

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37422
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2208 W. Main Street Artesia, NM 88210		7. Lease Name or Unit Agreement Name SRO State Unit Com
4. Well Location Unit Letter A : 660 feet from the N line and 330 feet from the E line Section 18 Township 26S Range 28E NMPM County Eddy		8. Well Number #3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3126' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Hay Hollow; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well on behalf of ConocoPhillips Company from 07/18/2025-08/04/2025.
Please see the attached P&A Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Estrada TITLE Regulatory Coordinator DATE 8/6/25

Type or print name Kayla Estrada E-mail address: kayla.l.estrada@conocophillips.com PHONE: 432-688-6837

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**P&A Subsequent Report
COG Operating, LLC
SRO State Com #3H
30-015-37422**

05/24/25 MIRU Key Energy. Checked pressures, bled down tbg & csg.

05/25/25 Checked pressures, 0 psi. RU hot oiler & pumped 120 bbls down the backside & unset pump. Circulated tbg clean w/ 50 bbls. POH w/ 89 fiberglass rods, eighty-eight ¾" rods, 9 sinker bars & pump.

05/26/25-05/31/25 Checked pressures, 0 psi. Unable to unset TAC or fish tbg out of hole. RU Ranger wireline & ran free point. Cut tbg @ 5,550', tbg free. POH w/ 170 ½ jts of tbg. RIH w/ overshot & latched onto TOF @ 5,563'. Fished 212.18' of tbg out of hole. RIH & tagged TOF @ 5,745'. Notified David Alvarado w/ BLM.

06/03/25 Checked pressures, 0 psi. JMR Services, LLC spotted 31 sxs class C cmt @ 5,745-5,440'. WOC & tagged @ 5,424'. Pressure tested csg, held 500 psi for 30 minutes.

06/04/25 RIH w/ guage ring & junk basket, tagged TOC @ 5,402'. Set 5 ½" CIBP @ 5,390'. Dump bailed 40' cement on CIBP. Pressure tested csg, held 500 psi for 30 minutes.

06/05/25 RDMO Key Energy.

07/18/25 MIRU JMR plugging equipment.

07/21/25 Checked pressures, 0 psi on csg & tbg. NU BOP. RIH w/ work string & tagged existing CIBP @ 5,328'. Circulated hole w/ 100 bbls 10# MLF. Spotted 50 sxs class C cmt @ 5,328-4,940'. WOC.

07/22/25 Checked pressures, 0 psi. Tagged TOC @ 4,815'. Spotted 25 sxs class C cmt @ 3,380-3,180'. Spotted 34 sxs class C cmt @ 2,436-2,150'. WOC & tagged @ 2,155'. Perf'd @ 740'. Established circulation through surface csg @ 2 bpm @ 300 psi. ND BOP. NU wellhead. Sqz'd 280 sxs class C cmt & circulated to surface.

07/23/25 Bubble tested all strings. RDMO.

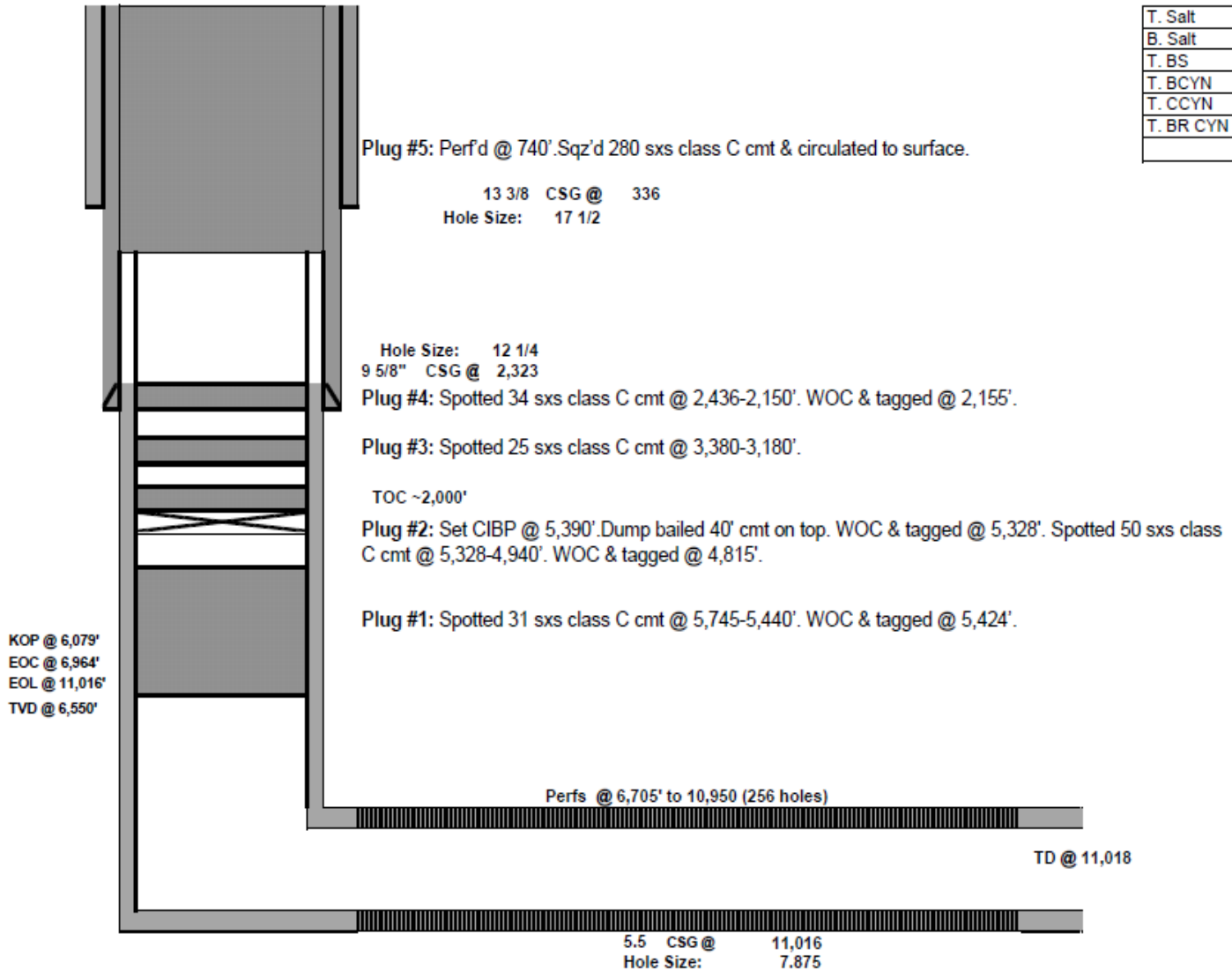
08/04/25 Moved in backhoe & welder. Dug out cellar. Bubble tested casing strings, test good. Cut off wellhead & verified cmt at surface. Installed an above ground DHM @ 32.048000, -104.119145. Dug up anchors, backfilled cellar, cleaned location.

COG Operating LLC		PLUGGED	
Author:	Abby @ JMR	Well No.	3H
Well Name	SRO State Com	API #:	30-015-37422
Field/Zone	Hay Hollow/Bone Spring	Location	660' FNL & 330' FEL
County	Eddy		Sec 18, T26S R28E
State	NM	GL/KB:	3126
Spud Date	1/6/2010		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx circ	TOC
Surface Csg	13 3/8	H40	48	336	17 1/2	375	Surf
Inter Csg	9 5/8	J-55	36	2,323	12 1/4	900	Surf
Prod Csg	5.5	N-80	17	11,016	7 7/8	1,575	2,000

Formation Top

T. Salt	689
B. Salt	2203
T. BS	6143
T. BCYN	2386
T. CCYN	3328
T. BR CYN	5090



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492488

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 492488
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/3/2025
gcordero	Submit C-103Q within one year of plugging.	9/3/2025