

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-33763
2. Name of Operator SPUR ENERGY PARTNERS LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1750</u> feet from the <u>EAST</u> line Section <u>02</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>EDDY</u> County		7. Lease Name or Unit Agreement Name CEMETARY 2 FEE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3385' GR		8. Well Number <u>2</u>
		9. OGRID Number 328947
		10. Pool name or Wildcat CEMETARY; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find plugging procedure, as-plugged wellbore diagram and dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/04/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Cemetery 2 Fee Com 2 Daily P&A Ops Summary

Begin	End	Summary
3/25/2025	3/25/2025	JSA HSE topic driving conditions MIRU check well pressure 700# on casing Attempt to bleed well down, waiting on water SDFN travel
3/26/2025	3/26/2025	JSA HSE topic trapped pressure- Sopt in blow down tank and pump check well pressure 700 on casing 0 on tubing open well up to blowdown tank bleed down ton 300# secure well wait on brine water travel
3/27/2025	3/27/2025	JSA HSE topic trapped pressure Check well pressure 700 # start to bleed, RU pump to casing pump 60 bbls well went on vaccum continie to pmup while ND WH pull on tubing well came in set tubing back down flange up again continue to pump MLF (Brine) 120 bblas well did not go on a vaccuum, stop pumping attempt to bleed down well H2S present with 400# well pressured up, to 600 shut well in call for 11.7 MLF secure well SDFN travel
3/28/2025	3/28/2025	JSA HSE topic pressure RU pmup to tubing pump into well 320 bbls of MLF 11.7# well did not die and did not go on a vaccum secure well SDFN travel (will wait on orders) tubing is possibly parted pulled on tubing to try and niple up on the frisd day that it did go on a vaccum and pulled really light so tubing is most likely partyed secure well SDFN travel
3/31/2025	3/31/2025	JSA HSE topic trapped pressure open well up bleed well down ND WH NU BOP, RD well service unit to allow for production rig to fish tubing secure well SDFN travel
4/2/2025	4/2/2025	AOL. HELD PJSM AND JSA. ANCHORS GOOD 3/25. RIG MAT ON LOC. SPOT EQUIPMENT WILL RU WSU SHORTLY. RU WSU. SPOT IN KILL TRUCK ORDER EQUIPMENT FOR TOMORROW MORNING. LEFT WELL SECURED. SDFN
4/3/2025	4/3/2025	AOL. HELD PJSM AND JSA. H2S EQUIPMENT IN PLACE AND WORKING. TSIP 50# CSIP 5# BLEED PRESSURES. TBG BLED DOWN QUICK JUS A GAS POCKET. PREP TO TEST HYDRAULIC BOP TO INSURE WORKING PROPERLY. TBG WILL PICK UP ON TBG AND BEGIN PULLING. FUNCTION TEST BOP. GOOD. RELEASE HANGER FLANGE. PICK UP ON TBG WEIGHING 10 PNTS. TBG STANDING FULL. WILL PUMP TBW TO SEE IF IT PUSHES FLUID OUT OF TBG. PUMPED 8 BBLs TBW VIA TBG STARTED PUSHING 11.7# MUD OUT OF CASING. STOPPED PUMPING AND BLED BACK TBW TO TRUCK. MUDBUCKET AOL. BEGIN PULLING TBG. FIRST 4 STANDS WERE HANGING UP WHN PULLING. WORKED FREE AND DID NOT HAVE ANY ISSUES WITH THE REST OF TBG. 88 JNTS FROM SURFACE WAS PARTED 10' FROM TOP PIN. CONTACT ENGINEER. ORDER WORKSTRING. STAND BY. TBG RECOVERED SO FAR: 2873' TOTAL. 3- 2 3/8 TBG SUBS 10',10',6' 87- 2 3/8 TBG 1- 2 3/8 X 10' PARTED TBG EQUIPMENT STARTED TO AOL. START SPOTTING IN EQUIPMENT AND BE READY TO FISH TBG IN THE MORNING. SPOT IN LAYDOWN MACHINE AND PIPE RACKS. WORKSTRING, FISHING EQUIPMENT, AND WIRELINE SCHEDULED FOR IN THE MORNING. CLOSED BOP. SECURED WELL. SDFN.
4/4/2025	4/4/2025	AOL. HELD PJSM AND JSA. H2S EQUIPMENT IN PLACE AND WORKING. CSIP 0# WELL DEAD. PREP FISHING TOOLS. WORK STRING RUNNING BEHIND. STAND BY FOR DELIVERY.

		<p>WORKSTRING AOL. UNLOAD AND TALLY. ASSEMBLE FISHING TOOLS AND BEGIN RIH TO CATCH FISH. WIRELINE AOL. WILL BE READY TO RIH ONCE WE LATCH ON TO TBG.</p> <p>RIH AND TAGGED SOLID ON JNT 46. 4' FROM TOP PIN. @ 1419'. USED TBG TONGS TO ROTATE ON TBG ADN FELL THROUGH. CONTINUE RIH W/ WS. TAGGED AGAIN @ 1646' JNT 54. USED TBG TONGS NO LUCK. CONTACT BILL WILL PICK UP ON SWIVEL AND ATTEMPT TO WORK THROUGH THIS SPOT AFTER LUNCH. CREW SDFL.</p> <p>CREW BACK FROM LUNCH. RU SWIVEL AND SET DOWN SLIGHTLY ON OBSTRUCTION. WORKED THROUGH SPOT ABOUT 1' AND FELL THROUGH. WORKED TBG BACK AND FORTH MOVED FREELY. LAID DOWN SWIVEL CONTINUE RUNNING IN WITH WS.</p> <p>RIH AND TAGGED AGAIN @ 1907' JNT 62. HARD TAG. TRIED TBG TONGS NO LUCK. RU SWIVEL AND BEGIN WORKING OUR WAY DOWN SETTING DOWN SLIGHTLY NO MORE THAN 1 PNT. WORKED DOWN 2' BUT STOPPED MAKING PROGRESS AFTER 30 MIN. WILL TOO H W/ WS AND INSPECT SHOE.</p> <p>FINISHED POOH W/ OVERSHOT AND SHOE. CUT RITE WAS WORN. BODY OF FISHING TOOLS WERE CUT IN MULTIPLE SPOTS. RIGHT ABOVE CUT RITE WAS A LARGE GROOVE. CALLED BILL AND DISCUSSED TRING A SMALLER OVERSHOT. ORDERED EQUIPMENT FOR IN THE MORNING. CLOSED BOP. SECURED WELL. SDFN.</p>
4/5/2025	4/5/2025	<p>AOL HELD PJSM CHECK WELL PRESSURE 40 PSI ON WELL BLEED OFF PRESSURE WELL DEAD MU 3-5/8" O'SHOT ASSEMBLY DRESSED W/ 2-3/8" GRAPPLE RIH TAG IN MULTIPLE SPOTS FROM 1450 TO 3379' HAVING TO ROTATE THRU EACH SPOT TAG @ 3379' W/ JT 110 SW @ 20K ROTATE RTH ATTEMPT TO ENGAGE FISH , PU TO 35K WT SETTLED @ 22K LD 11 JTS DRAGGING AT 22K CREW BREAK F/ LUNCH, AFTER LUNCH MORE SEVERE INCLEMENT WEATHER MOVED IN LD 20 ADDITIONAL JTS 31 TOTAL OSHOT @ 2473' CALL OFFICE DECISION MADE TO RETURN TOMMORROW SECURE WELL SDFN</p>
4/6/2025	4/6/2025	<p>AOL HELD PJSM CHECK WELL PRESSURE 40 PSI ON CSG BLEED OFF PRESSURE TOO H TO DERRICK , WELL BEGIN TO FLOW UP TBG & CSG W 13 JTS STILL IN HOLE, INSTALL TIW VALVE IN TBG CLOSE PIPE RAMS SECURE WELL, PUMPED REMAINING KILL FLUID DWN CSG WELL PRESSURED UP TO 450PSI , CALLED FOR KILL FLUID CONT TO BLEED GAS OFF EVERY 30 MINS UNTIL KILL FLUID AOL , KILL FLUID ON LOCATION @ 16:30 11.6# CALCIUM CHLORIDE VERIFIED WT WITH MUD SCALES , WELL PRESSURE 400PSI PUMP 85 BBLs OF 11.6# WELL PRESSURE UP TO 500 PSI CALL OFFICE DISCUSS OPTIONS DECISION MADE TO ORDER MORE KILL FLUID FOR TOMORROW MORNING SECURE WELL SDFN</p>
4/7/2025	4/7/2025	<p>AOL,PJSM. H2S monitor is in place. SICP 250 psi. Bleed off gas pressure. Pumped 35bbls 11.6# calcium chloride. Pressured to 350psi. SI 15 min and bleed gas off. SI 30 min and bleed gas off. Started flowing fluid back. Discussed with Bill and decision made to pump 300 Bbls. 11.6# calcium chloride down csg. pumped 300 Bbls. 11.6# calcium chloride. Pressured up to 420 psi. called office decision made to stand by and monitor pressure.</p> <p>1:45pm 350psi.</p> <p>All fluid no gas to surface yet.</p> <p>2:15pm 325psi.</p> <p>All fluid no gas to surface yet.</p> <p>2:45pm 325 psi.</p> <p>Fluid w/small show of gas. Discussed with Bill and will let gas migrate up overnight. Secure well and SDFN.</p>

4/8/2025	4/8/2025	<p>AOL,PJSM. H2S monitor is in place. SICP 250 psi. Started to bleed back and getting all fluid w/a little gas back. Discussed with Bill and Brayden decision made to order three loads of 13.5 # calcium carbonate mud. Standing by now for mud. Change of plans. Flowed well down to a trickle. Discussed with Bill and will now LD 13jts 2 7/8" PH6 tbg and fishing tools. Installed BPV. Landed hanger.</p> <p>HANGER 3- 2 3/8" SUBS 10',10'6'</p> <p>(FISH LEFT IN HOLE; TOP @ 2873' 2 3/8" 4.7# EUE 8RD PARTED JT. 20';2 3/8" TBG. TO PKR SET @8309' PKR TYPE;UNKNOWN. ALSO SUPPOSED TO HAVE 1000' TAILPIPE))</p> <p>NDBOP & NU Tree. Pull BPV. SECURE WELL & SDFN. Lay down tbg from the Derrick. (CURRENTLY HAVE 32 stds.2 7/8" PH6 tbg. 43stds 2 3/8" eue 8rd.) Laid down & broke apart 64 jts. 2 7/8" 7.9# PH-6 tbg from the Derrick to ground. Install adapter flange to wing valve on tree. SDFN.</p>
4/9/2025	4/9/2025	<p>AOL,PJSM. H2S monitor is in place.</p> <p>Will now RU hydro vac to C/O half frac. Laying down tbg from the Derrick. (43stds 2 3/8" eue 8rd.)Crew lunch. RDPU & clean up loc. Rig routed to Falabella 5H.</p>
6/20/2025	6/20/2025	<p>Route All Equipment To Location, Crew Had Trouble Finding Well From Pin Drop, AOL & PJSM, H2S Equipment Is In Place & Functional, Spot Spur Matting Board, MIRU PU, NDWW, NUBOP, RU Floor & Tongs, Secure Well & SDFN</p>
6/21/2025	6/21/2025	<p>AOL & PJSM, H2S Equipment Is In Place & Functional, MI Spot LD Machine, Pipe Racks, And WS, TALLY WS, PU 3 5/8" Overshot W/ Grapple For 2 3/8" Tbg., RIH & Tag In The Same Places As Previsly Tag. Got To 2032' & Couldn't Get Through, Called & Ordered Swivel, Swivel AOL, Lightning Strom Move In, Secure Well & SDFN</p>
6/22/2025	6/22/2025	<p>AOL & PJSM, H2S Equipment Is In Place & Functional, POOH W/ Tbg. & Overshot, LD Overshot, RIH W/ 3 5/8" Overshot W/ 2 3/8" Grapple W/ 6' Exstension, RIH & Tagged In The Same Places, Tagged At 2032' Worked Trying To Get Through, No Luck, MIRU Tbg. Swivel, RIH & Didn't Tag, RIH To 2732' W/ 90 Jts. 2 7/8" PH6 Tbg. Crew Took Lunch, RIH & Tag Fish @ 3379' W/ 110 Jts 2 7/8" PH6 Tbg, Worked On Trying To Latch On To Fish Rotating & Stacking Out On It, Not Making Any Hole Worked On It For 2 Hours, Called Bill & Decision Made To Have A Confrence Call In The Morning To Discuss Next Step, Secure Well & SDFN</p>
6/23/2025	6/23/2025	<p>AOL & PJSM, H2S Equipment Is In Place & Functional, POOH W/ Jt. #109 & #108, Got Stuck On Jt #108, Jarr Back Down & LD Jt #109, RU Tbg. Swivel, Rotate Out Jt #108 & #107, RDMO Tbg. Swivel, POOH To Derrick W. PH6 Tbg., Teks Pattern Guinde On Overshot Was All Marked Up On Bottom & Overshot Was All Shiney, Prepare To PU Shoe, Didn't Have XO To Run Shoe On Bottom Of Overshot, Called & Ordered XO, Having To Get It Made Was Told 2 1/2 Hrs., Waited Till 2 PM, Called & XO Still 2 Hours Out Had Trouble Making It, Called Bill & Decision Made To SD Because Of Lightning Storm In The Area, Secure Well & SDFN</p>
6/24/2025	6/24/2025	<p>AOL & PJSM, H2S Equipment Is In Place & Functional, MU Shoe & Overshot, RIH & Tagged Up @ 1419', Turn On Pipe With Wrench & Fell Through, RIH W/ 106 Jts. 2 7/8" PH6 Tbg & Didn't Tag Anything Else, PU Swivel RIH W/ 4 Jts. PH6 Tbg. Tagged @ 3379' Started Cutting On Fish, Made 13", Stopped Making Hole Stayed On It For 50 Mins., Called Bill & Decision Made To POOH & Check Shoe, LD Jt #110 & Swivel, Start Out Of Hole & Got Stuck On Jt. #108, Got It To Go Back Down, LD Jt. #109, RU Swivel, Rotaote Out 2 Jts. RD Swivel, POOH W/ Tbg. & FT, Shoe Was Chewed Up Pretty Bad On The Outside, Called For New Shoe, Thinking We Are On Outside Of Csg., Called Bill & Decision Made To Get Muleshoe WP Cut To Run On Bottom Of Overshot, Secure Well & SDFN</p>

6/25/2025	6/25/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, MU 3 5/8" Shoe Cut As Mule Shoe, Tagged @ 1419', PU Rotate Pipe RIH Didn't Tag Anything, RIH To 2880' & Tagged Fish Rotate Over Fish, Caught Fish Pulled To 28K, 14K Over String WT, Called Wireline & They Need Us To Pull To 60K, Called Office & Descussed The Pull & Decision Made To Do It, Pulled To 28K And Jumped Off Fish, Tagged Fish Again & Was Tagging A Couple If Feet Higher, POOH To Check Overshot, POOH No Fish, RIH W/ Same Setup, Got Outside Of Csg. Again & Tagged @ 1697', POOH To Above 1419' Rotate Pipe & Got Back Inside Of Csg., RIH Tag Fish, Set More Weight Down On Fish & Swallowed 4' Of Fish, PU To 50K & Slowly PU To 60K & Held A Few Mins., Relax Down To 38K, Secure Well & SDFN, Rotary WL Setup For 7AM To Freepoint & Chemical Cut Tbg,
6/26/2025	6/26/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, Office Want To Flush Tbg. W/ 1 1/2 Times Tbg. Volume, RU Kill Truck & Pump, Caught Pressure At 17 Bbls. Gone Pumping 1 1/2 BPM @ 500#, Started Getting Fluid Out Of Csg., SI Csg. Started Pupmping Down Tbg. @ 1 1/2 BPM @ 700#, Pumped A Total Of 32 Bbls. TFW, SD Pump And Pressure Stayed @ 500#, Open Up And Bleed Down, Tbg. Dropped & Csg. Went On Vacuum, Office Called & Decision Made To Try & Get Off On/Off Tool, Couldn't Feel Bump On Tool Today, Put Left Hand Torque In Pipe Working Up & Down To Get Torque Downhole, Pulled Into On/Off Tool & Didn't Release, PU Sub & Put More Weight Down, PU And It Release From Packer, POOH W/ WS To Derrick, Got Fish To Surface, Broke Out 20' Piece Of Fish , Top Of Fish Was Totally Closed Would Have Never Got WL In The Hole, POOH , If We Hadn't Swalloed 6' Tbg Would Have Parted Again, POOH W/ 20' Piece. 197 Jts 2 3/8" Tbg., On/Off Tool, On/Off Tool Was Scared Really Bad From Pulling Through Parted Csg. Tallyed Tbg. 6450.24'. Previously Pulled, 2873.4', Total Is 9323,64', Secure Well & SDFN
6/27/2025	6/27/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, Waiting On Orders From OCD, We Couldn't Contact OCD, Called Engineer & Decision Made To SDFW, Secure Well & SDFW
6/30/2025	6/30/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, Waiting On Orders From OCD, Had Conference Call Between Houston & OCD, Decision Made To RIH To Top Of Packer & Spot 400' Cement Plug On Top Of Packer, RIH W/ Same Assemble As Yesterday, Couldn't Get Inside Of Csg, Nade 5 Attempts Had To RIH W/ 9 Stands Tbg. To Know We Was Out Side Csg., Crew Took Lunch, Made 1 More Attempt, No Luck, Ordered 2 7/8" MS Jt., Crew Finished Lunch, Made 1 More Attempt No Luck, POOH W/ Tbg. & 3 1/2" MS, PU 2 7/8" MS, RIH W/ 2 7/8" MS & Made Several Atteeempts To Get Inside Csg. Called & Had Conference Call W/ Houston, Bill & Bobby From WRH, Decision Made To POOH & Bend 2 7/8" MS Jt. & Attempt Again In The Morning, Secure Well & SDFN
7/1/2025	7/1/2025	AOL & Waiting on crew, Blew A Fuel Line On Rig Yesterday Having To Get It Made In Hobbs, Crew AOL @ 8am, Didn;t Get Fuel Line Until 10:30 AM, Repair Rig, RIH W/ Bent MS Jt. & Tbg., Couldn't See Top Of Csg. Part At All, Worked Up & Down Several Times & Turning Pipe With No Sign Of It, RIH & Tag At 1822' Still On Outside Of Csg., Called Bill & Chandler, Talked W/ David From OCD & He Is Good W/ Decision Made To Pull Csg. Crew Took Lunch, POOH W/ WS Tbg. & Bent MS Jt., RD Tongs & Floor, Dig Out Cellar, Move LD Machine In Position To LD Csg., Secure Well & SDFN
7/2/2025	7/2/2025	AOL & PJSM, Waiting On Welder To Get To Location, Went Down Wrong Road, AOL & Strart To Cut 11" WH Bolts, Very Slow Going, Called Bill & Decision Made To Call Safety & Get Hot Work Permit & Cut Bolts W/ Cutting Torch, Safety AOL & LOE Was Zero, Hot Work Permit Signed & Proceodede With Cutting Bolts, Boltsw Removed, PU On BOP & 7 1/16 X 11: WH, Remove It, MIRU 5 1/2" Csg Spear Had Trouble Getting It In Csg. Got Good Grab, PU On Csg. Took 80K To Get Slips Out Of WH, SW @ 32K, MIRU Csg. Crew. PU & LD Lansding Jt., Installl 9" BOP W/ 9" x 11" Spool, RU Floor & Csg. Tongs, Crew Took 15 Min Lunch, POOH LD 5 1/2" Csg 32 Jts. 5 1/2" 17# N80 Tbg. RDMO Csg. Crew, Secure Well & SDFN

7/3/2025	7/3/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, RIH 7/8" W/ Bent MS Jt Tried Several Times To Get In Csg. No Luck, POOH, RIH W/ 3 1/2" MS The Same As We Caught Fish With, No Luck, POOH, 4 1/2" Shoe AOL, RIH W/ 4 1/2" MS Jt., Made About 6 Tries And No Luck No Tag Or Anything, Called Bill & Mike & Decision Made To Run Downhole Camera Monday Mornning, Secure Well & SDFHW
7/7/2025	7/7/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, MIRU Kil, l Truck On Tbg., To Cleanup WB W/ 120 Bbls. TFW, MIRU TWG WL & Downhole Camera, RIH W. Camera & Was Having Difficuty Locatiang 5 1/2" Csg. Top., Kill Truck Getting Low On Water, Ordered Another Load Of Clean FW, RIH W/ Another Jt. Of Tbg. 1454', Trying To Just See Csg., Water From 2nd Truck Was Dirty & Cloudy & We Couldn't Get Good Images, Called Bill & Mike & Discussed Next Step, Decision Made To Get New Water & Cleanup Hole, Secure Well & SDFN
7/8/2025	7/8/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, MIRU Kill Truck & Pump 120 Bbls. TFW To Clean Up Hole, RIH W/ Camera TO End Of Tbg. @ 1454', Dropped Down To 1500' Looks Lile We Are In Csg. Or Gauged Hole, POOH W/ Camera, PU RIH W/ 1 11/16" CCL, RIH & Tagged Up At 1600' Looged Out Of The Hole Didn't See Any Sign Of Metal Till We Got Back To Tbg., POOH W WL, Called Bill & Mike & Decision Made To Run Wall Hook On 5 1/2" Rental Csg., RDMO WL, POOH W/ 2 7/8" PH6 Tbg. LD 4 1/2" MS, NDBOP & 7 116 to 11" WH, NU 9" x 11" Spool, NU 9" BOP, RU Floor, Discussed W/ Bobby At WRH & Wall Hook Want Be Ready Till Later This Afternoon, Csg. Crew SetupFor Morning, Secure Well & SDFN
7/9/2025	7/9/2025	AOL & PJSM, H2S Equipment Is In Place & Functional, MIRU o Prep. To RIH, Found A Bunch Of Bad Pins & Collars, Not Comfortable RIH, Called Bill & Discussed Problem, Called & Got Cost On New Csg. Got A Cost Of 9 Dollars Per Foot, Called Bill & Chandler & Got The Go Ahead To Get Csg., Waiting On New Csg. Csg AOL, Prep & Tally New Csg, RIH W/ 36 Jts 5 1/2" J%% Tbg., (Csg. Was Inspected & Tested,), RDMO Csg. Crew, Waiting On Swedge & Valve To Secure Well, Swedge AOL, Secure Well & SDFN
7/10/2025	7/10/2025	AO: & PJSM, H2S Equipment Is In Place & Functional, Prepare To Land Csg., NDBOP, Install Slips & Land Csg., Hot Work Permit Filled Out & Signed, All Levels Are 0, Make Cutoff & Dress Up. Install WH, Pressure Test & GT, NUBOP, RU Floor & Tongs, RIH W/ 2 7/8" PH6 Tbg. To LD, Had 108 Jts. In Derrick, RIH LD 44 Jts., RIH W/ 10 Jts & LD, Leaving 44 Jts. In Derrick, Crew Took Lunch, Crew Finished Lunch, PU 5 1/2" AD-1 Packer, RIH W/ Packer & 44 Jts. 2 7/8" PH6 Tbg. Set Packer @ 1368', RU Kill Truck, Pump @ 2 BPM @ 700#, Inceas To 3 BPM @ 800#, Pump 175 Bbls, 10# Brine Water, Pressure Never Got Over 800#, Formation Charged Up Bleed Back, Still Flowing Back Release Packer & Equalize, POOH W/ Tbg. & Packer, PU 5 1/2" Cement Retainer, RIH W/ Same Tbg., Tried To Set Retainer Couldn't Get It To Set, POOH W/ 1 Stand Of Tbg., Rig Clutch Valve Went To Leaking & Wouldn't Engage, Secure Well & SDFN, All Equipment Will Be On Location To Repair Rig & Retainer, Cement Setup For 7am
7/11/2025	7/11/2025	AOL Crew Running Late Due To Having To Get Clutch Valve From Town, Cementers Also Running Late, Crew AOL Repair Rig, Go To POOH W/ Cement Retainer & It Was Set, Goi Ahead & Pack Off Retiner @ 1310', dldn't Shear Out Of Retainer, L&T To 500# On Csg., GT, Waiting On Cement, Cement Crew Showed Up @ 12pm., No Cement On Location, 1000 Sks. Cement Showed Up @ 4pm, 2 Trucks With 45 Minutes To Unload, Called Chandler About Not Starting This Big Of A Job This Late In The Evening, Setup Everthing For Monday Morning, Secure Well & SDFN
7/14/2025	7/14/2025	AOL, HELD PJSM, MIRU CEMENT TRUCK AND VAC TURCKS, TESTED LINES TO 2500 PSI, PUMPED
7/15/2025	7/15/2025	AOL, HELD PJSM, LOADED 5 1/2 AND 9 5/8 WITH FRESH WATER, MONITORING FOR 45 MINS, MIRU WIRELINE, WIRELINE RAN CBL, RBIH WITH GUNS, SHOT PERFS ABOVE CEMENT RETAINER, POOH WITH GUNS, RD WIRE LINE NOW, WAITED ON CEMENT CREW, CEMENT CREW AOL. RD CEMENT PUMP TRUCK,

		PUMPED 2 BBLs TO BREAK CIRCULATION @ 3 BPM 70 PSI, PUMPED 460 SACKS 14.8 CLASS C CEMENT 2 BPM @ 44 PSI, PUMPED SURFACE TO SURFACE, SECURED WELL, SDFN
7/16/2025	7/16/2025	AOL, HELD PJSM, ND BOP, ND WH, CEMENT IS 8' FROM SURFACE IN THE 5 1/2, NOTIFIED DAVID WITH STATE AND WE ARE GOOD TO RD AND BRING IN P&A CREW TO FINISH P&A PROCEDURES, RD WSU & LOCATION CLEANED, TURNED OVER TO P&A CREW
8/4/2025	8/4/2025	Notified BLM/NMOCD and installed dryhole marker.

Morrow
Eddy County, NM
API# 30-015-33763

PROPOSED P&A WBD

13-3/8" 61/68# K55 BTU Csg @ 380'
CMT W 420 SX CLASS C (FULL RETURNS).
TOP WITH 75 SX CLASS C, CIRCULATED 5 SX
TO SURF. WOC 19.5 HOURS. TOC @ SURF

PERF AND SQUEEZE 460 SXS OF CLASS
C CMT
BOC: 1310' TOC: SURFACE

9-5/8" 40# N80 LTC Csg @ 1,430'
CMT W 400 SX LEAD SLURRY, TAIL W
200 SX CLASS C. WOC 22 HRS. TOC @
SURF

CEMENT RETAINER SET AT 1310'.
SPOTTED 1000 SXS OF CLASS C CMT
BELOW RETAINER

5-1/2" 17# N80 ST&C Csg @ 9,820'
DV TOOL @ 7820'
CMT 1ST STAGE W 650 SX CLASS H,
CMT 150 SX TO SURF.
CMT 2ND STAGE W 470 SX CLASS H.
DROP PLUG AND DISPLACE W 182 BW

MORROW PERFS (9423' - 9660')
9423 - 9523', 42 EHD, 92 SHOTS
9546 - 9600', 42 EHD, 23 SHOTS
9629 - 9660', 43 EHD, 51 SHOTS
ACIDIZED W 2400 GAL HCL 7.5% AND 75,671#
PROPPANT HIGH STRENGTH 20/40 S140

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 491906

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 491906
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/3/2025
gcordero	Submit C-103Q within one year of plugging.	9/3/2025