Received by UCD.S2/16/2024 7:15:15 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 12/16/2024
Well Name: CO COBRA 4 33 FED P601	Well Location: T25S / R32E / SEC 4 / SESE / 32.155533 / -103.67459	County or Parish/State: LEA / NM
Well Number: 610H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM054031	<b>Unit or CA Name:</b> COTTON DRAW UNIT	Unit or CA Number: NMNM70928X
<b>US Well Number:</b> 3002553677	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Notice of Intent** 

Sundry ID: 2826421

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/09/2024

Date proposed operation will begin: 12/09/2024

Type of Action: APD Change Time Sundry Submitted: 10:03

Procedure Description: CHEVRON USA INC REQUESTS THE FOLLOWING: CHEVRON REQUEST TO CHANGE THE WELL NAME FOR CO COBRA P601 #610H (30-025-53677) o Old Name: CO COBRA 4 33 FED P601 610H o New Name: CO 4 9 FEDERAL 610H PLEASE SEE ATTACHED NEW C102.

**NOI Attachments** 

**Procedure Description** 

CO\_4\_9\_FEDERAL\_COM\_No\_610H\_C102\_CERTIFIED\_120624\_20241209100300.pdf

Received by OCD: 12/16/2024 7:15:15 AM Well Name: CO COBRA 4:33 FED P601	Well Location: T25S / R32E / SEC 4 / SESE / 32.155533 / -103.67459	County or Parish/State: LEA
Well Number: 610H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM054031	<b>Unit or CA Name:</b> COTTON DRAW UNIT	<b>Unit or CA Number:</b> NMNM70928X
<b>US Well Number:</b> 3002553677	<b>Operator:</b> CHEVRON USA INCORPORATED	

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: DEC 10, 2024 01:04 PM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS

State: NM

State:

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name: Street Address: City: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: Candy Vigil
BLM POC Phone: 5752345982
Disposition: Approved
Signature: Cody Layton Assistant Field Manager

BLM POC Title: LIE

BLM POC Email Address: cvigil@blm.gov

Zip:

Disposition Date: 12/13/2024

#### K

Received by OCD: 12	/16/2024 7	:15:15 AM					Pag	ge 3 o	
Form 3160-5 (June 2019)	UNITED STAT ARTMENT OF THE EAU OF LAND MAN		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM054031 6. If Indian, Allottee or Tribe Name						
Do not	use this f	OTICES AND REP form for proposals Use Form 3160-3 (A							
	SUBMIT IN 1	<b>TRIPLICATE</b> - Other instr	7. If Unit of CA/Agree COTTON DRAW UNIT/NM	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well V Oil Well	🗌 Gas W	/ell Other			8. Well Name and No. CO COBRA 4 33 FED P601/610H				
2. Name of Operator CHE	EVRON USA	INCORPORATED			9. API Well No. 30025	553677			
3a. Address PO BOX 13			) 10. Field and Pool or E	10. Field and Pool or Exploratory Area WC-025-G-08 S253216D/UPPER WOLFCAMP					
4. Location of Well (Foota SEC 4/T25S/R32E/NM	-	.,M., or Survey Description	)		11. Country or Parish, S LEA/NM	11. Country or Parish, State LEA/NM			
	12. CHE	CK THE APPROPRIATE E	BOX(ES) TO INE	DICATE NATURE	OF NOTICE, REPORT O	OR OTHER	R DATA		
TYPE OF SUBMIS	SSION			TYI	PE OF ACTION				
✓ Notice of Intent		Acidize	Deep Hydra	en aulic Fracturing	Production (Start/Re	esume)	Water Shut-Off Well Integrity		
Subsequent Report	:	Casing Repair Change Plans	Plug :	Construction and Abandon	Recomplete     Temporarily Abando	on	Other		
Final Abandonmen		Convert to Injection			Water Disposal				
the proposal is to deep the Bond under which completion of the invo	ben directiona the work will olved operation ndonment Not	Ily or recomplete horizontal l be perfonned or provide th ons. If the operation results i	lly, give subsurfa he Bond No. on fi in a multiple com	ce locations and m le with BLM/BIA pletion or recompl	easured and true vertical of Required subsequent repletion in a new interval, a	depths of al orts must b Form 3160	and approximate duration there Il pertinent markers and zones. e filed within 30 days followin -4 must be filed once testing his operator has detennined that th	Attach Ig as been	
		STS THE FOLLOWING:	CHEVRON REC	QUEST TO CHA	NGE THE WELL NAME	FOR CO	COBRA P601		
#610H (30-025-53									
o Old Name: CO ( o New Name: CO									
PLEASE SEE AT	TACHED NE	W C102.							
14. Thereby certify that the	e foregoing is	true and correct. Name (Pr	inted/Typed)						
			ппси/туреи)	Permitting	Specialist				

CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Permitting Specialist Title				
(Electronic Submission) D	ate 12/10/2024				
THE SPACE FOR FEDER	AL OR STATE OFICE USE				
Approved by					
Candy Vigil / Ph: (575) 234-5982 / Approved	LIE Title	12/13/2024 Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease					

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

#### **Location of Well**

0. SHL: SESE / 1206 FSL / 1000 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.155533 / LONG: -103.67459 (TVD: 0 feet, MD: 0 feet ) PPP: NWNE / 0 FNL / 2310 FEL / TWSP: 25S / RANGE: 32E / SECTION: 9 / LAT: 32.152306 / LONG: -103.678914 (TVD: 12126 feet, MD: 12765 feet ) PPP: NWSE / 2615 FNL / 2310 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.159388 / LONG: -103.67872 (TVD: 12126 feet, MD: 12765 feet ) BHL: SWSE / 25 FSL / 2310 FEL / TWSP: 24S / RANGE: 32E / SECTION: 9 / LAT: 32.137752 / LONG: -103.678898 (TVD: 12036 feet, MD: 20638 feet )

Phone: (505) 629-6116				Energy, Mir	State of New Mexico gy, Minerals & Natural Resources Department CONSERVATION DIVISION			S	d Report	
				·	WELL LOCA	TION INFORMATIO	DN			
API Ni 30-025			Pool Code 98270			Pool Name WC-025 G-08 S25321(	SD. LIPPER W	/OLECAME	•	
30-025-53677     98270     WC-025 G-08 S253216D; UPPER WOLFCAMP       Property Code 336345-     970     Property Name CO 4 9 FEDERAL COM     Well Number 610H							ber			
OGRID No.Operator Name4323CHEVRON U.S.A. INC.								Ground Lev 3477'	vel Elevation	
	e Owner: 🗆	State 🗆 Fee 🗆			inc.	Mineral Owner:	□ State □ Fe	e 🗆 Tribal I		
UL	Section	Township	Danga	Lat	Surf Ft. from N/S	ace Location	T - 4 <sup>1</sup> 4 - 1	Ţ	· 1	
P P	Section 4	25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	1206' SOUTH	Ft. from E/W 1000' EAST	Latitude 32.15553		ongitude 03.674590° W	County LEA
	1~ .			-		1 Hole Location				
UL O	Section 9	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.13775		.ongitude 03.678898° W	County LEA
Dedicated AcresInfill or Defining WellDefining Well API480INFILL30-025-53678				Overlapping Spacing Unit (Y/N) Consolidation Code NO P, C						
Order ]	Numbers. N/	Ά.				Well setbacks are under Common Ownership: ⊠Yes □No				
					Kick C	Off Point (KOP)				
UL J	Section 4	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 2615' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.15938		ongitude )3.678720° W	County LEA
	1			-		ake Point (FTP)	1			
UL J	Section 4	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 2615' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.15938		ongitude 03.678720° W	County LEA
			_		_	ake Point (LTP)				
UL O	Section 9	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.13795		ongitude 03.678898° W	County LEA
	ed Area or A NDING	rea of Uniform	Interest	Spacing	g Unit Type 🛛 Ho	rizontal 🗆 Vertical	Gro 347	und Floor El 7'	evation:	
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTI	FICATIONS			
best of 1 that this the lana at this la unlease pooling	my knowledge s organization l including the ocation pursu d mineral inte order heretof	proposed bottom ant to a contract rest, or to a volut ore entered by the	f the well is a v orking interest of a hole location of with an owner of atary pooling ag e division.	ertical or d or unleasea or has a rig of a workin greement o	directional well, l mineral interest in ght to drill this well ng interest or	I hereby certify that the actual surveys made by to the best of my belief. See Sheet 2 of 2 for plat	me or under my	supervision, o	ERT L. LA.	e is true and correct
the cons mineral the well	sent of at least interest in ea i's completed i om the divisio	one lessee or ow ch tract (in the ta interval will be lo	ner of a workin rget pool or for cated or obtain	g interest mation) in ed a comp	or unleased which any part of	Signature and Seal of Pr	rofessional Surv	12/06/2024		JAN CONTRACT
(	Cindy He	errera-Mu	rillo				03/0	7/2022		
Printed Name eeof@chevron.com Email Address					Certificate Number	Date of Su				

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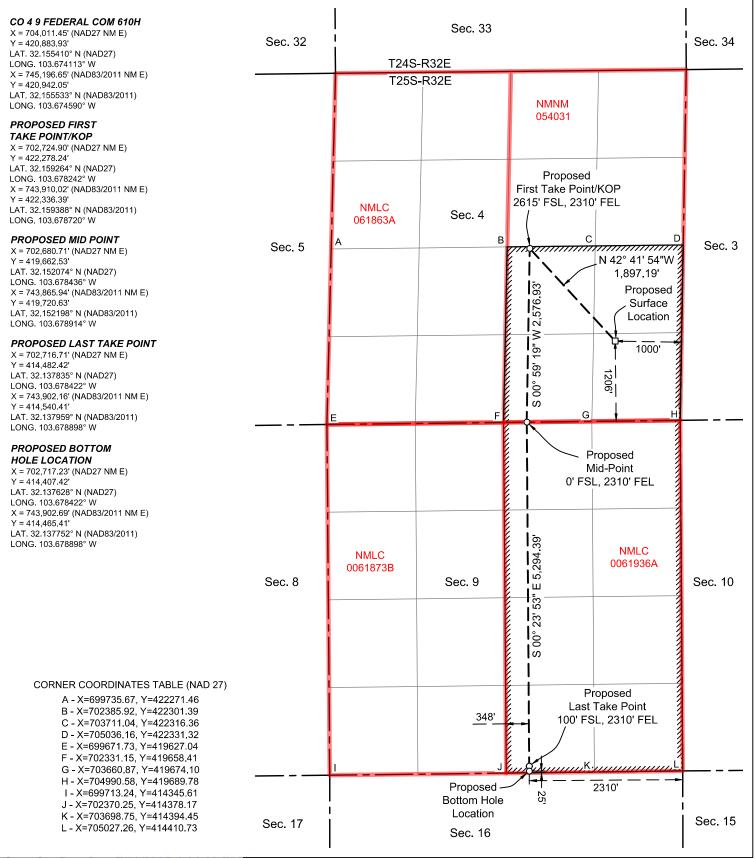
#### Received by OCD: 12/16/2024 7:15:15 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

<u>Page 7 of</u> 8

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	411987
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDI	TIONS
-------	-------

 Created By
 Condition
 Condition

 jeffrey.harrison
 Property code is now 337385 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.
 7/11/2025

 jeffrey.harrison
 Any previous COA's not addressed within the updated COA's still apply.
 7/11/2025

Page 8 of 8

Action 411987