| eceined by OCP 8/6/2025 8:92:53 | AM State of New Mexico | Form C-103 |
|--|---|---|
| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-37425 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| | TCES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| ` | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH | SRO State Unit Com 8. Well Number #5H |
| 1. Type of Well: Oil Well | Gas Well Other | |
| 2. Name of Operator COG Operating, LLC | | 9. OGRID Number 229137 |
| 3. Address of Operator | м 00210 | 10. Pool name or Wildcat |
| 2208 W. Main Street Artesia, N | VI 88210 | Hay Hollow; Bone Spring |
| 4. Well Location | 660 feet from the S line and | 220 fact from the W line |
| Unit Letter M : Section 8 | | 330 feet from the W line NMPM County Eddy |
| Section 8 | 11. Elevation (Show whether DR, RKB, RT, GR, e | 3 3 |
| | 3107' GR | ic.) |
| | | |
| 12. Check | Appropriate Box to Indicate Nature of Notic | e, Report or Other Data |
| NOTICE OF IN | NTENTION TO: SU | JBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK □ | PLUG AND ABANDON ☐ REMEDIAL WO | |
| TEMPORARILY ABANDON | | DRILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL ☐ CASING/CEME | |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM | <u> </u> | _ |
| OTHER: | OTHER: | |
| | pleted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple (| |
| proposed completion or re | | compressions. Treaten wendore diagram of |
| | • | |
| | | |
| | | |
| | | |
| | | |
| JMR Services, LLC | plugged this well on behalf of ConocoPhillips Com | |
| | Please see the attached P&A Subsequent R | Report. |
| | | |
| | | |
| | | |
| | | |
| | | |
| Spud Date: | Rig Release Date: | |
| Spud Date. | Rig Release Date. | |
| | | |
| I hereby certify that the information | above is true and complete to the best of my knowle | edge and belief. |
| , , | 1 | 8 |
| SIGNATURE Kayla Estrado | TITLE Regulatory Coordinator | DATE 8/6/25 |
| | kayla Lastrada@ | conocophillips.comA22_con_co27 |
| Type or print name Kayla Estrada | E-mail address: | PHONE: 432-688-6837 |
| For State Use Only | <u>-</u> | |
| | | |
| APPROVED BY: | TITLE | DATE |

P&A Subsequent Report COG Operating, LLC SRO State Unit #5H 30-015-37425

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

06/05/25 MIRU Key Energy. Pumped 120 bbls 11.6# kill fluid & placed well on vacuum.

06/06/25 Checked pressures, 0 psi. ND wellhead, NU BOP. RIH w/ 1-11/16" guage ring, tagged pump @ 4,317'. Perf'd tbg @ 4,300'. POH with 2 7/8" tbg.

06/07/25 Checked pressures, 0 psi. Set CIBP @ 5,985'. Circulated hole w/ 100 bbls Brine H2O. Pressure tested csg, held 500 psi for 30 minutes. Ran CBL from 5,985' to surface. Dump bailed cmt on top.

06/08/25 Checked pressures, 0 psi. ND BOP, NU wellhead. RDMO.

07/23/25 MIRU plugging equipment. NU BOP. RIH & tagged existing CIBP @ 5,994'. Circulated hole w/ 140 bbls 10# MLF. Spotted 25 sxs class C cmt @ 5,994-5,785'.

07/24/25 Checked pressures, 0 psi. Tagged TOC @ 5,745'. Spotted 25 sxs class C cmt @ 5,130-3,192'. Spotted 34 sxs class C cmt @ 2,442-2,155'. WOC & tagged @ 2,118'.

07/25/25 Checked pressures, 0 psi. Spotted 39 sxs class C cmt @ 642-250'. WOC & tagged @ 265'. Perf'd @ 265'. Broke circulation through the surface csg & established an injection rate of 2 bpms @ 300 psi. ND BOP. Sqz'd 140 sxs class C cmt @ 265' & circulated to surface. RDMO.

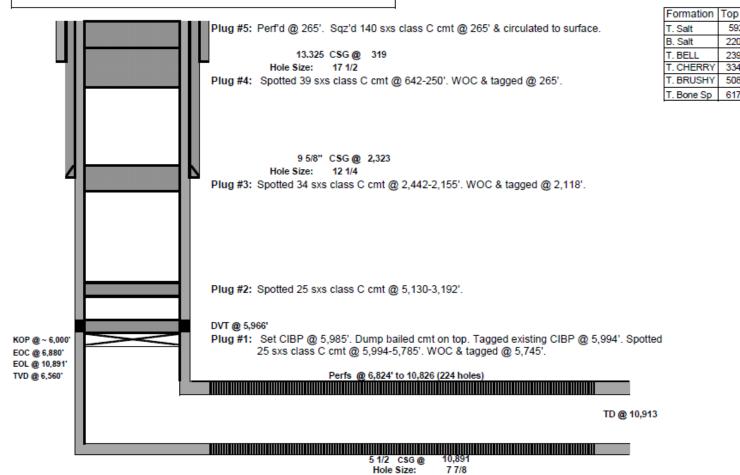
08/04/25 Moved in backhoe & welder. Dug out cellar. Bubble tested casing strings, test good. Cut off wellhead & verified cmt at surface. Installed an above ground DHM @ 32.051614, -104.116988. Dug up anchors, backfilled cellar, cleaned location, & moved off.

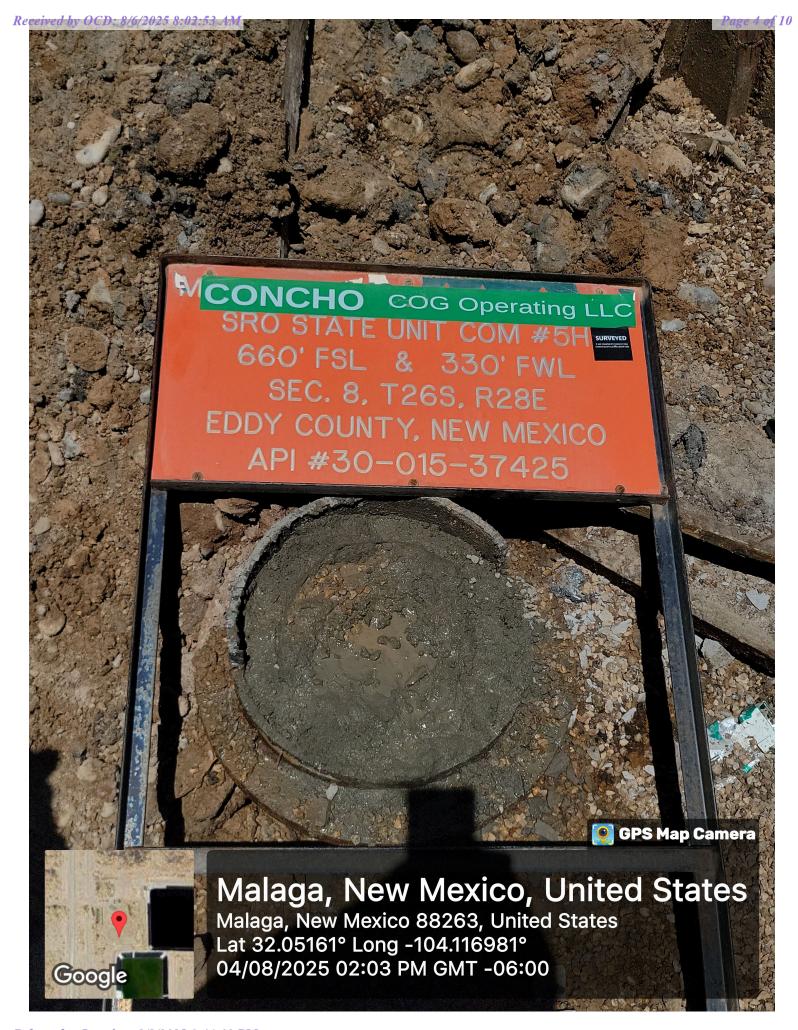
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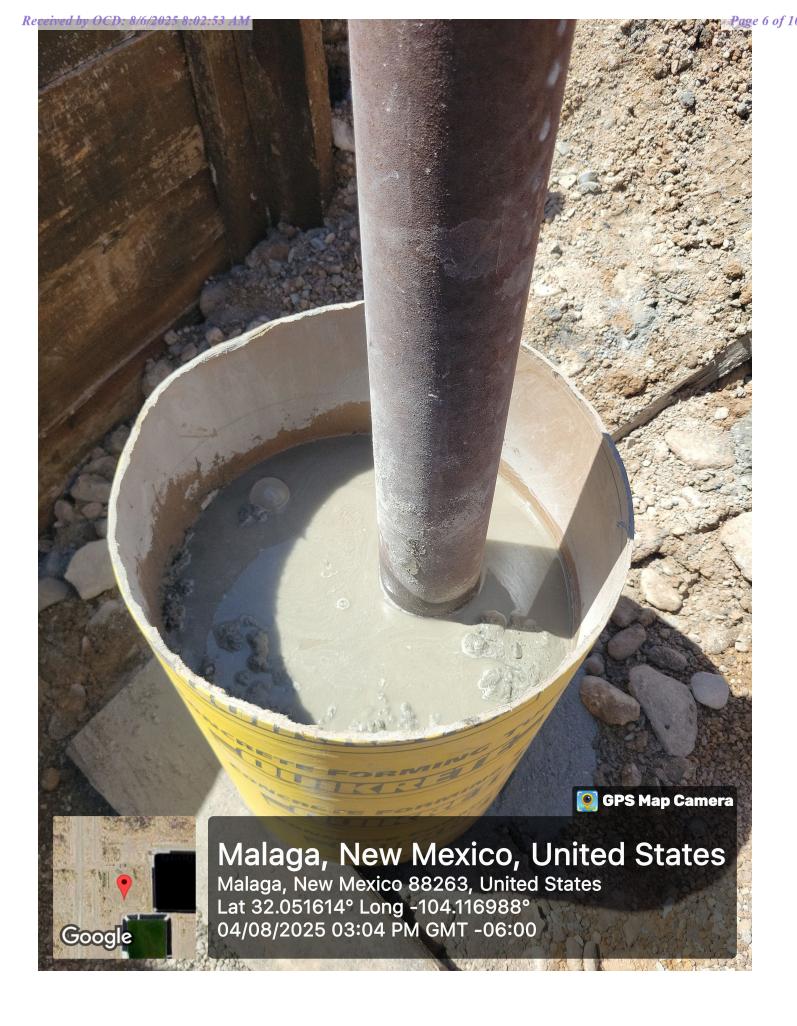
| COG Opera | ting LLC | PI | LUGGED |
|----------------------|-----------------------------|----------|--------------------|
| Author: Well Name | Abby @ JMR SRO State Com | Well No. | 5H |
| Field/Zone | Hay Hollow/Bone Spring | API#: | 30-015-37425 |
| County | Eddy | Location | 660' FSL &330' FWL |
| State | NM | | Sec 8, T26S R28E |
| Spud Date | 3/27/2010 | GL/KB: | 3107/3124 |
| Space Date | 5,2,1,2,1,0 | ODIND. | |

| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx circ | TOC |
|-------------|--------|-------|--------|--------|--------|-------------|------|
| Surface Csg | 13.325 | J55 | 48 | 319 | 17 1/2 | 375 | Surf |
| Inter Csg | 9 5/8 | J-55 | 36 | 2,323 | 12 1/4 | 900 | Surf |
| Prod Csg | 5.5 | N-80 | 17 | 10,891 | 7 7/8 | 1,800 | Surf |



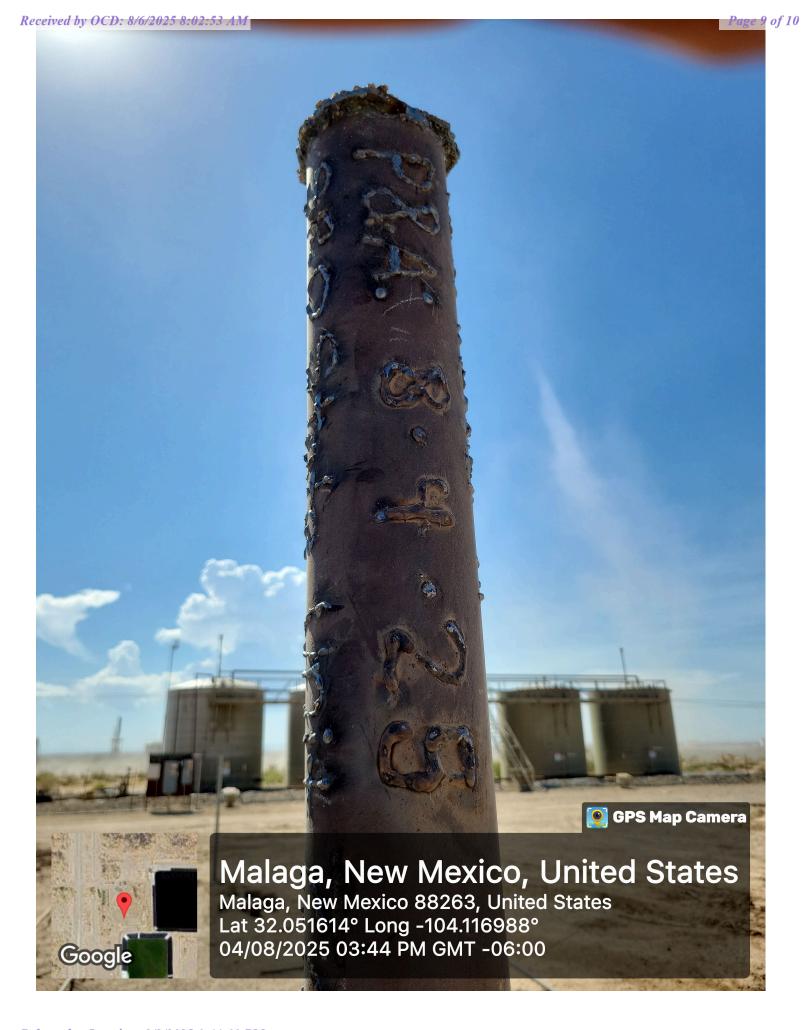












Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492493

CONDITIONS

| Operator: | OGRID: |
|--------------------|--------------------------------|
| COG OPERATING LLC | 229137 |
| 600 W Illinois Ave | Action Number: |
| Midland, TX 79701 | 492493 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | | Condition Date |
|------------|---|-------------------|
| gcordero | Clean Location in accordance with 19.15.25.10 NMAC. | 9/4/2025 |
| gcordero | Submit C-103Q within one year of plugging. | 9/4/2025 |