
3/19/2025	LOAD REV UNIT & P&A EQUIP DROVE PULLING UNIT & P&A ASSOCIATED EQUIP FROM THE OXY GR 26 STATE 001 TO THE OXY BENELLI 001
3/19/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
3/19/2025	UNLOAD AND SPOTTED REV PUMP & P&A ASSOCIATED EQUIP / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / SPOT PULLING UNIT / SET PIPE RACKS
3/19/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 250 PSI / 7" PROD CSG = 0 PSI / SHUT DOWN OPS / TO WINDY TO CONT OPS / WINDS 35 TO 45 MPH W/ GUST UP TO 55 MPH
3/19/2025	SECURE WELL SDFN
3/19/2025	CREW TRAVEL BACK TO MAN CAMP
3/20/2025	CREW TRAVEL TO LOCATION
3/20/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/20/2025	MIRU FALCON RIG 6
3/20/2025	PERFORMED DAILY START UP RIG INSPECTION
3/20/2025	SET CO/FO & FUNCTION TEST
3/20/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 250 PSI / 7" PROD CSG = 1200 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI / DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES
3/20/2025	MIRU REV PUMP ON 2-3/8" PROD TBG & 7" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI / LOAD BACK SIDE W/ 9 BBLs 10# BW TEST CSG TO 500 PSI HOLD PSI FOR 15 MIN W/ A GOOD TEST BLEED OFF PSI / PUMP 10# BW DOWN TBG @ 2.5 BPM @ 200 PSI / AFTER 55 BBLs GONE TBG PRESSURE SPIKE UP TO 600 PSI / SLOWED RATE CONTINUE TO PUMP 15 BBLs 10# BW @ 1.5 BPM @ 250 PSI STOPPED PUMPING / MONITOR WELL / TBG WENT ON SLIGHT VACUUM
3/20/2025	ATTEMPT TO ND WH BUT BOLTS AND NUTS ARE EXTREMELY TIGHT / DAY BEFORE WE POUR DIESEL ON WH ALSO USE PENETRATING OIL BUT IT DIDN'T HELP / DECISION WAS MADE TO SHUT DOWN OPS. AND GET THE RIGHT TOOL FOR THE RIGHT JOB (TORQUE WRENCHES)
3/20/2025	SECURE WELL SDFN
3/20/2025	CREW TRAVEL BACK TO MAN CAMP
3/21/2025	CREW TRAVEL TO LOCATION
3/21/2025	HPJSM WITH ALL PERSONAL ON LOCATION

3/21/2025	PERFORMED DAILY START UP RIG INSPECTION
3/21/2025	SET CO/FO & FUNCTION TEST
3/21/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 250 PSI / 7" PROD CSG = 500 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE PUMP 40 BBLS 10# BW DOWN TBG FOR WELL CONTROL
3/21/2025	MIRU NIGHTHAWK HYDRAULIC TORQUE WRENCHES ATTEMPTED TO BREAK NUTS/BOLTS OFF PRODUCTION TREE WH / USING 10K TORQUE WRENCHES W/ SIZE 4 & 6 ACTUATOR BUT COULD NOT BREAK ANY OF THEM (NUTS/BOLTS EXTREMELY OVER TORQUED) COLD CALL FOR 10K TORQUE WRENCHES W/ SIZE #8 ACTUATOR / NOTE: THE HIGHER THE NUMBER OF ACTUATOR, THE MORE FLUID RUNS THROUGH THE ACTUATORS WHICH CREATES MORE PSI, PUSHING AGAINST THE LINK TO BREAK THE NUTS / USUALLY THE #4 OR #6' GET THE JOB DONE WITHOUT A PROBLEM, BUT WITH STUBBORN BOLTS, NEED TO USE THE #8 TO BREAK THEM. IF THE NUMBER 8 LINKS, DON'T WORK, THEN WE WOULD HAVE TO CALL A WELDER OUT AND HAVE THEM CUT THE BOLTS TORQUE WRENCHES WITH #8 ACTUATOR ARRIVED WAS ABLE TO BREAK NUTS/BOLTS FREE (NOTE: HAD TO USE THE TORQUE WRENCH TO COMPLETELY TAKE NUTS OFF, PRESSURE ON 10K PSI GAUGE WAS MAXED OUT DURING THIS PROCESS, ALSO HAD TO HAMMER BOLTS THRU FLANGE) INSTALLED NEW SET OF STUD BOLTS ON PRODUCTION TREE WH / RD NIGHTHAWK TORQUE EQUIP
3/21/2025	SECURE WELL SDFW
3/21/2025	CREW TRAVEL BACK HOME
3/24/2025	CREW TRAVEL TO LOCATION
3/24/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/24/2025	PERFORMED DAILY START UP RIG INSPECTION
3/24/2025	SET CO/FO & FUNCTION TEST
3/24/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 200 PSI / 7" PROD CSG = 600 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE PUMP 55 BBLS 10# BW DOWN TBG FOR WELL CONTROL
3/24/2025	FUNCTION TEST BOP W/ A GOOD TEST
3/24/2025	ND 5K X 7-1/16" PROD TREE & LD TREE
3/24/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/24/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
3/24/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 56 PTS WENT THROUGH THE MOTIONS TO GET PKR RELEASE / ROTATE ON TBG 3 ROUNDS TO THE RIGHT USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS / TURN TBG 1/2 TURN TO THE LEFT WORK TBG F/ 50 PTS / 54 PTS TO 62 PTS ATTEMPT TO UNJAY ON/OFF TOOL W/ SAME NEGATIVE RESULTS / RU PS CONT WORKING STUCK PKR / ROTATE ON TBG 5 ROUNDS TO THE RIGHT W/ PS HOLDING TORQUE AS WE WORK PIPE UP & DOWN F/ 50 PTS TO 62 PTS MAX PULL WAS 80 PTS / UNABLE TO RELEASE PKR / INSTALL 2-3/8" TIW VALVE, CLOSE BOP

3/24/2025	SECURE WELL SDFN
3/24/2025	CREW TRAVEL BACK TO MAN CAMP
3/25/2025	CREW TRAVEL TO LOCATION
3/25/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/25/2025	PERFORMED DAILY START UP RIG INSPECTION
3/25/2025	SET CO/FO & FUNCTION TEST
3/25/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 200 PSI / 7" PROD CSG = 600 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE PUMP 55 BBLS 10# BW DOWN TBG FOR WELL CONTROL
3/25/2025	OPEN WELL CONT WORKING STUCK PKR / ROTATE ON TBG 5 ROUNDS TO THE RIGHT W/ PS HOLDING TORQUE AS WE WORK PIPE UP & DOWN F/ 50 PTS TO 62 PTS MAX PULL WAS 80 PTS / UNABLE TO RELEASE PKR RD PS
3/25/2025	MIRU RTX WL / RU PCE REHEAD ROPE SOCKET /MAKE UP & RIH W/ 1.1' X 1-7/16" ROPE SOCKET 1.2' X 1-7/16" CCL 7' X 1 7/16" FREE POINT TOOL / FLUID LEVEL @ 4650' (+-) FREE POINT SHOWS @ 9920' TBG SHOWS 100% FREE / @ 9950' = 85% FREE / @ 9985' = 70% FREE / @ 10,015' = 60% FREE / @ 10,050' = 55% FREE / @ 10,075' = 100% STUCK POOH W/ FREE POINT TOOL RDMO RTX WL / COLD CALL FOR STUCK PIPE LOGGING TOOLS ETA 4 HRS / DECISION WAS MADE TO SDFN TO AVOID ANY SURPLUS CHARGES INSTALL 2-3/8" TIW VALVE, CLOSE BOP
3/25/2025	SECURE WELL SDFN
3/25/2025	CREW TRAVEL BACK TO MAN CAMP
3/26/2025	CREW TRAVEL TO LOCATION
3/26/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/26/2025	PERFORMED DAILY START UP RIG INSPECTION
3/26/2025	SET CO/FO & FUNCTION TEST
3/26/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = SLIGHT VACUUM / 7" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
3/26/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ 1.68" STUCK PIPE LOG TOOL / LOG F/ 12,275' TO 9700' POOH W/ LOG / DID NOT SEE ANY STUCK POINTS THAT STOOD OUT. PERFORM A MANUAL STRETCH TEST / STRETCH READING SHOWS 11,000' TO 14,000' MOVEMENT / POSSIBLE CROOKED HOLE GIVING US A FALSE FREEPOINT. RIH W/ FREEPOINT TOOL TO RE-CHECK STUCK POINT / WORK PIPE F/ 25K TO 70K SHOWS 100% FREE @ 12,275' (POSSIBLE TBG JUST STUCK IN PACKER) / POOH W/ FREE POINT TOOL RDMO RTX WL
3/26/2025	ATTEMPT TO RELEASE ON/OFF TOOL W/ 36" PIPE WRENCHES / SLACK OFF TO 20K AND ROTATE TO THE LEFT PULL TO 80K REPEAT 5 TIMES NO MOVEMENT IN ON/OFF / RU PS ROTATE TBG TO THE RIGHT W/ 1300 PSI TORQUE / WORK TBG F/ 80K TO 20K REPEAT 10 TIMES SEAL ASSEMBLY NOT RELEASEING. ROTATE TBG 4 RDS TO THE LEFT W/ SWIVEL WORK TBG F/ 80K TO 20K REPEAT 5 TIMES NO MOVEMENT IN ON/OFF TOOL. NOTE: POSSIBLE HYDROSTATIC STUCK W/ SOME FILL ON PKR (PKR IS SET @ 12,296' (+-) (WMD) PKR IS SET ON 4-1/2" 11.6# / LINER @ 10,010' - 12,969') RD PS
3/26/2025	SECURE WELL SDFN
3/26/2025	CREW TRAVEL BACK TO MAN CAMP

3/27/2025	CREW TRAVEL TO LOCATION
3/27/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/27/2025	PERFORMED DAILY START UP RIG INSPECTION
3/27/2025	SET CO/FO & FUNCTION TEST
3/27/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = SLIGHT VACUUM / 7" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
3/27/2025	RU WL RIH W/ CCL 1" X 6' STRING SHOT (100 GRAIN) LAND STRING SHOT ACROSS ON/OFF TOOL AND TOP OF SEAL ASSEMBLY / SET 30K DOWN ON PKR / ROTATE 12 RDS TO THE RIGHT & SHOOT STRING SHOT / RELLEASE 12 RDS OF TORQUE (RECOVER ALL 12 RDS) POOH W/ WL / RU PS ROTATE TBG TO THE RIGHT TO RELEASE PKR / WORK PIPE F/ 30K TO 80K NO MOVEMENT / SET 30K DOWN ON ON/OFF TOOL / ROTATE TBG TO THE LEFT 5 RDS / WORK TBG F/ 30K TO 80K NO MOVEMENT RD PS / RU PUMPING TEE & WL / RIH W/ 4 SHOT TBG GUN / LOAD TBG W/ 33 BBLS FW / PERF TBG @ 12,280' - 10' ABOVE PKR W/ 4 HOLES / CONT PUMP .5 BPM & POOH W/ PERF GUN / STOP PUMPING / RU PUMP ON TBG ATTEMPT TO CIRC WELL PUMP 45 BBLS FRESH WATER DOWN TBG @ .25 BPM @ 2500 PSI (HIGH INJ RATE) / BACK SIDE NOT CIRCULATING SD PUMP BLEED OFF PSI / PREP TO CUT TBG RU WL RIH W/ CCL CHEMICAL CUTTER PULL 75K CUT TBG @ 12,284' DID NOT SEE PIPE JUMP POOH W/ WL / RU PS & WORK TBG / ROTAE TBG 10 RDS AND PULL F/ 30K TO 80K PUMP ON WELL WHILE WORKING PIPE @ .25 BPM @ 2500 PSI / WELL NOT CIRCULATING / PIPE NOT MOVING RD PS / RU WL RIH W/ 2ND CHEMICAL CUTTER. CUT TBG @ 9915' (WHERE FIRST FREE POINT SHOWED FREE) TBG CAME FREE RDMO WL
3/27/2025	SECURE WELL SDFN
3/27/2025	CREW TRAVEL BACK TO MAN CAMP
3/28/2025	CREW TRAVEL TO LOCATION
3/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/28/2025	PERFORMED DAILY START UP RIG INSPECTION
3/28/2025	SET CO/FO & FUNCTION TEST
3/28/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = SLIGHT VACUUM / 7" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
3/28/2025	OPEN WELL POOH LD 186 JTS OF 2-3/8" PROD TBG / (NOTE: SOME TBG WAS BENT FROM TORQUING AND WORKING PIPE) RIG BROKE DOWN CO/FO STOP WORKING CORRECTLY / COFO WILL SET BUT NO NOISE / ALARM / CREW TROUBLESHOT ISSUE AND TALKED TO PUSHER / ETA FOR MECHANIC 6 HRS DECISION WAS MADE TO SD OPS / MECHANIC WILL GET CO/FO FIXED TOMORROW AND RIG READY FOR MONDAY MORNING
3/28/2025	SECURE WELL SDFW
3/28/2025	CREW TRAVEL BACK HOME
3/31/2025	CREW TRAVEL TO LOCATION
3/31/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/31/2025	PERFORMED DAILY START UP RIG INSPECTION
3/31/2025	SET CO/FO & FUNCTION TEST

3/31/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI / 7" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
3/31/2025	OPEN WELL CONT POOH LD 126 JTS OF 2-3/8" PROD TBG (NOTE: TBG WAS BREAKING WITH TONGS DUE TO BEING TIGHT AND GROWED TOGETHER)
3/31/2025	MOVE PROD TBG TO SIDE OF LOCATION / MI OIL DOG PIPE RENTAL UNLOAD 318 JTS 2-7/8" L-80 WS TBG & 96 JTS 2-3/8" L-80 WS TBG / MI TEJAS HOT SHOT UNLOAD WFR FISHING TOOLS
3/31/2025	/ TALLY 85 JTS 2-7/8" L-80 WS TBG
3/31/2025	SECURE WELL SDFN
3/31/2025	CREW TRAVEL BACK TO MAN CAMP
4/1/2025	CREW TRAVEL TO LOC
4/1/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI / 7" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
4/1/2025	PICK UP / MAKE UP 5-3/4" OVERSHOT DRESSED W/ 2-3/8" GRAPPLE & 2-3/8" MILL CONTROL W/ PAC OFF / 4-3/4" LBS- BUMPER SUB / 4-3/4" DUAL ACTION DRILLING JARS / 6 - 4-3/4" DRILL COLLARS 2 - 4-3/4" ENERGIZERS / X-O BACK TO 2-7/8" EUE / PICK UP 1 JT 2-7/8" TBG / SHUT DOWN OPS / TO WINDY NOT SAFE TO BE PICKING UP PIPE / WINDS 30 TO 40 MPH W/ GUST UP TO 50 MPH
4/1/2025	SECURE WELL SDFN
4/1/2025	CREW TRAVEL BACK TO MAN CAMP
4/2/2025	CREW TRAVEL TO LOC
4/2/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI / 7" PROD CSG = 100 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
4/2/2025	OPEN WELL RIH W/ 5-3/4" OS PICKING UP 2-7/8" L-80 WS TBG TALLY & RUNNING RABBIT ON PIPE / TIE BACK RIG TO 6 LINES & RU LINE SCALE TAG TOF @ 9907' (TMD) W/ 302 JTS IN THE HOLE SET 10 PTS DOWN ON FISH & ENGAGE FISH / NUTRAL STRING WT 58 PTS INSTALL 2-7/8" TIW VALVE / CLOSE BOP
4/2/2025	SECURE WELL SDFN
4/2/2025	CREW TRAVEL BACK TO MAN CAMP
4/3/2025	CREW TRAVEL TO LOC
4/3/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-3/8" PROD TBG = 0 PSI / 7" PROD CSG = 100 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE

	OPEN WELL BEFORE JARRING ON TBG / INSPECT DERRICK & TBG LINE / EVERYTHING LOOKS GOOD / STAR JARRING ON FISH / JAR ON FISH @ 120K PULL BACK TO 120K AFTER JARS GO OFF / JAR FISH FREE / POOH W/ 3 STANDS OF TBG W/ DRAG UP TO 100K / AFTER 3 STANDS WEIGHT PULLING SMOOTH @ 80K TBG PULLING WET / PULLED 8 STANDS / PUMED 45 BBLs 10# BW DOWN TBG / POOH STANDING BACK 302 JTS 2-7/8" L-80 WS TBG / LD 2 - 4-3/4" ENEGIZERS, 6 - 4-3/4" DC'S, 4-3/4" DUAL ACT JARS, 4-3/4" BUMPER SUB, 5-3/4" OVERSHOT / NOTE: COULD NOT GET FISH OUT OF OVERSHOT / WILL HAVE TO SEND IN FOR SHUCK /
4/3/2025	CHANGE PIPE RAMS TO 2-3/8" TBG
4/3/2025	SECURE WELL SDFN
4/3/2025	CREW TRAVEL BACK TO MAN CAMP
4/4/2025	CREW TRAVEL TO LOC
4/4/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-7/8" PROD TBG = 100 PSI / 7" PROD CSG = 100 PSI / 9-5/8" INTER CSG = 0 PSI / 13-3/8" SURF CSG = 0 PSI BLEED OFF PRESSURE
4/4/2025	OPEN WELL POOH LD FISH RECOVER 74 FULL JTS OF 2-3/8" TBG & 18' PIECE OF 2-3/8" TBG (NOTE: HAD TO WARM UP / HAMMER CONNECTIONS TO BREAK TBG / TBG WAS BREAKING W/ TONGS DUE TO BEING TIGHT AND GROWED TOGETHER) (NOTE: TOTAL OF 387 JTS 2-3/8" + 18' PIECE OF PROD TBG RECOVER = 12,319' IS TOF IN HOLE) REMOVED OLD PIPE F/ RACK AND FILLED W/ 2-3/8" WS TBG / TALLIED OLD PIPE AND 56 JNT OF WS TBG
4/4/2025	SECURE WELL SDFW
4/4/2025	CREW TRAVEL BACK HOME
4/7/2025	CREW TRAVEL TO LOC
4/7/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 7" PROD CSG = 600 PSI BLEED OFF PRESSURE
4/7/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ 3.75" OD GR/JB F/ 4.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO TAG @ 11,717' (+-) (WMD) (POSSIBLE JUNK OR FILL) (TAG 818' HIGHER F/ ORIGINAL 4.5" CIBP SETTING DEPTH @ 12,535') POOH W/ GR/JB FOUND FLUID LEVEL @ 1000' F/ SURF BREAK DOWN GR/JB / NOTE: CONTACT NMOCD GOT APPROVAL TO SET 4.5" CIBP @ 11,717' / RUN CBL / TAG CIBP / TEST CIBP & CSG TO 500 PSI F/ 30 MIN / BUBBLE TEST / SPOT CMT 162 SXS CLASS H CMT @ 11,717' — 9800' (210' ABOVE TOP OF THE 4.5" CSG LINER) / MAKE UP 3.5" OD CIBP F/ 4.5" CSG RIH W/ WL SET 4.5" CIBP @ 11,717' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 20' RBIH LIGHT TAG CIBP (NOTE: WHEN TAG ACT LIKE POSSIBLE CIBP SLIPPED / OR NOT SET PROPERLY) POOH W/ WL SETTING TOOL / PU MAKE UP 2ND 3.5" OD CIBP F/ 4.5" CSG RIH W/ WL SET 2ND 4.5" CIBP @ 11,717' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 11,717' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL

4/7/2025	LOAD BACK SIDE W/ 41 BBLS 10# BW / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1400' F/ SURF CONT RIH W/ WL BHA TO 11,717' RUN CBL F/ (11,717' - 0' SURF) (GOOD CMT F/ 11,717' - 11,070') (SPOTTY CMT F/ 11,070' - 10,050') (GOOD CMT F/ 10,050' - 1000') (FREE PIPE F/ 1000' - 0' SURF) (EST TOC @ 1000' F/ SURF) LD CBL LOGGING TOOLS RDMO WL / NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
4/7/2025	SECURE WELL SDFN
4/7/2025	CREW TRAVEL BACK TO MAN CAMP
4/8/2025	CREW TRAVEL TO LOC
4/8/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 7" PROD CSG = 600 PSI BLEED OFF PRESSURE
4/8/2025	OPEN WELL MI ODPR UNLOAD 64 JTS 2-3/8" L-80 WS TBG / PICK UP 4' X 2-3/8" PERF TBG SUB / TALLY & RIH OPEN ENDED PICKING UP 64 JTS 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE / CHANGE OVER TO 2-7/8" TBG EQUIP / CONT RIH W/ 67 STAND 2-7/8" L-80 WS TBG
4/8/2025	NOTE: WELL, BEGAN GASSING AND SPITTING FLUID / RU PUMP ON 7" PROD CSG / BLEED OFF GAS HEAD / CIRC THE HOLE PUMPING REVERSE W/ 290 BBLS 10# BW @ 2 BPM @ 800 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC
4/8/2025	CONT RIH W/ 83 STAND 2-7/8" L-80 WS TBG TAG 4.5" CIBP @ 11,717' (TMD) W/ 363 JTS IN THE HOLE + 4' IN ON JT# 364 / LD 1 JT (#364) EOT @ 11,713' W/ 363 JTS IN THE HOLE
4/8/2025	SECURE WELL SDFN
4/8/2025	CREW TRAVEL BACK TO MAN CAMP
4/9/2025	CREW TRAVEL TO LOC
4/9/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 7" PROD CSG = 600 PSI BLEED OFF PRESSURE
4/9/2025	OPEN WELL MIRU NINE ENERGY SVC CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 200 SXS CL H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 5 BBLS 10# BW / CIRC WELL CLEAN W/ 384 BBLS 10# BW MIX 62 GAL OF FLEX GEL W/ 310 BBLS 10# BW
4/9/2025	1ST PLUG) SET 4.5" CIBP @ 11,717' BALANCED PLUG F/ 11,717' - 9796' SPOT 165 SXS CLASS H CMT / 15.6# 1.18 YIELD / 34.68 BBLS SLURRY / (PLUG CAP 1707' / 26.48 BBLS SLURRY / 126 SXS IN 4.5" PROD LINER) & (PLUG CAP 210' / 8.20 BBLS SLURRY / 39 SXS IN 7" PROD CSG) / DISPLACE TOC TO 9796' DISPLACE W/ 56.8 BBLS 10# BW RD CMT PUMP / POOH W/ 28 STANDS LD 10 JTS 2-7/8" WS TBG EOT @ 9500' (TMD) W/ 297 JTS IN THE HOLE / RU PUMP REVERSE OUT W/ 80 BBLS 10# BW / LD 40 JTS 2-7/8" WS TBG EOT @ 8230' (TMD) W/ 257 JTS IN THE HOLE
4/9/2025	SECURE WELL SDFN
4/9/2025	CREW TRAVEL BACK TO MAN CAMP
4/10/2025	CREW TRAVEL TO LOC

4/10/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/10/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 9816' (TMD) W/ 306 JTS IN THE HOLE + 12' IN ON JT# 307 LD 1 JT (#307)
4/10/2025	TEST 7" PROD CSG F/ 9816' - 0' SURF TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PSI
4/10/2025	POOH LD 18 JTS 2-7/8" WS TBG EOT @ 9252' (TMD) W/ 289 JTS IN THE HOLE
4/10/2025	MIRU NINE ENERGY CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 9252' - 8648' SPOT 110 SXS CLASS H CMT / 15.6# 1.18 YIELD / 23.12 BBLS SLURRY / PLUG CAP 604' / DISPLACE TOC TO 8648' / DISPLACE W/ 47.36 BBLS 10# BW
4/10/2025	POOH W/ 10 STANDS LD 5 JTS 2-7/8" WS TBG EOT @ 8453' (TMD) W/ 264 JTS IN THE HOLE / REVERSE OUT W/ 70 BBLS 10# BW / LD 13 JTS 2-7/8" WS TBG EOT @ 8036' (TMD) W/ 251 JTS IN THE HOLE
4/10/2025	SECURE WELL WOC TO TAG
4/10/2025	RIH W/ 2-7/8" WS TBG TAG TOC @ 8650' (TMD) W/ 270 JTS IN THE HOLE
4/10/2025	POOH LD 75 JTS 2-7/8" WS TBG EOT @ 6266' (TMD) W/ 195 JTS IN THE HOLE
4/10/2025	SECURE WELL SDFN
4/10/2025	CREW TRAVEL BACK TO MAN CAMP
4/11/2025	CREW TRAVEL TO LOC
4/11/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/11/2025	OPEN WELL RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 6 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 6266' - 6082' SPOT 30 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 7.05 BBLS SLURRY / PLUG CAP 184' / DISPLACE TOC TO 6082' / DISPLACE W/ 31.67 BBLS 10# BW
4/11/2025	POOH W/ 10 STANDS LD 5 JTS 2-7/8" WS TBG EOT @ 5450' (TMD) W/ 170 JTS IN THE HOLE / REVERSE OUT W/ 40 BBLS 10# BW
4/11/2025	SECURE WELL WOC TO TAG
4/11/2025	RIH W/ 2-7/8" WS TBG TAG TOC @ 6070' (TMD) W/ 189 JTS IN THE HOLE + 13' IN ON JT# 190
4/11/2025	POOH LD 81 JTS 2-7/8" WS TBG EOT @ 3500' W/ 109 JTS IN THE HOLE
4/11/2025	RU PUMP ON TBG / BREAK CIRC W/ 10 BBLS 10# BW, 4TH PLUG) SPACER PLUG BALANCED PLUG F/ 3500' - 3316' SPOT 30 SXS CLASS C CMT / 7.05 BBLS SLURRY / 14.8# 1.32 YIELD / 184' PLUG CAP / DISPLACE TOC TO 3316' / DISPLACE W/ 15.63 BBLS 10# BW (NO TAG REQUIRED) RD CMT PUMP
4/11/2025	POOH LD 30 JTS 2-7/8" WS TBG EOT @ 2550' W/ 79 JTS IN THE HOLE / REVERSE OUT W/ 25 BBLS 10# BW
4/11/2025	SECURE WELL SDFW
4/11/2025	CREW TRAVEL BACK HOME
4/14/2025	CREW TRAVEL TO LOC
4/14/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI

4/14/2025	BALANCED PLUG F/ 2550' – 2160' SPOT 70 SXS CL C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 16.46 BBLS SLURRY / PLUG CAP 430' / DISPLACE TOC TO 2120' / DISPLACE W/ 9 BBLS 10# BW / POOH W/ 5 STANDS LD 12 JTS WS TBG EOT @ 1826' (TMD) W/ 57 JTS IN THE HOLE / REV OUT W/ 20 BBLS
4/14/2025	SECURE WELL WOC TO TAG
4/14/2025	RIH W/ WS TBG TAG TOC @ 2110' (TMD) W/ 66 JTS IN THE HOLE
4/14/2025	POOH LD 66 JTS WS TBG / BREAK 4' X 2-3/8" PERF TBG SUB
4/14/2025	RIH W/ 7" 32-A PKR SET PKR @ 100' (TMD) W/ 3 JTS WS TBG IN THE HOLE + 8' PUP JT / LOAD & TEST PKR TO 500 PSI
4/14/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 700' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RD WL
4/14/2025	ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF
4/14/2025	RU WL RIH W/ 2ND 1-9/16" DP GUN BHA TO RE-PERFORATE @ 700' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA / LD GUN ASF RD WL
4/14/2025	EST INJ RATE W/ 10# BW @ 1/2 BPM @ 1500 PSI W/ FULL RET AT SURF 9-5/8" INTER CSG / PUMP 20 BBLS BUT PSI SLOWLY AND GRADUALLY INCREASED TO 2000 PSI (NOTE: HIGH INJ RATE TO PUMP CMT / DECISION WAS MADE TO RIH W/ 3-1/8" (DPG) GUN .42" ENTRY HOLE & 39" PENETRATION & RE-PERF)
4/14/2025	UNSEAT 7" PKR & POOH LD 8' PUP JT & 3 JTS WS TGB BREAK & LD 7" PKR
4/14/2025	SECURE WELL SDFN
4/14/2025	CREW TRAVEL BACK TO MAN CAMP
4/15/2025	CREW TRAVEL TO LOC
4/15/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/15/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 700' SHOT 6 SQZ HOLES 3-1/8" (SDPG) POOH W/ WL BHA LD GUN ASF RDMO WL
4/15/2025	EST – INJ RATE @ 2 BPM @ 500 PSI PUMP 30 BBLS 10# BW W/ FULL RET AT SURF ON 9-5/8" INTER – CSG
4/15/2025	RD WORK FLOOR & ASSOCIATED EQUIP
4/15/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
4/15/2025	NU 10K X 7-1/16" B-1 WH FLANGE
4/15/2025	6TH PLUG) PERF @ 700' SQZ 226 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) 53 BBLS SLURRY / (PLUG CAP 700' / 26.8 BBLS SLURRY / 114 SXS IN 7" PROD CSG) & (PLUG CAP 700' / 21.15 BBLS SLURRY / 90 SXS IN 9-5/8" INTER CSG) F/ 700' – 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER – CSG CLOSE VALVE ISIP = 500 PSI ON PROD CSG W/ NO LEAK OFF / WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / HOOK UP ON 13-3/8" SURF CSG / TOP OFF 13-3/8" SURF CSG W/ 22 SXS CLASS C CMT / 14.8# 1.32 YIELD / 5.5 BBLS SLURRY / 82' PLUG CAP / ISIP = 500 PSI ON ALL STRINGS
4/15/2025	RDMO PU / REV UNIT / P&A PUMP ASS EQUIP / CLEAN LOC P&A JOB COMPLETED / RIG READY TO MOVE TO NEXT LOC TOMORROW MORNING (WELL READY FOR CUT & CAP) SDFN
4/15/2025	CREW TRAVEL BACK TO MAN CAMP

4/16/2025	CUT AND CAP COMPLETE
-----------	----------------------

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466169

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 466169
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/3/2025
gcordero	Submit C-103Q within one year of plugging.	7/3/2025