

Santa Fe Main Office  
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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24430
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. K-3434
3. Address of Operator 815 W. 10 <sup>th</sup> Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name Gulf State
4. Well Location Unit Letter D : 600 feet from the North line and 660 feet from the West line. Section 2 Township 23S Range 37E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 20497
10. Pool name or Wildcat Langlie - Mattix		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<del>PANDA</del> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: C-103P <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/3/2024 MI & RU plugging equipment.

8/5/2024 TOH w/ rds & tbg, SDFN

8/6/2024 RU WL. Set CIBP @ 3526'. TIH w/ tbg to 3526'. Circulate hole w/ 9.5 ptg. Pump 25 sx. MUH w/ 8 jts. Wait 6 hrs and tag plug @ 3300'. MUH to 2500'. Pump 25 sx. MUH w/ 8 jts SDFN.

8/7/2024 Tag plug @ 2220'. MUH to 1250'. Pump 25 sx. MUH w/ 8 jts. Wait 6 hrs. Tag plug @ 1030'. Perforate csg @ 347'. TIH w / tbg. Circulate w/ 40 sx. Cut off WH and rerec dry hole marker

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David L. Henderson*

TITLE: President

DATE: August 27, 2025

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: (817) 332-1377

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

McVay Services, LLC  
Field Ticket

Date  
8/3/2024

Day Total  
Project Total

Customer Name	Seely oil company	Position	Name	Hours
Well Name	GULF STATE 001	Supervisor	Alexandro Silva	6.5
API Number	30-025-24430	Operator	Uriel gonzales	6.5
BLM Notice Date		Drill Hand	Jaime lozano	6.5
State Notice Date	8/3/24 GILBERT CORDERO (EMAIL)	Floor Hand	Alonso Cobos	6.5
BLM Rep Name		Floor Hand	Jorge Hernandez	6.5
WSM Name		Floor Hand	Abraham Granados	6.5
Rig Number		Floor Hand	Abel granados	6.5
AFE or PO				
Type of Well	P&A			



Tower Report						
Qty	Unit	Description	Unit Price	Amount	Time	
Well Servicing						
0.0	Hr	Rig Standby	\$ 1.00	\$ -	6.00	9.00 Load well supplies travel
0.0	Hr	P&A Rig (double drum, double rope with 98' or 104' derrick)	\$ 1.00	\$ -	9.30	9.30 JSA HSE topic spotter
0.0	Hr	Crew Travel Time	\$ 1.00	\$ -		Leave stuff on location check well pressured psi
0.0	Day	Crew Travel Mileage	\$ 1.00	\$ -	10.30	Dig cellar
0.0	Each	Subsistence Per Diem	\$ 1.00	\$ -	11.30	Secure well SDFN
0.0	Hr	Laborer/Helper (5th Hand)	\$ 1.00	\$ -		Travel
Pump and Cement Services						
0.0	Day	Supervisor/Cementier	\$ 1.00	\$ -		
0.0	Mile	Supervisor Mileage	\$ 1.00	\$ -		
0.0	Each	Cementing Equipment on Location	\$ 1.00	\$ -		
0.0	Each	Cement Pump Truck Travel	\$ 1.00	\$ -		
0.0	Sas	Class G Cement, per sack	\$ 1.00	\$ -		
0.0	Mile	Cement Drayage Class B or G, Miles, Tons, at 94/2000, per ton-mile	\$ 1.00	\$ -		
0.0	Use		\$ -	\$ -		
0.0	Use	Calcium Chloride per Lbs.	\$ 1.00	\$ -		
0.0	Sas	Salt Gel	\$ 1.00	\$ -		
Wireline Services						
0.0	Day	Wireline Unit on Location Each Day Used	\$ 1.00	\$ -		
0.0	Hr	Wireline Truck Mileage	\$ 1.00	\$ -		
0.0	Mile	Wireline Operator Pick-up, per mile	\$ 1.00	\$ -		
0.0	Mile		\$ -	\$ -		
0.0	Event	Perforations (deep penetration), per event	\$ 1.00	\$ -		
0.0	Fl	Depth Change, per foot	\$ 1.00	\$ -		
0.0	Event	Cement Bond Log (plus depth change), per event	\$ 1.00	\$ -		
0.0	Fl	CRI, Depth Change, per foot	\$ 1.00	\$ -		



McVay Services, LLC  
Field Ticket

Date  
8/5/2024

Day Total  
Project Total

\$

-

Customer Name	Seely oil company										
Well Name	GULF STATE #001										
API Number											
BLM Notice Date											
State Notice Date											
BLM Rep Name	0										
WSM Name	0										
Rig Number	0										
or PO	0										
	0										
Type of Well	P&A										

McVay Services, LLC  
Field Ticket

Date  
8/6/2024

Day Total  
Project Total

\$ \$  
\$ -

Customer Name	Seely oil company	Position	Name	Hours
Well Name	GULF STATE 001	Supervisor	Alejandro Silva	15.5
API Number	30-025-24430	Operator	Uriel gonzaless	15.5
BLM Notice Date	0	Derick Hand	Gerardo salinas	15.5
State Notice Date	8/3/24 GILBERT CORDERO (EMAIL)	Floor Hand	Aionzo Cobos	15.5
BLM Rep Name	0	Floor Hand	Jaime lozano	15.5
WSM Name	0	Floor Hand	Fausto gonzaless	15.5
Rig Number	0			
AFE or PO	0			
	0			
Type of Well	P&A			



QTY	Unit	Description	Unit price	Amount	Time		Tower Report	
					5:30	6:30	Travel to location	
0.0	Hr	Well Servicing	\$ 1.00	\$ -	6:30	7:00	Travel to location	
0.0	Hr	Rig Standby	\$ 1.00	\$ -			JS&A topic (tripping hazard)	
0.0	Hr	P&A Rig (double drum, double/triple with 95' or 104' derrick)	\$ 1.00	\$ -			TOOH with tubing	
0.0	Hr	Crew Travel Time	\$ 1.00	\$ -			RU JS&A wireline	
0.0	Day	Crew Travel Mileage	\$ 1.00	\$ -			RIH GRJB	
0.0	Each	Subsistence Per Diem	\$ 1.00	\$ -			RIH CIBP at 3526	
0.0	Hr	Laborer/Helper (5th Hand)	\$ 1.00	\$ -			RIH with CBL RD JS&A wireline	
		Pump and Cement Services					TALY pipe THH to 3526	
0.0	Day	Supervisor/Cementier	\$ 1.00	\$ -			RU pump to tubing	
0.0	Mile	Supervisor Mileage	\$ 1.00	\$ -			Establish circulation	
0.0	Each	Cementing Equipment on Location	\$ 1.00	\$ -			Test casing to 500 Dead test	
0.0	Each	Cement Pump Truck Travel	\$ 1.00	\$ -			MAP plug one from 3526	
0.0	Sxs	Class G Cement, per sack	\$ 1.00	\$ -			TOOH LD & SB 10	
0.0	Mile	Cement Drayage Class B or G, Miles, Tons, ex*94/2000, per ton-mile	\$ 1.00	\$ -			Stand back 10	
0.0	Use	0	\$ -	\$ -			WOC 6 hours	
0.0	Use	Calcium Chloride per Lbs.	\$ 1.00	\$ -			THH tag plug one at 3300	
	Sxs	Salt Gel	\$ 1.00	\$ -			MUH at 2500	
		Wireline Services					RU pump to tubing	
0.0	Day	Wireline Unit on Location Each Day Used	\$ 1.00	\$ -			Establish circulation	
0.0	Hr	Wireline Truck Mileage	\$ 1.00	\$ -			MAP plug 2 from 2500 to 2300	
0.0	Mile	Wireline Operator Pick-up, per mile	\$ 1.00	\$ -			TOOH LD & SB 10 WOC ON	
0.0	Mile	0	\$ -	\$ -	7:30	8:00	Secure well SDFN	
0.0	Event	Perforations (deep penetration), per event	\$ 1.00	\$ -	8:00	9:00	Travel	



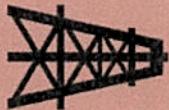
McVay Services, LLC  
Field Ticket

Date  
8/7/2024

Day Total  
Project Total

\$ -  
\$ 1,210.00

Customer Name	Job of company	Position	Name	Hours
Well Name	Alpha Motor unit # 042	Superior	Abelardo Sosa	15
API Number	30-015-02138	Deck Hand	Ural Gonzalez	15
BLM Notice Date		Deck Hand	Gerardo Salinas	15
State Notice Date		Floor Hand	Alonso Carlos	15
BLM Rep Name	0	Floor Hand	Jhonne Izzino	15
WSM Name	0	Floor Hand	Fausto Gonzalez	15
Rig Number	0			
AFE or PO	0			
Type of Well	0			



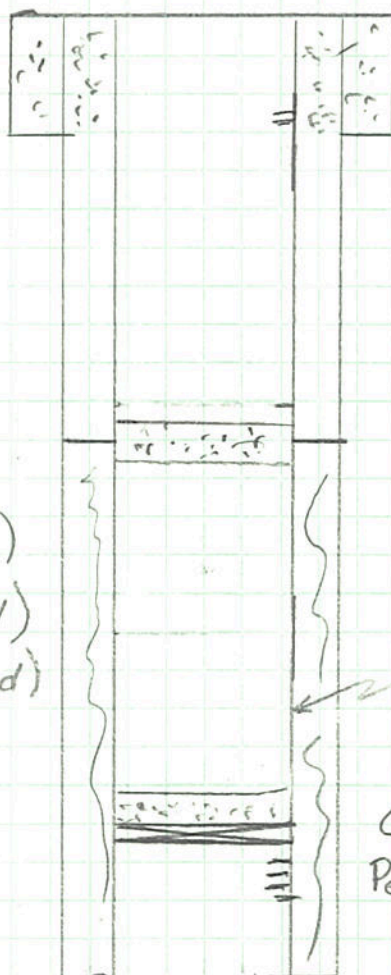
Q	Unit	Description	Unit price	Amount	Time	#	Tower Report
					5.30		
14	14	Well Servicing	\$ 1.00	-			Load rig supplies travel to location
11.0	14	Rig Standby	\$ 1.00	-			HSIA, JSA, DXP H2S, (Tropic trapped pressure ) Check W/H pressure open well to Jk Ops on tubing and Gas on casing
2.0	14	PLA Rig double drum, double trips with 1st or 1st (deck)	\$ 1.00	-			THH log plug 2 at 2250
		Crew Travel Time	\$ 1.00	-			WJH to MAP plug at 25 Sns 1250
6.0	Day	Crew Travel Mileage	\$ 1.00	-			TTOCH LD S8 10
0.0	Each	Substation Per Day	\$ 1.00	-			WOC 6 hrs
0.0	14	Labordriller (Per Hour)	\$ 1.00	-			THH log plug 3 at 1030
1.0	Day	Pump and Cement Services					TTOCH
148.0	Mile	Superior Mileage	\$ 1.00	-			RU 29 WL
1.0	Each	Generating Equipment on location	\$ 1.00	-			RH well at 347 NO
0.0	Each	Cement Pump Truck Travel	\$ 1.00	-			RU pump by to establish circulation pressure up to 500#
0.0	Sns	Class G Cement, per sack	\$ 1.00	-			THH to 450
0.0	Mile	Cement Drilling Class B or G, Miles, Time 8/7/24/2020, per formula	\$ 1.00	-			RU pump to tubing
0.0	Use	0	\$ -	-			Establish circulation
0.0	Use	Calcium Chloride per lbs	\$ 1.00	-			WAP plug rd surface 40 sss
0.0	Sns	Salt Gel	\$ 1.00	-			NO BOP when BOP
		Wireline Services					Secure location SDPN
0.0	Day	Wireline Unit on location Each Day/Unit	\$ 1.00	-			Travel
0.0	14	Wireline Truck Mileage	\$ 1.00	-			
0.0	Mile	Wireline Operator Per day, per mile	\$ 1.00	-			
0.0	Mile	0	\$ -	-			
0.0	Event	Preparation, idling, preparation, per event	\$ 1.00	-			
0.0	F1	Depth Change, per foot	\$ 1.00	-			
0.0	Event	Cement Flood Loss (aka depth change), per event	\$ 1.00	-			
0.0	F1	CBL Depth Change, per foot	\$ 1.00	-			
0.0	Event	Gravel Plug Run Depth (CBL change per depth)	\$ 1.00	-			
		Hardware Items - (CIBP, CR, etc.)					
0.0	Each	Cement Retainer 4-1/2" tubing set	\$ 1.00	-			
0.0	Each	Cement Retainer 5-1/2" tubing set	\$ 1.00	-			
0.0	Each	Cement Retainer 7" tubing set	\$ 1.00	-			

# After Plugging Wellbore Diagram

Seely Oil Company  
Gulf State No. 1 Well  
660' FNL & 660 FWL  
Section 2 T23S-R37E  
Lea County, New Mexico

Plugs:

3526-3300 25 SX (tagged)  
2500-2220' 25 SX (tagged)  
1250-1030' 25 SX (tagged)  
347' - Surface 40 SX



8 5/8 20 1/4" Set @ 347'  
Cemented to surface w/ 250 SX  
Perforate CSG @ 347'

Top of Cmt @ 2430' RKB

5 1/2" 15.5 1/4" CSG  
Set @ 3749' Cmt w/  
350 SX

CIBP @ 3526'  
Perforations: 3576-3597' (22 holes)

TD 3750' RKB

T/Salt 1190'  
B/Salt 2435'  
T/Yates 2500'  
T/Penrose 3569'

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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 407491

CONDITIONS

Operator: SEELY OIL CO 815 W 10th Street Ft. Worth, TX 76102	OGRID: 20497
	Action Number: 407491
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/3/2025
gcordero	Submit C-103Q within one year of plugging.	9/3/2025