

Sundry Print Report

Allottee or Tribe Name:

Unit or CA Number:

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM94850

Well Number: 524H

Well Name: MODELO 3 FED COM Well Location: T24S / R32E / SEC 3 / County or Parish/State: LEA /

SESE / 32.2416809 / -103.6565599

Type of Well: OIL WELL

US Well Number: 3002547098 Operator: EOG RESOURCES

INCORPORATED

Unit or CA Name:

Subsequent Report

Sundry ID: 2805242

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 08/06/2024 Time Sundry Submitted: 11:54

Date Operation Actually Began: 12/22/2021

Actual Procedure: REVISED 2656262- ORIGINAL REJECTED FOR PSI VERBAGE MISSING 12-22-2021 20" Conductor @ 118' 12-27-2021 16" HOLE 12-27-2021 Surface Hole @ 1,308' MD, 1,308' TVD Casing shoe @ 1,293' MD, 1,293' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 595 sx Class C (1.60 yld, 13.8 ppg), followed by 150 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST, Circ (107 bbls) 376 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-BREAK TEST BOP TO 250- 10K PSI, (HAD TO LIFT AND RE TORQUE QC ADAPTER 1-8-2022 12 1/4" HOLE 1-8-2022 1st Intermediate Hole @ 4,841' MD, 4,817' TVD Casing shoe @ 4,826' MD, 4,802' TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,954') Ran 9-5/8", 40#, HCL-80 LTC (3,954' - 4,826') Cement w/ 1,090 sx Class C (2.11 yld, 12.7 ppg), followed by 325 sx Class C (1.42 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min - GOOD TEST, Circ (152 bbls) 404 sx cement to surface 2-7-2022 8 3/4" HOLE 2-7-2022 Production Hole @ 18,022' MD, 10,515' TVD Casing Shoe @ 17,999' MD, 10,515' TVD Ran 5-1/2", 20#, EY HCP-110, TDP-BTX (MJ @ 9,848' and 17,530') Cement w/ 715 sx Class C (2.85 yld, 11.0 ppg), followed by 2,255 sx Class H (1.19 yld, 14.5 ppg) No casing test . Did not circ cement to surface, Waiting on CBL RR 2-8-2022 . CBL will be with completion along with TOC Production casing will be tested prior to fracing and reported on the completion sundry. If needed any C103A Sundries will be submitted on a different sundry.

eived by OCD: 8/12/2024 9:35:53 AM Well Name: MODELO 3 FED COM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: AUG 06, 2024 11:51 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Phone: 5752345972

Disposition: Accepted

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 08/09/2024

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 372548

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	372548
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
crystal.walker	Report top of cement on next sundry.	8/27/2025
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	8/27/2025