

Well Name: QPQAS UNIT	Well Location: T18S / R32E / SEC 27 / NWSW / 32.7157285 / -103.7595464	County or Parish/State: LEA / NM
Well Number: 27	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM6863	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252452000X1	Operator: MEWBOURNE OIL COMPANY	

Subsequent Report

Sundry ID: 2853760

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/20/2025	Time Sundry Submitted: 09:47
Date Operation Actually Began: 05/02/2025	

Actual Procedure: null

SR Attachments

Actual Procedure

QPQASU_27___As_Plugged_20250520094733.pdf

QPQASU_027___As_Plugged_Procedure_20250520094716.pdf

Received by OCD: 7/2/2025 12:23:46 PM

Well Name: QPQAS UNIT

Well Location: T18S / R32E / SEC 27 / NWSW / 32.7157285 / -103.7595464

County or Parish/State: LEA / NM

Well Number: 27

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM6863

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252452000X1

Operator: MEWBOURNE OIL COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOHN HARRISON

Signed on: MAY 20, 2025 09:47 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory Analyst

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBSState: NM

Phone: (575) 393-5905

Email address: JOHN.HARRISON@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/20/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

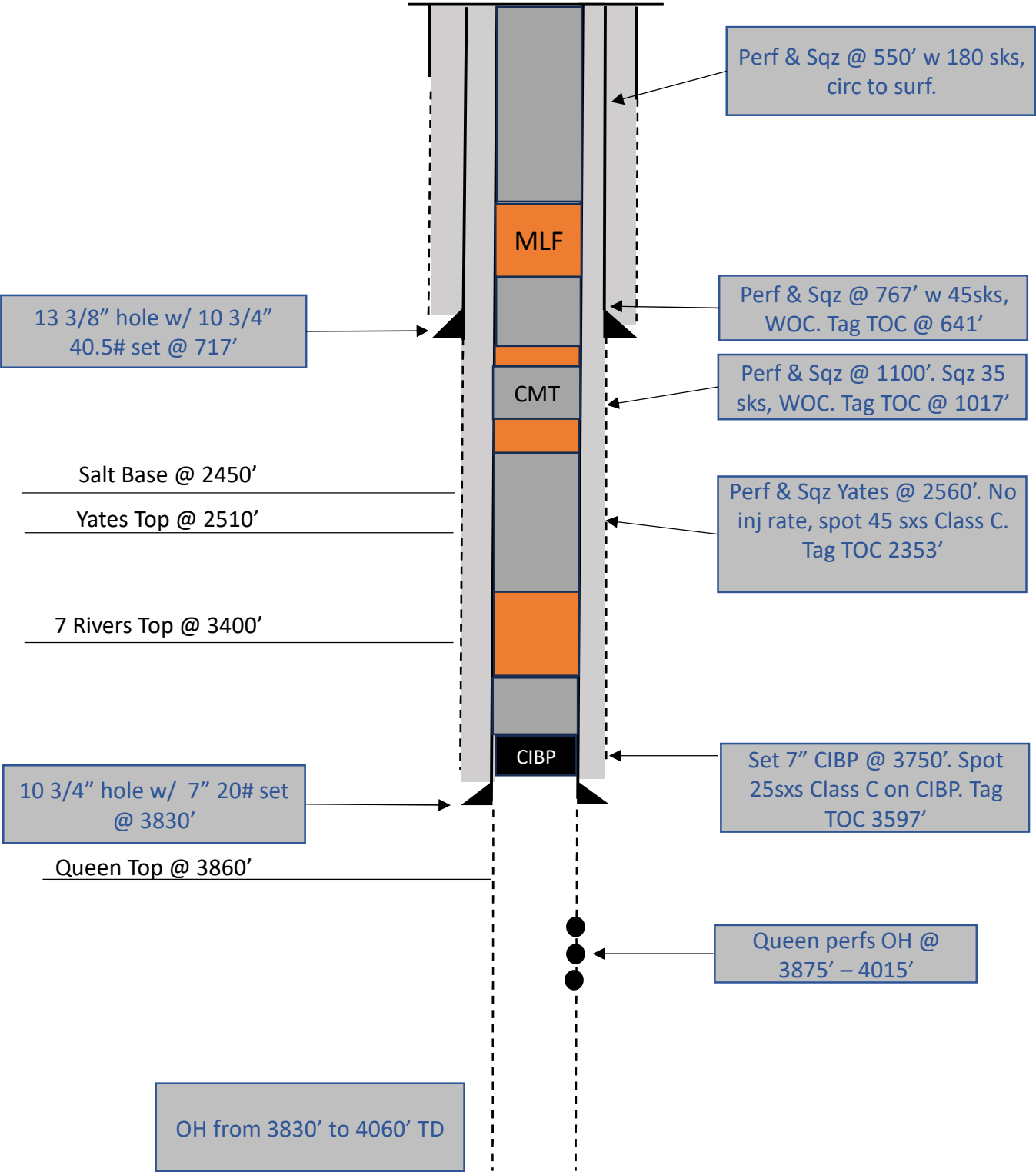
Location of Well

0. SHL: NWSW / 1650 FSL / 990 FWL / TWSP: 18S / RANGE: 32E / SECTION: 27 / LAT: 32.7157285 / LONG: -103.7595464 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1650 FSL / 990 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

QPQASU 27 - As Plugged WBS

1650' FSL & 990' FWL, Sec. 27 – T18S – R32E - Lea Co, NM
API 30-025-24520





MOC P&A Summary

Well Name: QPQASU 027

API#:3002524520

Job Category: P&A
Contact Name: Aaron Taylor

Start Date: 5/2/2025
Company: MOC

5/2/2025

Operations Summary
 Spotted P&A rig & equipment. Notified Adam Gannaway w/BLM. SDFWE.

5/5/2025

Operations Summary
 SICP 600#. RU P&A rig & equipment. Dug out WH. Attempted to blow well down w/no success. Pumped 60 BBW down tbg. Pressured up to 900#. Notified Adam Gannaway w/BLM. SWI & SDFD.

5/6/2025

Operations Summary
 SITP 500#. Blew well down. Pumped 65 bbls 14.5# CaCO3 kill mud down tbg. ND WH & NU BOP. Attempted to release pkr w/no success. Released O/O tool. Csg began to flow @ 100#. SWI. Pumped 15 bbls 14.5# CaCO3 mud @ 200#. SI csg @ 500#. Let sit 10 min. Blew down to 400#. Pumped 15 bbls 14.5# CaCO3 mud @ 550#. Let sit 10 min. Blew down to 500#. Pumped 30 bbls 14.5# CaCO3 mud down csg @ 550#. SI csg @ 450#. SI tbg @ 60#. Notified Adam Gannaway w/BLM. SWI & SDFD.

5/7/2025

Operations Summary
 SICP 100#. SITP 0#. Pumped 70 bbls 14.5# CaCO3 mud down csg @ 325#. SI csg pressure 150#. Let sit 15 min. Blew down to 100#. Tbg pressure climbed to 150#. Csg went on vacuum. Tbg blew down to 25#. Pumped 3 bbls CaCO3 mud down tbg. Tbg went to 0#. Latched back on pkr w/O/O tool. Released pkr. POOH w/tbg. Only recovered O/O tool. RIH & latched back onto pkr @ 335'. POOH w/pkr & tbg. RIH w/7" CIBP. Stack out @ 3537'. Attempted to notify Adam Gannaway w/BLM. SWI & SDFD.

5/8/2025

Operations Summary
 SICP 0#. SITP 0#. POOH w/tbg & CIBP. RIH w/XO, bit sub, 5 3/8" OD csg scraper, 6 1/4" bit (length 6.73'). Tagged @ 3537'. Worked down to 3574'. POOH w/tbg & scraper. RIH w/tbg, XO, bit sub, & 6 1/4" bit. Tagged @ 3574'. MIRU swivel. Worked bit down to 3655'. POOH to 3371'. Notified Adam Ganaway w/BLM. SWI & SDFD. Recieved 9 jts 2 3/8" 4.7# L80 BB workstring (294.45' T-off) from MOC stock @ L&R yard.

5/9/2025

Operations Summary
 SICP 0#. RIH w/tbg & tagged @ 3655'. MIRU swivel. Work down to 3674' & fell through to 3705'. Worked down to 3754'. RDMO swivel. POOH w/tbg. RIH w/CIBP. Pumped 28 bbls trying to set CIBP @ 3750' w/no success. Tbg pressure climbed to 800#. Flowed back 35 bbls. Notified Adam Gannaway w/BLM. SWI & SDFWE.

5/12/2025

Operations Summary
 SICP 0#. SITP 450#. Pumped 17 bbls CaCO3 kill mud down tbg @ 800#. Wait 10 mins. Tbg blew down to 0#. POOH & LD tbg. Racked & tallied 130 jts 2 3/8" 4.7# L80 workstring (4185.13' T-off) from Double R. RIH w/7" CIBP & tbg. Set CIBP @ 3750'. POOH w/tbg. Notified Adam Ganaway w/BLM. SWI & SDFD.

5/13/2025

Operations Summary
 SICP 0#. MIRU Crown WL. RIH w/logging tools. POOH running CBL from bottom to surface. RDMO WL. MIRU Kill it vac truck. Tested csg to 500# for 30 min, held OK. Circulated hole w/145 bbls MLF. RDMO vac truck. PTO broke on pump truck. SWI & SDFD.

5/14/2025

Operations Summary
 SICP 0#. Spotted 25 sks class C neat cmt on CIBP @ 3750' & displace w/14 bbls. POOH w/tbg. SWI & SDFD. Notified Adam Ganaway w/BLM.

5/15/2025

Operations Summary
 SICP 0#. RIH & tagged TOC @ 3597' (BLM witnessed). POOH w/tbg. MIRU JSI wireline. RIH & perf @ 2560'. POOH w/WL. RIH w/AD1 Rental pkr from Hudson to 2250'. Could not establish inj rate. Spotted 45 sks class C neat cmt. POOH w/tbg. WOC. RIH & tagged TOC @ 2353'. POOH to 2120'. RIH w/WL & perf @ 1200'. Could not establish inj rate. Notified BLM. RIH & perf @ 1100'. Broke cirulation w/35 bbls to surface. Squeezed 35 sks class C neat cement. Could not put pressure on csg, water was coming from below WH. POOH w/tbg. SWI & SDFD. Notified Adam Ganaway w/BLM.

5/16/2025

Operations Summary
 SICP 0#. RIH & tagged TOC @ 1017'. POOH to 725'. MIRU JSI WL. RIH & perf @ 767'. POOH w/WL. Squeezed 45 sks class c neat cmt. WOC. RIH & tagged TOC @ 641'. POOH w/tbg. RIH w/WL & perf @ 550'. POOH w/WL. Squeezed 180 sks class c neat cmt to surface. SWI & SDFWE. Notified Adam Ganaway w/BLM.

5/19/2025

Operations Summary
 SICP 0#. RDMO P&A rig. Cut off WH. Topped off csg w/5 sks class c neat cmt. Installed dry hole marker. Well P&A'd effective 5-19-25.

Report Printed: 5/20/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481107

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 481107
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025