

Well Name: N INDIAN BASIN	Well Location: T21S / R23E / SEC 2 / SEnw / 32.5095082 / -104.5757377	County or Parish/State: EDDY / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04827B	Unit or CA Name: NORTH INDIAN BASIN - UPPE	Unit or CA Number: NMNM70998A
US Well Number: 3001528305	Operator: OXY USA WTP LP	

Notice of Intent

Sundry ID: 2862330

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/09/2025	Time Sundry Submitted: 02:14
Date proposed operation will begin: 08/09/2025	

Procedure Description: THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PA PROCEDURE ARE ATTACHED. A PREP RIG MIGHT BE USED TO PULL EQUIPMENT BEFORE SETTING PLUGS. SEE ATTACHED PA PREP RIG PROCEDURE.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NIBU_15_PA_NOI_SUB_7.9.2025_20250709141331.pdf

Well Name: N INDIAN BASIN	Well Location: T21S / R23E / SEC 2 / SENW / 32.5095082 / -104.5757377	County or Parish/State: EDDY / NM
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US Well Number: 3001528305	Operator: OXY USA WTP LP	

Conditions of Approval

Specialist Review

N_Indian_Basin_15__2862330__COA_AND_PROCEDURE_20250730133358.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK Signed on: JUL 09, 2025 02:13 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved Disposition Date: 07/30/2025

Signature: KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1980 FNL / 1830 FWL / TWSP: 21S / RANGE: 23E / SECTION: 2 / LAT: 32.5095082 / LONG: -104.5757377 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 1980 FNL / 1830 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30-015-28305
 Lease Name: North Indian Basin Unit
 Well No: 15
 County: Eddy
 Location: Section 2, T-21-S, R-23-E, Unit F
 Section Lines: 1,980' FNL & 1,830' FWL
 RKB Elevation: 3,729
 DF Elevation: 3,728
 Ground Elevation: 3,711
 Date Drilled: Feb-95



Current Wellbore

Top job from 300' to surface w/ 150 sx

Surface Casing

9 5/8 " 36# J55 STC @ 1,212
 12 1/4 " Hole TOC @ 600 Temp Survey
 cmt'd w/ 1,000 sks

Stage Tool @ 6,233'

TOC @ Surface Circulated
 cmt'd w/ 850 sks

Production Tubing

2-7/8" 6.5# L80 8RD EUE @ 7,972'
 TAC @ 7,346', SN @ 7,911'

Hard Fill @ 8,143' (11 May 2011)

TOC @ 8,234' (tagged w/ tbg 22 Oct 1999)
 CIBP @ 8,246' w/ 15' cmt (21 Oct 1999)

TOC @ 9,187' (tagged w/ tbg 20 Oct 1999)

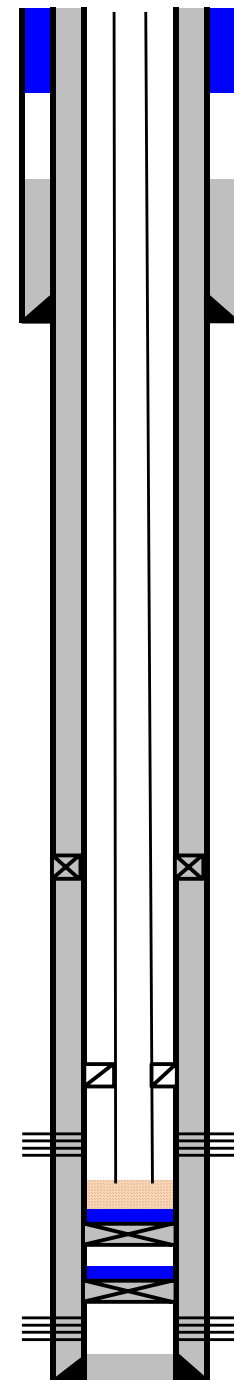
CIBP @ 9,206' w/ 15' cmt (15 Oct 1997)

Production Casing

7 " 26# K55 LTC @ 84
 7 " 23# K55 LTC @ 4,737
 7 " 26# K55 LTC @ 9,480
 8 3/4 " Hole TOC @ 6,233 Circulated
 cmt'd w/ 750 sks

Perforations (ft)
 7,450 to 7,812
 (Upper Penn)

Perforations (ft)
 9,309 to 9,384
 (Morrow)



TD @ 9,480 TVD
 TD @ 9,480 TMD
 PBD @ 9,460 TVD
 PBD @ 9,460 TMD

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 Lease Name: North Indian Basin Unit
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 Section Lines: 1,980' FNL & 1,830' FWL
 RKB Elevation: 3,729
 DF Elevation: 3,728
 Ground Elevation: 3,711
 Date Drilled: Feb-95



Proposed Wellbore

Spot Plug from 100' to Surface
 w/ 25 sx Class C cmt

Squeeze from 570' to 470'
 w/ 110 sx Class C cmt
 Perforate at 570'

Spot Plug from 1,262' to 1,162'
 w/ 25 sx Class C cmt

Spot Plug from 2,344' to 2,160'
 w/ 45 sx Class C cmt

Spot Plug from 3,851' to 3,751'
 w/ 25 sx Class C cmt

Spot Plug from 6,283' to 5,730'
 w/ 155 sx Class H cmt

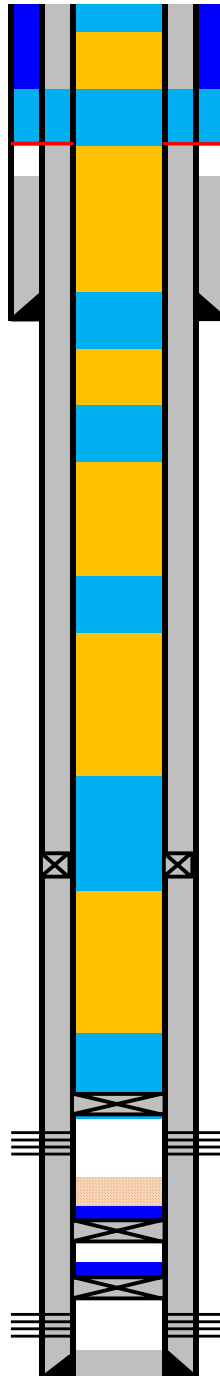
Spot Plug from 7,400' to 7,250'
 w/ 45 sx Class H cmt
 CIBP @ 7,400'

Perforations (ft)

7,450 to 7,812
 (Upper Penn)

Perforations (ft)

9,309 to 9,384
 (Morrow)



TD @ 9,480 TVD
 TD @ 9,480 TMD
 PBTD @ 9,460 TVD
 PBTD @ 9,460 TMD

10.0 PPG Plug Mud from 7,250' to Surface
 Top job from 300' to surface w/ 150 sx

Surface Casing

9 5/8 "	36#	J55	STC	@	1,212	
12 1/4 "	Hole		TOC	@	600	Temp Survey
			cmt'd w/		1,000	sk

ALL PLUGS WOC 4 HRS AND TAG

Stage Tool @ 6,233'

TOC	@	Surface		
cmt'd w/		850		Circulated
				sk

Hard Fill @ 8,143' (11 May 2011)

TOC @ 8,234' (tagged w/ tbg 22 Oct 1999)

CIBP @ 8,246' w/ 15' cmt (21 Oct 1999)

TOC @ 9,187' (tagged w/ tbg 20 Oct 1999)

CIBP @ 9,206' w/ 15' cmt (15 Oct 1997)

Production Casing

7 "	26#	K55	LTC	@	84	
7 "	23#	K55	LTC	@	4,737	
7 "	26#	K55	LTC	@	9,480	
8 3/4 "	Hole		TOC	@	6,233	Circulated
			cmt'd w/		750	sk

OXY USA WTP LP- Proposed

NORTH INDIAN BASIN UNIT #15

API No. 30-015-28305

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 7400'.
2. RUN CBL 7400'-SURFACE.
3. SPOT 25 SX CLASS H CMT 7400'-7250'. WOC AND TAG.
4. SPOT 155 SX CLASS H CMT 6283'-5730'. WOC AND TAG.
5. SPOT 25 SX CLASS C CMT 3851'-3751'. WOC AND TAG.
6. SPOT 45 SX CLASS C CMT 2344'-2160'. WOC AND TAG.
7. SPOT 25 SX CLASS C CMT 1262'-1162'. WOC AND TAG.
8. PERF AT 570'. SQUEEZE 110 SX CLASS C CMT 570'-470' WOC AND TAG.
9. SPOT 25 SX CLASS C CMT 100'-SURF. WOC AND VERIFY CMT AT SURF. TOP OFF IF NECESSARY.

GEOLOGIC FORMATION TOPS

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTOR, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Queen	Surf	520	Sandstone, Dolomite	Queen	Surf	
San Andres	520	2210	Dolomite, Limestone	San Andres	520	
Glorietta	2210	2294	Sandstone, Dolomite	Glorietta	2210	
YESO	2294	5432	Dolomite, Sandstone, Limestone	YESO	2294	
Bsl Leonardian	5432	5780	Limestone, Shale, Sandstone	Bsl Leonardian	5432	
Wolfcamp	5780	7483	Shale, Limestone, Sandstone	Wolfcamp	5780	
Upper Penn	7483	8136	Dolomite, Limestone, Shale	Upper Penn	7483	
Strawn	8136	8858	Limestone, Shale	Strawn	8136	
Morrow	8858	9384	Sandstone, Limestone, Shale	Morrow	8858	
Barnett	9384	9472	Shale	Barnett	9384	
Loggers Td	9472					

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.
3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tubing left in hole.

API#: 30-015-28305
 Lease Name: North Indian Basin Unit
 Well No: 15
 County: Eddy
 Location: Section 2, T-21-S, R-23-E, Unit F
 Section Lines: 1,980' FNL & 1,830' FWL
 RKB Elevation: 3,729
 DF Elevation: 3,728
 Ground Elevation: 3,711
 Date Drilled: Feb-95



Current Wellbore

Top job from 300' to surface w/ 150 sx

Surface Casing

9 5/8 " 36# J55 STC @ 1,212
 12 1/4 " Hole TOC @ 600 Temp Survey
 cmt'd w/ 1,000 sks

Stage Tool @ 6,233'

TOC @ Surface Circulated
 cmt'd w/ 850 sks

Production Tubing

2-7/8" 6.5# L80 8RD EUE @ 7,972'
 TAC @ 7,346', SN @ 7,911'

Hard Fill @ 8,143' (11 May 2011)

TOC @ 8,234' (tagged w/ tbg 22 Oct 1999)
 CIBP @ 8,246' w/ 15' cmt (21 Oct 1999)

TOC @ 9,187' (tagged w/ tbg 20 Oct 1999)

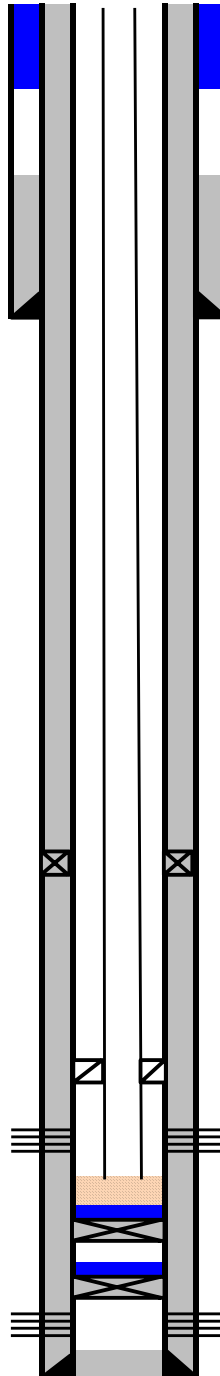
CIBP @ 9,206' w/ 15' cmt (15 Oct 1997)

Production Casing

7 " 26# K55 LTC @ 84
 7 " 23# K55 LTC @ 4,737
 7 " 26# K55 LTC @ 9,480
 8 3/4 " Hole TOC @ 6,233 Circulated
 cmt'd w/ 750 sks

Perforations (ft)
 7,450 to 7,812
 (Upper Penn)

Perforations (ft)
 9,309 to 9,384
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TD @ 9,480 TVD
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 RKB Elevation: 3,729
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 Ground Elevation: 3,711
 Date Drilled: Feb-95

Depths revised in
 written procedure.
 Please review



Proposed Wellbore

Spot Plug from 100' to Surface
 w/ 25 sx Class C cmt

Squeeze from 570' to 470'
 w/ 110 sx Class C cmt
 Perforate at 570'

Spot Plug from 1,262' to 1,162'
 w/ 25 sx Class C cmt

Spot Plug from 2,344' to 2,160'
 w/ 45 sx Class C cmt

Spot Plug from 3,851' to 3,751'
 w/ 25 sx Class C cmt

Spot Plug from 6,283' to 5,730'
 w/ 155 sx Class H cmt

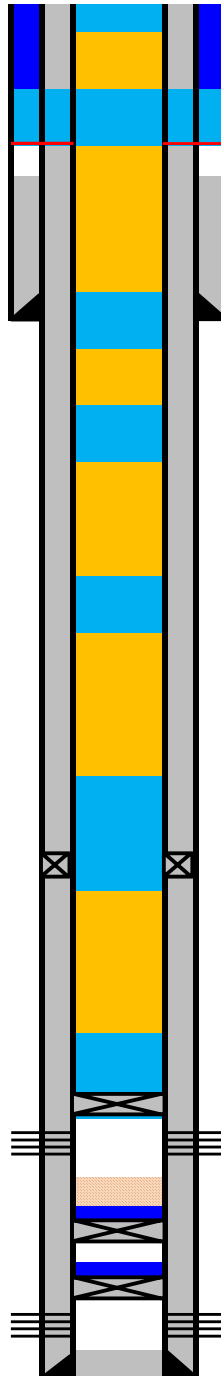
Spot Plug from 7,400' to 7,250'
 w/ 45 sx Class H cmt
 CIBP @ 7,400'

Perforations (ft)

7,450 to 7,812
 (Upper Penn)

Perforations (ft)

9,309 to 9,384
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10.0 PPG Plug Mud from 7,250' to Surface

Top job from 300' to surface w/ 150 sx

Surface Casing

9 5/8 "	36#	J55	STC	@	1,212	
12 1/4 "	Hole		TOC	@	600	Temp Survey
			cmt'd w/	1,000		sk

ALL PLUGS WOC 4 HRS AND TAG

Stage Tool @ 6,233'

TOC	@	Surface		
cmt'd w/		850		Circulated
				sk

Hard Fill @ 8,143' (11 May 2011)

TOC @ 8,234' (tagged w/ tbg 22 Oct 1999)

CIBP @ 8,246' w/ 15' cmt (21 Oct 1999)

TOC @ 9,187' (tagged w/ tbg 20 Oct 1999)

CIBP @ 9,206' w/ 15' cmt (15 Oct 1997)

Production Casing

7 "	26#	K55	LTC	@	84	
7 "	23#	K55	LTC	@	4,737	
7 "	26#	K55	LTC	@	9,480	
8 3/4 "	Hole		TOC	@	6,233	Circulated
			cmt'd w/	750		sk

TD @ 9,480 TVD
 TD @ 9,480 TMD
 PBTD @ 9,460 TVD
 PBTD @ 9,460 TMD

OXY USA WTP LP- Proposed

NORTH INDIAN BASIN UNIT #15

API No. 30-015-28305

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 7400'. **LEAK TEST 500PSI, 30MINS**
2. RUN CBL 7400'-SURFACE. **REVIEW WITH BLM**
3. SPOT 25 SX CLASS H CMT 7400'-**7060'**. WOC AND TAG. **ADJUSTED FOR BLM DEPTH OF INTEREST AND EXCESS**
4. SPOT 155 SX CLASS H CMT 6283'-**5673'**. WOC AND TAG.
5. SPOT 25 SX CLASS C CMT 3851'-**3714'**. WOC AND TAG.
6. SPOT 45 SX CLASS C CMT 2344'-**2139'**. WOC AND TAG.
7. SPOT 25 SX CLASS C CMT 1262'-**1150'**. WOC AND TAG.
8. PERF AT 570'. SQUEEZE 110 SX CLASS C CMT 570'-SURF. WOC AND VERIFY CMT AT SURF. TOP OFF IF NECESSARY. **HIGH CAVE KARST AREA 500' SURFACE PLUG**

GEOLOGIC FORMATION TOPS

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTOR, COMENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Queen	Surf	520	Sandstone, Dolomite	Queen	Surf	
San Andres	520	2210	Dolomite, Limestone	San Andres	520	
Glorietta	2210	2294	Sandstone, Dolomite	Glorietta	2210	
YESO	2294	5432	Dolomite, Sandstone, Limestone	YESO	2294	
Bsl Leonardian	5432	5780	Limestone, Shale, Sandstone	Bsl Leonardian	5432	
Wolfcamp	5780	7483	Shale, Limestone, Sandstone	Wolfcamp	5780	
Upper Penn	7483	8136	Dolomite, Limestone, Shale	Upper Penn	7483	
Strawn	8136	8858	Limestone, Shale	Strawn	8136	
Morrow	8858	9384	Sandstone, Limestone, Shale	Morrow	8858	
Barnett	9384	9472	Shale	Barnett	9384	
Loggers Td	9472					

ADJUSTED DEPTHS TO INCLUDE 10% PER 1000' EXCESS. PLEASE REVIEW VOLUMES

APPROVED

By Keith Immatty at 1:30 pm, Jul 30, 2025

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.
3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tubing left in hole.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 490658

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 490658
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	8/7/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	8/7/2025