Sundry Print Report

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: CO COBRA 4 33 FED Well Location: T25S / R32E / SEC 4 /

P601 SESE / 32.155533 / -103.674461

/ 32.133333 / -103.07 4401

Well Number: 611H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM054031 Unit or CA Name: Unit or CA Number:

INCORPORATED

Notice of Intent

Sundry ID: 2826425

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 12/09/2024 Time Sundry Submitted: 10:07

Date proposed operation will begin: 12/09/2024

Procedure Description: CHEVRON USA INC REQUESTS THE FOLLOWING: CHEVRON REQUEST TO CHANGE THE WELL NAME FOR CO COBRA P601 #611H (30-025-53678) o Old Name: CO COBRA 4 9 FED P601 611H o New Name: CO 4 9 FEDERAL 611H PLEASE SEE ATTACHED NEW C102.

NOI Attachments

Procedure Description

CO_4_9_FEDERAL_COM_No_611H_C102_CERTIFIED_120624_20241209100611.pdf

Page 1 of 2

well Name: CO COBRA 433 FED

P601

Well Location: T25S / R32E / SEC 4 / SESE / 32.155533 / -103.674461

/ COL

County or Parish/State: LEA?

NM

Well Number: 611H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM054031

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002553678

Operator: CHEVRON USA

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO Signed on: DEC 09, 2024 10:06 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS State: NM

Phone: (575) 263-0431

Email address: EEOF@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

Disposition: Approved

BLM POC Name: Candy Vigil

BLM POC Title: LIE

BLM POC Phone: 5752345982

Disposition Date: 12/10/2024

BLM POC Email Address: cvigil@blm.gov

Signature: Cody Layton Assistant Field Manager

Page 2 of 2

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

(June 2019)	DEP	PARTMENT OF THE 1	INTERI	OR	Expire	es: October 31, 2021
		EAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM054031	
	Do not use this f	IOTICES AND REPO form for proposals i Use Form 3160-3 (A	to drill	or to re-enter an	6. If Indian, Allottee or Tribe Nat	me
	SUBMIT IN T	TRIPLICATE - Other instr	ructions o	n page 2	7. If Unit of CA/Agreement, Nar	ne and/or No.
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other					CO COBRA 4 33 FED P601/611H	
2. Name of Ope	rator CHEVRON USA	NCORPORATED			9. API Well No. 3002553678	
				ne No. (include area code) 33-4000	10. Field and Pool or Exploratory WC-025-G-06 S253216D/UPPER WO	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 4/T25S/R32E/NMP					11. Country or Parish, State LEA/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) T	TO INDICATE NATURE (OF NOTICE, REPORT OR OTHE	R DATA
TYPE OF	FSUBMISSION			TYPI	E OF ACTION	
✓ Notice of	Intent	Acidize Alter Casing Casing Repair		Deepen Hydraulic Fracturing New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other
Subseque	ent Report	Change Plans	<u> </u>	Plug and Abandon	Temporarily Abandon	Other
Final Aba	andonment Notice	Convert to Injection	ı _	Plug Back [Water Disposal	
the proposal the Bond un completion completed. I is ready for CHEVRC #611H (3 o Old Na o New Na	is to deepen directional der which the work will of the involved operation Final Abandonment Not final inspection.)	Illy or recomplete horizontal I be perfonned or provide thons. If the operation results i tices must be filed only after STS THE FOLLOWING: OF THE FOLLOWING	lly, give su te Bond No n a multip r all requir	absurface locations and me o. on file with BLM/BIA. I ble completion or recomple rements, including reclama	asured and true vertical depths of a Required subsequent reports must tion in a new interval, a Form 3160	0-4 must be filed once testing has been operator has detennined that the site
-	ify that the foregoing is ERA-MURILLO / Ph:	true and correct. Name (Pr (575) 263-0431	inted/Type	Permitting S	Specialist	
(Electronic Submission)				Date	12/09/202	4
		THE SPACE	FOR	FEDERAL OR STA	TE OFICE USE	
Approved by						

LIE 12/10/2024 Candy Vigil / Ph: (575) 234-5982 / Approved Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office CARLSBAD certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Released to Imaging: 7/11/2025 4:00:06 PM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESE / 1205 FSL / 960 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.155533 / LONG: -103.674461 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 0 FNL / 1430 FEL / TWSP: 25S / RANGE: 32E / SECTION: 9 / LAT: 32.152279 / LONG: -103.67607 (TVD: 12103 feet, MD: 12687 feet) PPP: NWSE / 0 FNL / 1430 FEL / TWSP: 25S / RANGE: 32E / SECTION: 9 / LAT: 32.152279 / LONG: -103.67607 (TVD: 12103 feet, MD: 12687 feet) BHL: SWSE / 25 FSL / 1430 FEL / TWSP: 25S / RANGE: 32E / SECTION: 9 / LAT: 32.137767 / LONG: -103.676055 (TVD: 12001 feet, MD: 20560 feet)

2022/2224624/DWG\CO 4 9 FEDERAL COM No 611H-C102.dwg

Email Address Released to Imaging: 7/11/2025 4:00:06 PM-

Printed Name

eeof@chevron.com

Certificate Number

03/07/2022

Date of Survey

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



X = 704,051.45' (NAD27 NM E)

Y = 420.883.93'

LAT. 32.155409° N (NAD27) LONG. 103.673983° W

X = 745,236.65' (NAD83/2011 NM E)

Y = 420.942.05

LAT. 32.155533° N (NAD83/2011)

LONG. 103.674461° W

PROPOSED FIRST TAKE POINT/KOP

X = 703,605.21' (NAD27 NM E)

Y = 422.288.62'

LAT. 32.159278° N (NAD27)

LONG. 103.675398° W

X = 744,790.34' (NAD83/2011 NM E)

Y = 422,346.77'

LAT. 32.159401° N (NAD83/2011)

LONG. 103.675875° W

PROPOSED MID POINT

X = 703,560.66' (NAD27 NM E)

Y = 419,672.92

LAT. 32.152088° N (NAD27) LONG. 103.675593° W

X = 744,745.90' (NAD83/2011 NM E)

Y = 419,731.01'

LAT. 32.152212° N (NAD83/2011)

LONG. 103.676070° W

PROPOSED LAST TAKE POINT

X = 703,596,65' (NAD27 NM E)

Y = 414,493.21' LAT. 32.137849° N (NAD27)

LONG. 103.675579° W

X = 744,782.12' (NAD83/2011 NM E)

Y = 414.551.19

LAT. 32.137973° N (NAD83/2011)

LONG. 103.676055° W

PROPOSED BOTTOM **HOLE LOCATION**

X = 703,597.17' (NAD27 NM E)

Y = 414,418.21

LAT. 32.137643° N (NAD27)

LONG. 103.675579° W X = 744,782.64' (NAD83/2011 NM E)

LAT. 32.137767° N (NAD83/2011)

LONG. 103.676055° W



A - X=699735.67, Y=422271.46

B - X=702385.92, Y=422301.39

C - X=703711.04, Y=422316.36

D - X=705036.16, Y=422331.32

E - X=699671.73, Y=419627.04

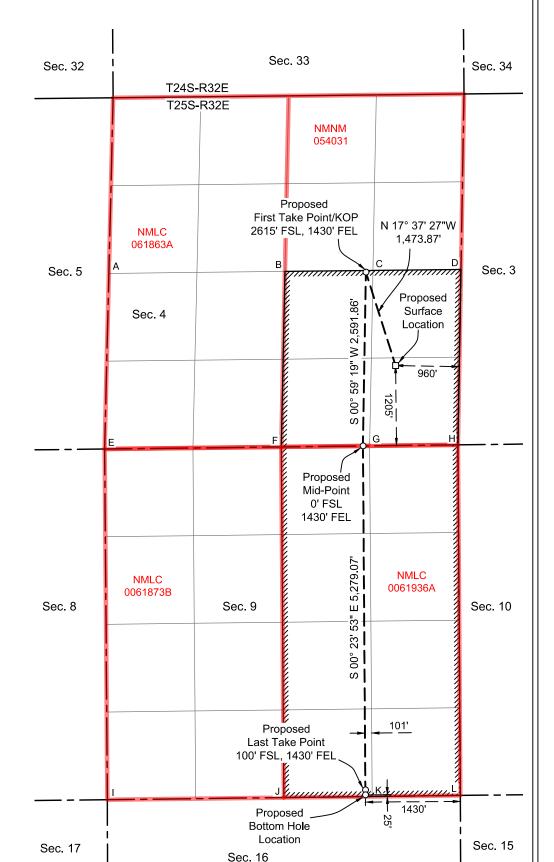
F - X=702331.15, Y=419658.41

G - X=703660.87, Y=419674.10 H - X=704990.58, Y=419689.78

I - X=699713.24, Y=414345.61

J - X=702370.25, Y=414378.17 K - X=703698.75, Y=414394.45

L - X=705027.26, Y=414410.73



2022/2224624/DWG\CO 4 9 FEDERAL COM No 611H-C102.dwg

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 436865

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	436865
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	Any previous COA's not addressed within the updated COA's still apply.	7/11/2025
jeffrey.harrison	Property code is now 337385 if production exists, C-115 monthly production reports must be amended from effective date of this approval onward.	7/11/2025