



Well Name: GOLDEN SPUR WC 25

Well Location: T26S / R31E / SEC 25 / SESE / 32.0076358 / -103.7260424

County or Parish/State: EDDY / NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068282B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001541235

Operator: CONOCOPHILLIPS COMPANY

SR Attachments

Actual Procedure

Golden\_Spur\_WC\_25\_2H\_Plugging\_Record\_20250611073920.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA ESTRADA

Signed on: JUN 11, 2025 07:39 AM

Name: CONOCOPHILLIPS COMPANY

Title: Regulatory Coordinator

Street Address: 600 W ILLINOISE AVE

City: MIDLAND

State: TX

Phone: (432) 688-6837

Email address: KAYLA.L.ESTRADA@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/11/2025

Signature: James A Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC068282B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. GOLDEN SPUR WC 25 #002H

2. Name of Operator  
ConocoPhillips Company

9. API Well No. 30-015-41235

3a. Address PO Box 2197,  
Houston, TX 772523b. Phone No. (include area code)  
(281) 293-174810. Field and Pool or Exploratory Area  
WC-015 G-08;Wfcp Abo L; Purple Sage; Wfcp (Gas)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
535 FSL & 965 FEL Sec 25, T26S, R31E11. Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**JMR Services, LLC plugged this well from 05/16/2025-05/29/2025. Please see the attached P&A Subsequent Report.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla Estrada

Title Regulatory Coordinator

Signature

*Kayla Estrada*

Date 6/11/25

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report  
ConocoPhillips Company  
GOLDEN SPUR WC 25 #002H  
30-015-41235**

**05/16/25** MIRU plugging equipment. Sqz'd 1500 sxs class C cmt over TOF @ 6,000' & displaced into existing perfs. WOC.

**05/17/25** RIH w/ tbg, tagged TOC @ 6,000'. Circulated hole w/ fresh H2O. Spotted 50 sxs class C cmt @ 6,000-5,683'.

**05/19/25** Spotted 130 sxs class C cmt @ 4,760-3,950'. WOC & tagged @ 3,950'. Spotted 25 sxs class C cmt @ 2,801-2,675'. WOC.

**05/20/25** Tagged TOC @ 2,657'. RU Ranger Wireline & perf'd @ 1,480'. Pressured up on perfs to 700 psi. Re-perf'd @ 1,480'. Pressured up on perfs to 800 psi. Spotted 70 sxs class C cmt @ 1,530-1,099'. WOC.

**05/21/25** Tagged TOC @ 1,095'. Perf'd @ 1,084' w/ Ranger Wireline. Pressured up on perfs to 800 psi. Re-perf'd @ 1,084'. Pressured up on perfs to 1700 psi. Spotted 32 sxs class C cmt @ 1,095-900'.

**05/22/25** Tagged TOC @ 895'. Perf'd @ 891' w/ Ranger Wireline. Established an injection rate in 9 5/8 & 13 3/8". Only had circulation in 9 5/8". Sqz'd 384 sxs class C cmt @ 891-700' in 9 5/8". WOC.

**05/23/25** Tagged TOC @ 650'. Spotted 91 sxs class C cmt @ 650-50'. WOC & tagged @ 129'. Perf'd @ 120'. Pressured up on perfs to 1,000 psi. Perf'd @ 50'. Established an injection rate of 2 bpm @ 200 psi. ND BOP. Sqz'd 15 sxs class C cmt @ 50' & circulated to surface.

**05/24/25** Verified cmt at surface. RDMO.

**05/29/25** Moved in backhoe & welder. Dug out cellar. Cut off wellhead & verified cmt at surface. Bubble tested csg strings, test good. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

**ConocoPhillips****PLUGGED**

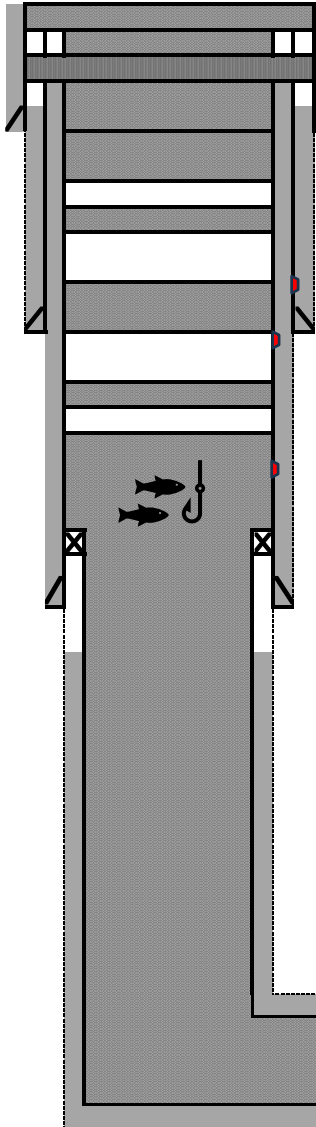
Author: LSG  
 Well Name: Golden Spur WC "25" Well No.: 2H  
 Field/Zone: Red Hills WC API #: 30-015-41235  
 County: Eddy Location: 535' FSL & 965' FEL  
 State: NM Sec 25, T26S, R31E  
 Spud Date: 4/27/2013 GL/KB: 3,146'/3,171'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325"	J55	54.5#	1,040'	17.5"	1,540	Surf
Inter1 Csg	9.625"	L80	40#	4,631'	12.25"	1,810	1,010'
Inter2 Csg	7"	P110	29#	11,640'	8.75"	900	25'
Prod Liner	4-1/2"	P110	15.1#	16,310'	6.125"	280	10,935'

Top of 4-1/2" liner at 10,914'

DV tool in 9-5/8" @ 4,042'

DV tool in 7" @ 4,660' &amp; 6,912'



Plug #9: Perf'd @ 120'. Pressured up. Perf'd @ 50'. Sqz'd 15 sxs class C cmt @ 50' &amp; circ'd to surface.

Plug #8: Spotted 91 sxs class C cmt @ 650-50'. WOC &amp; tagged @ 129'.

Plug #7: Sqz'd 384 sxs class C cmt @ 891-700' in 9 5/8". WOC &amp; tagged @ 650'.

Plug #6: Perf'd @ 1,084'. Spotted 32 sxs class C cmt @ 1,095-900'. WOC &amp; tagged @ 895'.

13.325" CSG @ 1,040'

Hole Size: 17.5"

Plug #5: Perf'd @ 1,480'. Pressured up. Spotted 70 sxs class C cmt @ 1,530-1,099'. WOC &amp; tagged @ 1,099'.

Plug #4: Spotted 25 sxs class C cmt @ 2,801-2,675'. WOC &amp; tagged @ 2,657'.

DV tool in 9-5/8" csg @ 4,042'

9.625" CSG @ 4,631'

Hole Size: 17.5"

Plug #3: Spotted 130 sxs class C cmt @ 4,760-3,950'. WOC &amp; tagged @ 3,950'.

DV tool in 7" csg @ 4,660'

Plug #2: Spotted 50 sxs class C cmt @ 6,000-5,683'.

Plug #1: Sqz'd 1,500 sxs class C cmt @ 6,000' &amp; displaced into existing perms. WOC &amp; Tagged @ 6,000'.

DV tool in 7" csg @ 6,912'

Top of 4-1/2" un-cmt'ed liner at 10,914'

4914' of cmt is in 4 1/2"

4306' distance

7" CSG @ 11,640'

Hole Size: 8.75"

TOC on 4-1/2" liner at 10,935'

Formation	Top
Rstler	791'
Salado	1,071'
Castille	2,751'
Bell Cnyn	4,184'
Ch Cnyn	5,104'
Br Cnyn	6,965'
Bn Sprg	7,925'
Avalon	8,432'
Bn Sprg	9,133'
Wlf Cmp	11,416'

16,325'

KOP @ 11,225'

EOC @ 12,169'

EOL @ 16,310'

TVD @ 11,800'

Perfs: 12,061' to 15,960'

TD @

4-1/2" CSG @ 16,310'





























Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 493063

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 493063
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/4/2025