

Well Name: NEWSOM B	Well Location: T26N / R8W / SEC 8 / SENW / 36.5046232 / -107.707409	County or Parish/State: SAN JUAN / NM
Well Number: 7N	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078384	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533880	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2870355

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/28/2025	Time Sundry Submitted: 07:23
Date proposed operation will begin: 10/31/2025	

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 06/26/2025 with Roger Herrera (BLM), Daniel Sloan (ENT) and Bryan Hall (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025_08_27_NEWSOM_B_7N_P_A_NOI_20250828072222.pdf

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Conditions of Approval

Additional

Newsom_B_No_7N_Geo_Rpt_20250905104513.pdf

Authorized

General_Requirement_PxA_20250908103846.pdf

2870355_7N_3004533880_NOIA_KR_09082025_20250908103743.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: AUG 28, 2025 07:22 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 09/08/2025

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
NEWSOM B 7N
P&A NOI

API #:	3004533880
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 4-1/2" CIBP or CICR at +/- 6,460' to isolate the **DK Perfs**.
5. PU & TIH w/ work string to +/- 6,460'.
6. **PLUG #1: 10sx of Class G Cement (15.8 PPG, 1.15 yield); DK Perfs @ 6,478' | DK Top @ 6,474' | GRN Top @ 6,438':**
 Pump a 10 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 6,338'** & est. **BOC @ +/- 6,460'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
7. POOH w/ work string to +/- 5,590'.
8. **PLUG #2: 71sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,540' | MCS Top @ 4,765':**
 Pump a 71 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 4,665'** & est. **BOC @ +/- 5,590'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string. RIH and set a 4-1/2" CIBP or CICR at +/- 4,351' to isolate the **MV Perfs**.
10. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
11. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
12. RIH w/ work string to +/- 4,351'.
13. **PLUG #3: 15sx of Class G Cement (15.8 PPG, 1.15 yield); MV Perfs @ 4,401' | DV Tool #1 Top @ 4,261':**
 Pump a 15 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 4,161'** & est. **BOC @ +/- 4,351'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
14. POOH w/ work string to +/- 3,732'.
15. **PLUG #4: 64sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 3,682' | CHC Top @ 2,989':**
 Pump a 64 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 2,889'** & est. **BOC @ +/- 3,732'**). *Note cement plug lengths & volumes account for excess.
16. POOH w/ work string to +/- 2,150'.
17. **PLUG #5: 25sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 2,100' | FRD Top @ 1,933':**
 Pump a 25 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 1,833'** & est. **BOC @ +/- 2,150'**). *Note cement plug lengths & volumes account for excess.
18. POOH w/ work string to +/- 1,481'.
19. **PLUG #6: 20sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,431' | OJO Top @ 1,326':**
 Pump a 20 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 1,226'** & est. **BOC @ +/- 1,481'**). *Note cement plug lengths & volumes account for excess.
20. TOOH w/ work string. TIH & perforate squeeze holes @ +/- 376'. Establish circulation.
21. **PLUG #7: 110sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 326':**
 Pump 10sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 326'** & est. **BOC @ +/- 376'**). Continue pumping 71sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 326'**). Pump a 29 sack balanced cement plug inside the 4-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 376'**). WOC for 4 hrs. *Note cement plug lengths and volumes account for excess.
22. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



HILCORP ENERGY COMPANY

NEWSOM B 7N

P&A NOI

NEWSOM B 7N - CURRENT WELLBORE SCHEMATIC



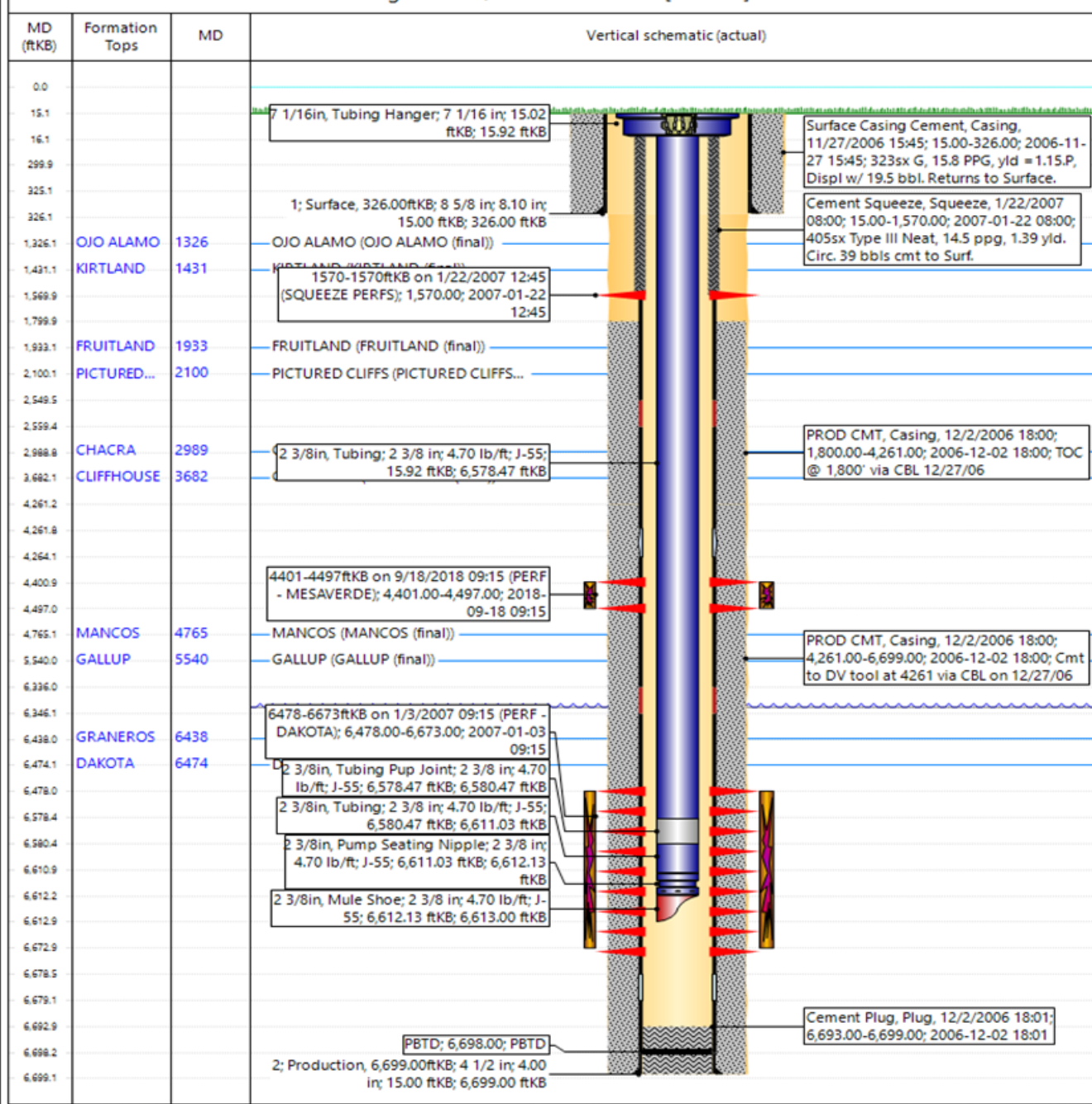
Hilcorp Energy Company

P&A WBD - Current Schematic

Well Name: NEWSOM B #7N

API / UWI 3004533880	Surface Legal Location 008-026N-008VV-F	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0908	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,344.00	Tubing Hanger Elevation (ft) 15.00	RTKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NEWSOM B #7N [Vertical]



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Report Printed: 8/27/2025



HILCORP ENERGY COMPANY NEWSOM B 7N P&A NOI

NEWSOM B 7N - PROPOSED WELLBORE SCHEMATIC

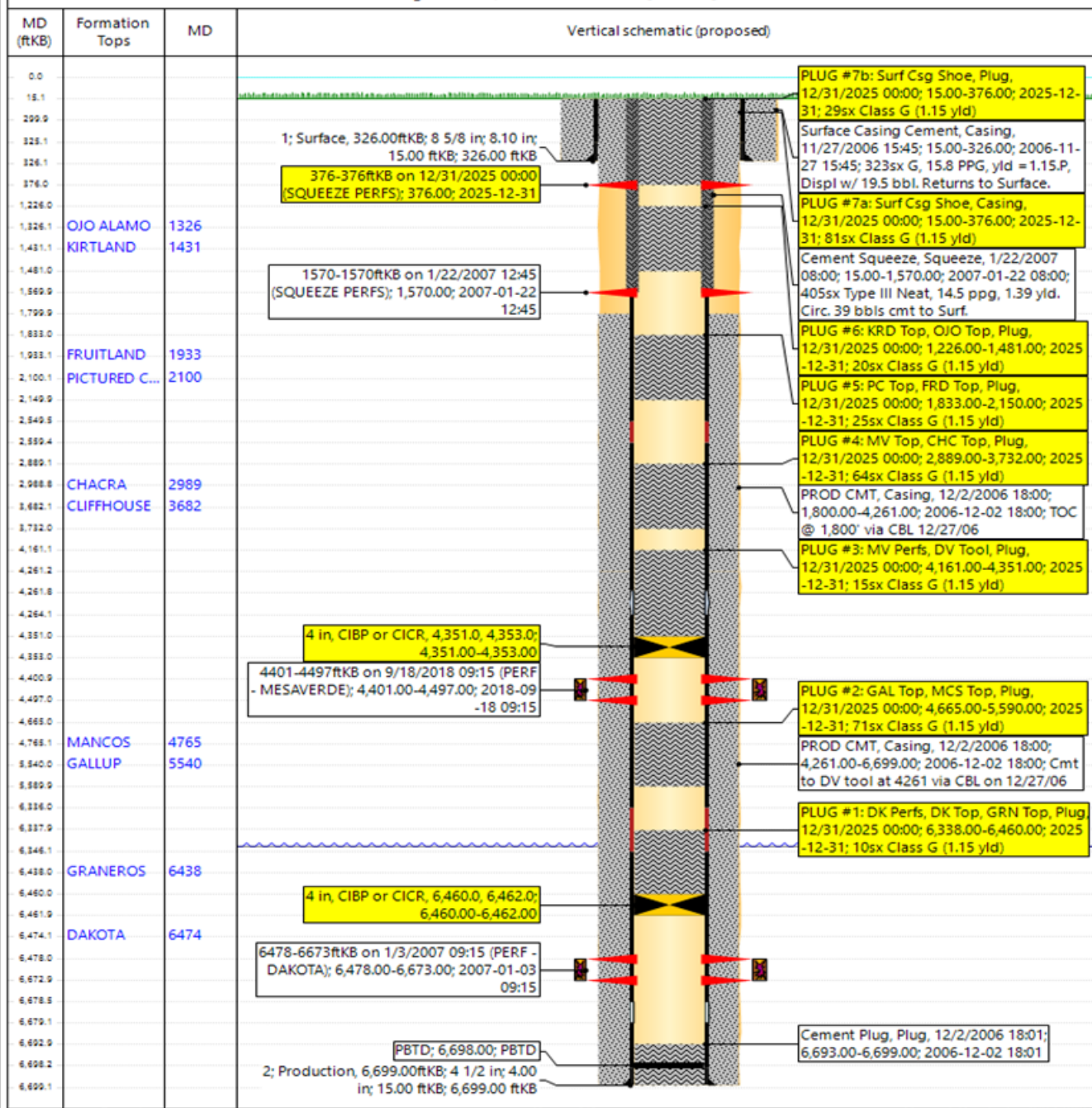


P&A WBD - Proposed Schematic

Well Name: NEWSOM B #7N

API / UWI 3004533880	Surface Legal Location 008-026N-008W-F	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0908	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,344.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NEWSOM B #7N [Vertical]



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Report Printed: 8/27/2025

Hilcorp Energy
P&A Final Reclamation Plan
Newsome B 7N
API: 30-045-33880
T26N-R8W-Sec. 08-Unit F
LAT: 36.50462 LONG: -107.70737 NAD 27
1620' FNL & 1900' FWL
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed with Roger Herrera (BLM), Daniel Sloan (Enterprise), and Bryan Hall Hilcorp Energy SJ South Construction Foreman on June 26, 2025.

2. LOCATION RECLAMATION PROCEDURE

1. Removal of all equipment, separator, meter run, anchors, flowlines, fence, BGT, tank, and cathodic.
2. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
3. Place gravel on main road.
4. Rip and seed bare ground.
5. Harvest to remove pipeline 50' off location.

3. ACCESS ROAD RECLAMATION PROCEDURE

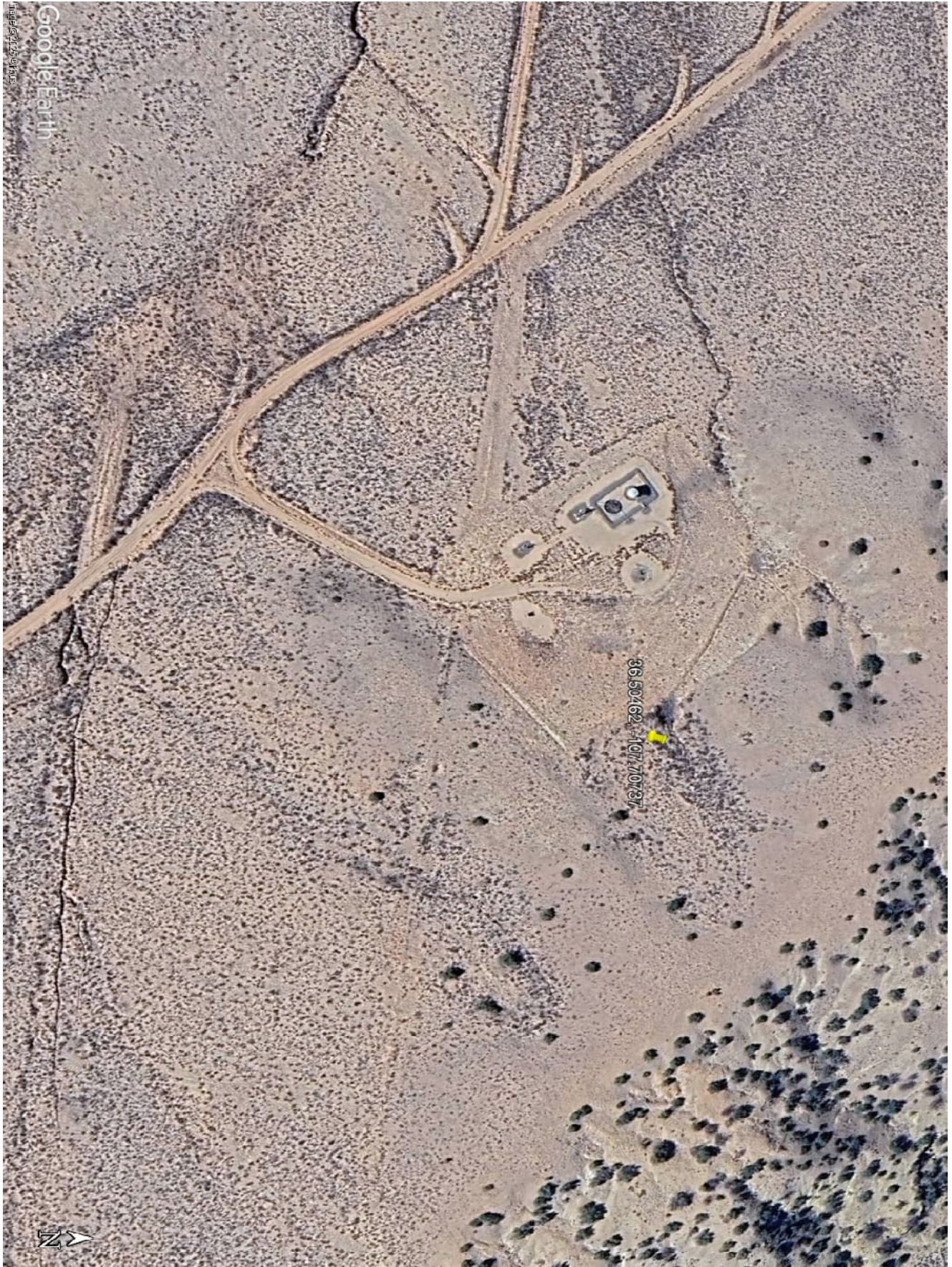
1. Reclaim road by pulling material back as much as possible, add water bars as necessary, build berm at main road.
2. Remove culvert.
3. Rip and seed road.

4. SEEDING PROCEDURE

1. Sagebrush/grassland seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified during this onsite.



**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report**Date Completed**

9/5/2025

Well No.	Newsom B No 7N	Surf. Loc.	1620	FNL	1900	FWL
Lease No.	NMSF078384	Sec	8	T26N	R8W	
US Well No.	3004533880					
Operator	Hilcorp Energy Co.	County	San Juan	State	New Mexico	
TVD	6699	PBTD	6698	Formation	Blanco Mesa Verde/Basin Dakota	
Elevation	GL		6329	Elevation	KB	6344

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface		Surface /fresh water sands
Surface Casing base	326	6018	
Ojo Alamo	1040	5304	Fresh water aquifer
Kirtland Fm.	1431	4913	
Fruitland Fm.	1933	4411	Coal/gas/possible water
Pictured Cliffs	2100	4244	Possible gas/water
Lewis Shale	2210	4134	Source rock
Huerfanito Bentonite	2487	3857	Reference bed
Chacra	2989	3355	Possible gas/water
Lewis Shale Stringer	3270	3074	Source rock
Cliff House Ss	3682	2662	Possible gas/water
Menefee Fm.	3768	2576	Coal/water/possible gas
DV Tool	4261	2083	
Point Lookout Fm.	4400	1944	Possible gas/water
MV Perfs Top	4401	1943	
MV Perfs Bottom	4497	1847	
Mancos Shale	4765	1579	Source rock
El Vado Ss	5265	1079	Possible gas/water
Gallup	5540	804	Oil & gas
Bridge Crk/Greenhorn	6152	192	
Graneros Shale	6350	-6	
Dakota Ss	6470	-126	Possible gas/water
Perforations Top	6478	-134	
Perforations Bottom	6673	-329	

Remarks:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.
 -Modify Plug 1. Move the TOC to 6250' to cover the BLM Geologist's pick for the Graneros.
 -Modify Plug 6 to cover the BLM geologist's pick for the Ojo Alamo. Make the TOC 940'.

Reference Well:

Hilcorp Energy Co
 Same

 Hilcorp Energy Co
 Newsom B No 7
 3004505940
 1780' FNL, 790' FWL, 26N-8W-8E
 GL= 6329', KB= 6344'

Prepared by: Walter Gage



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

September 8, 2025

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0078384
Well(s): Newson B 7N, US Well # 30-045-33880
Location: SENW Sec 8 T26N R8W (San Juan County, NM)
Sundry Notice ID #: 2870355

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. Modify Plug 1. Move the TOC to 6250' to cover the BLM geologist's pick for the Graneros at 6350'.
 - b. Modify Plug 6 to cover the BLM geologist's pick for the Ojo Alamo at 1040'. Make the inside TOC 940'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 9/8/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 503730

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 503730
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	9/8/2025
loren.diede	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	9/8/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker is to be clearly legible.	9/8/2025