

Pre Plugging Methane Quantification Test Report

Report Prepared By Curtis Shuck

Start Date: Sun Mar 05 2023 20:28:29 GMT+0000

(Coordinated Universal Time)

End Date: Mon Mar 06 2023 18:27:21 GMT+0000

(Coordinated Universal Time)

Test Time Subset: 2023-03-05T20:28:29.000Z -

2023-03-06T18:24:35.024Z

Device: VB100-0040 **Well Licensee**: 30-005-20082

Well Name: Cato San Andres 135

UWI:30-005-20082Well License Number:30-005-20082Surface Location:State of NMBottom Hole Location:Unknown

Test Operator: Sean O. Jacobson

Authorized By: State of NM

Test Reason: IIJA Pre Plugging

Scope Of Work: 12 Hour

 AFE Number:
 52100-0000073108

 GPS:
 33.60717,-103.86136

Notes: GTG

Orphan Well Flow Test Results

Average Flowrate 247.6084 scf/hr	Average Flow Temperature 58.19 °F	Average Flow Pressure 0.1107 psi	Flow Duration 1316.1 min	Methane Concentration null %	Methane Emissions null g/hr	Benzene N/A ppm
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Annual Emission Rate = $(\bar{x}Qmeasured) \times (Concmeasured) \times p \times 0.454 \times 8,760$

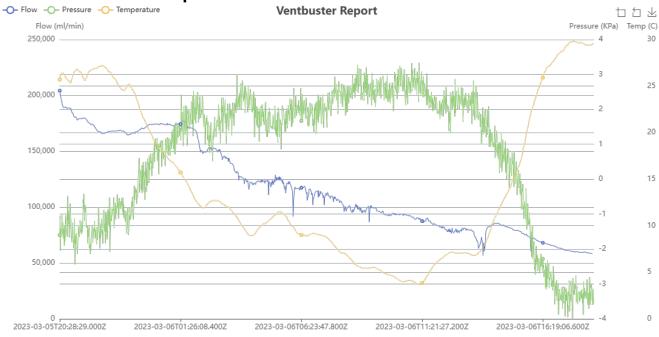
Methane Calculation:

 $(\bar{x}Qmeasured)$ 247.6084 scf/hr x (Concmeasured) null= null scf CH4/hr Methane Flow x (p) x .0423 x .454 x 8,760 = null CH4 kg/yr Emission Rate

Where

Qmeasured - scf/hr total measured flow Concmeasured - methane concentration measured p - 0.0423 methane density at 1 atm; 60° F 0.454 - Conversion from lb to kg 8760 - Conversion from hr to yr

Flow/Pressure/Temperature Timeseries



Site Photos



15894G		CSA #135				CSA #135		
Sample Point Code		Sample Point Name				Sample Poi	nt Location	
Laboratory Servi	-00	20230650). 	Tedlar Bag		SOJ - Spot		
Source Laboratory		Lab File N		Container Identity				
			10	•	·			
USA	_	USA		USA		New Mexico		
District		Area Name		Field Name		Facility Name		
Mar 2, 2023 10:46		Mar 2, 2023 10:46		Mar 3, 2023 08:37			6, 2023	
Date Sampled		Date Effective		Date Received		Date	e Reported	
		Luis						
Ambient Temp (°F) Flo	w Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions				
Well Done Foundat	ion					NG		
Operator				-	I	_ab Source Descript	tion	
	Namaliand	Un-Normalized		Gro	ss Heating Valu	es (Real_BTII/f	÷3)	
Component	Normalized Mol %	Mol %	GPM	14.696 PSI @	_	-	@ 60.00 °F	
H2S (H2S)	0.0000	0		Dry	Saturated	Dry	Saturated	
Nitrogen (N2)	42.0280	42.01343		654.9	644.6	656.4	646.1	
					Iculated Total S	-		
CO2 (CO2)	5.6240	5.62163		Relative Den	A2145-16 *Calculated sity Real		ensity Ideal	
Methane (C1)	43.7180	43.70282		0.86	29		3617	
Ethane (C2)	4.3460	4.34459	1.1620	Molecular \				
Propane (C3)	2.4300	2.42963	0.6690					
I-Butane (IC4)	0.2900	0.28963	0.0950	C6+ Group Properties Assumed Composition				
N-Butane (NC4)	0.6570	0.6563	0.2070	C6 - 60.000%		•	8 - 10.000%	
I-Pentane (IC5)	0.1750	0.17497	0.0640		Field			
N-Pentane (NC5)	0.2150	0.21504	0.0780	1 PPM				
Hexanes Plus (C6+)	0.5170	0.51659	0.2240	L				
TOTAL	100.0000	99.9646	2.4990	PROTREND STATUS: Passed By Validator	r on Mar 7, 202	DATA SO Importe		
Method(s): Gas C6+ - GPA 2261, Extended G	as - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATE Close enough to be		sonable.		
A	nalyzer Informa	tion		VALIDATOR:				
Device Type: Gas Chromatogr	aph Device	Make: Shimadz	u	Brooke Rush				
Device Model: GC-2014	Last Ca	al Date: Feb 13, 2	2023	VALIDATOR COMMEN OK	ITS:			
Source Da	te	Notes						
Brooke Rush Mar 7, 20	23 2:24 pm	Methane = 437,18	0 PPM					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 494551

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	494551
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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QUESTIONS

Prerequisites		
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.	
[API] Well Name and Number	[30-005-20082] CATO SAN ANDRES UNIT #135	
Well Status	Reclamation Fund Approved	

Monitoring Event Information			
Please answer all the questions in this group.			
Reason For Filing	Pre-Plug Methane Monitoring		
Date of monitoring	03/05/2023		
Latitude	33.6071167		
Longitude	-103.8614197		

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	168.29	
Test duration in hours (hr)	21.9	
Average flow temperature in degrees Celsius (°C)	14.4	
Average gauge flow pressure in kilopascals (kPag)	0.1	
Methane concentration in part per million (ppm)	437,180	
Methane emission rate in grams per hour (g/hr)	2,092.25	
Testing Method	Steady State	

Ī	Monitoring Contractor		
	Please answer all the questions in this group.		
Ī	Name of monitoring contractor	Well Done New Mexico LLC	