Received by OCD 5/12/2025 7:48:53 AM State of New Mexico Form C Phone: (505) 476-3441 Revised July 18, 201 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-32128 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE X **FEE** Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Hardy 36 State PROPOSALS.) 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Maverick Permian LLC 331199 3. Address of Operator 10. Pool name or Wildcat 1000 Main Street Ste 2900 Houston, TX 77002 4. Well Location K line and 2230 West 1980 South feet from the Unit Letter feet from the line 36 37E Section Township Range **NMPM** County 20S 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ X COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** CHANGE PLANS MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: \Box OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Maverick Permian LLC is submitting the subsequent paperwork for the TA work completed 2/18/2025-2/21/2025. In 2030, we plan to recomplete this well. The Hardy 36 State 1 has remaining uphole potential in the Queen sand from 3770 MD to 3635 MD. AOL X TGSM X TBG, CSG 0 PSI X PU 11 JTS OFF RACKS AND TAG TOC @ 3827' X TBG PLUGGED. CLEAR TBG X LD 124 JTS TBG X HAUL 20 BB JTS TO BUCKEYE YARD X REMAINING 107 GB JTS TBG ON LOCATION X NDBOP, NUWH X NO EQUIPMENT LEFT IN WELL X RUN STATE MIT 560 PSI 30 MINS X GOOD CHART X NO BH PRESSURE X NMOCD REP R. TRUJILLO WITNESSED TEST X RDSU AND AUX EQUIPMENT X SDFW Spud Date: Rig Release Date: Last Reported Production 8/1/2023 TA Status Approved until 7/01/2030 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Regulatory Lead

E-mail address:

TITLE

nicole.lee@mavresources.com

DATE 1/27/2025

DATE

PHONE: 713-437-8097

9/4/25

Type or print name Niccole Lee

Conditions of Approval (if any):

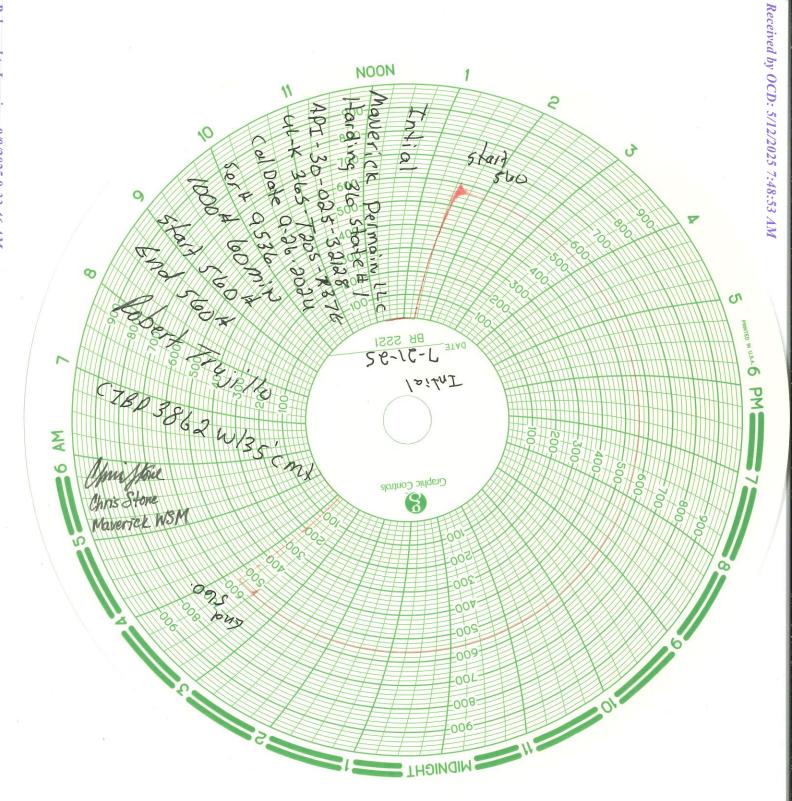
SIGNATURE

For State Use Only

APPROVED BY:

Nicole Lee

State: New Mexico Maverick Permian LLC PROPOSED WBD Well: HARDY 36 STATE 01 12/19/2024 County: Lea API# 30-025-32128 Spud Date: 11/15/1993 MD MD Surface Casing: 13-5/8" 61# K-55 Cmt w/ 525 sx to Surf 533' Dump bail 35' cement CIBP @ 3,862' (TOC 3827') San Andres Perforations 3,900' 3,912' - 4,002' Spot 25 sx of Class C cement @ 4,350' WOC 4 hrs. Tag and record plug depth. (TOC 4240) Intermediate Casing: CIBP @ 4,350' 9-5/8" 40# K-55 Cmt w/ 1890 sx to Surf **Squeeze Perforations** 6,705' - 6,746' TOC @ 6,845' CIBP @ 6,880' **Drinkard Perforations** 6,950' - 7,130' 7,100' - 7,101' TOC @ 7,460' RBP @ 7,760' **Strawn Perforations** 7,562' - 7,706' Top of Sand @ 7,706TOC @ 7840' CIBP @ 7,880' TOC @ 8,015' **McKee Perforations** 9,940' - 10,006' 10,030' - 10,070' **CIBP** @ 10,130' **Connell Perforations** 10,165' - 10,285' TOC @ 10,305' **CIBP** @ 10,340' **Ellenburger Perforations Production Casing:** 10,350' - 10,480' 7" 26# L-80 **CIBP** @ 10,440' Cmt w/ 2100 sx **Cmt Retainer** @ 10,443' Cmt Sq 1,613' - 7,101' **Cement Squeeze** 10,450' - 10,480' 10,625



6/25 N French Dr, Hobbs, NM 38240 Phone: (575) 241-7063

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

DRADENGEAD LEST RELORT						
		30-0	API Number			
		1 00 0	Well No.			
State 3	ile		# /			
·	7. Surface Location					
hip Range 5 37 E	1 000	1. 1000	E/W Line County West NMPM			
Well Status						
YKS SHUT-IN NO	INJECTOR SWD	PRODUCER GA	s 2-21-25			
1	Operator Name Permain LLC Property Name Prop	Operator Name Property Name Surface Location Surface Location Property Name Surface Location Property Name Surface Location No. 12230 SO Well Status	Operator Name Permain LLC Property Name Surface Location Surface Location Rauge Feet from 2230 South 2230 Well Status SHUT-IN INJECTOR PRODUCER CANDON SURFACE PRODUCER CANDON SURFACE SURF			

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	133/8	9 5/8		7	
Flow Characteristics					
Puff	YIX	Y / D	Y/N	YIX	CO2
Steady Flow	Y/ X	YIX	Y/N	Y/X	GAS
Surges	Y/At	YIN	Y/N	YIX	Type of Fluid
Down to nothing	X/ N	X/N	Y/N	X/N	Injected for Waterflood if
Gas or Oil	Y/N	Y/N	Y/N	Y/N	applies
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Intial BHT

CIBP 3862' W/35'Cmt.

Start 560

End 560

Signature:	3 Stone	OIL CONSERVATION DIVISION
Printed name:	hris Stone	Entered into RBDMS
Title: WSm		Re-test
E-mail Address: Ch	r. 5. Stone 291 Campil con	ET .
Date:	Phone: (\$06) 893 = 1	397
	Witness: Robert.	Trugge 1/0

INSTRUCTIONS ON BACK OF THIS FORM

Released to Imaging: 9/9/2025 9:33:46 AM

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

API Number Operator Name 30-025-32128 MAVERICK NATURAL RESOURCES **Property Name** Well No 001 Hardy 36 State **Surface Location** County E/W Line Feet From N/S Line Feet From UL - Lot SEC Tnsp Range 1980 S 2230 W K 36 **20S** 37E **LEA** Well Status 2/21/2025 **INJECTOR PRODUCER** TA'D WELL SHUT-IN NO. INJ SWD OIL GAS NO **OBSERVED DATA** (A)Surface (B)Interm (1) (C)Interm (2) (D) Prod Csg (E)Tubing Pressure 0 0 CO₂ Flow Characteristics WTR Y / (N) Y /(1) Y /(N) Y / N Puff Y / (N) Y / 🕟 Y / (R) GAS Steady Flow Y / N Y /(N) Y / (N) Y / (N) Surges Y / N (A) / N (Y) / N Down to Nothing (Y) / N Y / N Y / (N) Y / (N) Y / (N) Y / N Gas or Oil Y / (N) Y / (N) Y / N Water Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: Mais Mone	OIL CONSERVATION DIVISION
Print name: Omis Stone	Entered in RBDMS
Title: WSM	Re-test
,	4
E-mail Address: Chris. Stone 291 Egmail.com Date: 2/21/2025 Phone: (806) 893-1397	RT
Witness: Robert Trujillo	

Nicole Lee

From: Wrinkle, Justin, EMNRD < Justin.Wrinkle@emnrd.nm.gov>

Sent: Wednesday, May 7, 2025 3:54 PM **To:** Nicole Lee; Cordero, Gilbert, EMNRD

Subject: RE: [EXTERNAL] Maverick Permian CIL/CIBP COA Review

Follow Up Flag: Follow up Flag Status: Flagged

Categories: Red Category

Nicole,

For your records; The OCD is omitting the COAs for the below sundries and their corresponding action IDs requirements for Casing Inspection/Integrity Logs and Corrosion Resistant Cement. Please follow all other COAs as written.

Best

From: Nicole Lee < Nicole.Lee@mavresources.com>

Sent: Wednesday, May 7, 2025 11:00 AM

To: Wrinkle, Justin, EMNRD < Justin.Wrinkle@emnrd.nm.gov> **Subject:** [EXTERNAL] Maverick Permian CIL/CIBP COA Review

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Justin,

Here you go! This was a little more time consuming We have only had a few. The ones in green were addressed for the NOI P&A list.

API Number	Action ID	Filing	COA's
30-025- 20826	444512	NOI - Plug & Abandon (C-103F),	 A Cement Bond Log (CBL) is required to be s A Casing Inspection Log is required to be su Submit Cement Bond Logs (CBL) prior to su Submit Casing Inspection Log prior to subm
30-025- 42119	440795	NOI - Temporary Abandonment (C-103I)	 Must submit casing integrity log prior to sub Must submit development plan for well with Passing MIT test in accordance with 19.15.2 required at time of work. Notify the OCD inspection supervisor via en Temporarily Abandonment (TA) operations.

30-025- 20846	446118	NOI - Plug & Abandon (C-103F)	 A Cement Bond Log (CBL) is required to be s A Casing Inspection Log is required to be su Submit Cement Bond Logs (CBL) prior to su Must use Corrosion Resistant CIBP and Cer
30-025- 20844	442841	NOI - Plug & Abandon (C-103F	 Submit Cement Bond Logs (CBL) prior to su Submit Casing Inspection Log prior to subm A Cement Bond Log (CBL) is required to be seen to current Plug & Abandon (P&A) Co
30-025- 20786	438165	NOI - Plug & Abandon (C-103F)	 Must run pipe inspection pipe evaluation log permitting A Cement Bond Log (CBL) is required to be a Submit Cement Bond Logs (CBL) prior to su Adhere to current Plug & Abandon (P&A) Co
30-025- 20752	438152	NOI - Plug & Abandon (C-103F)	 Must run pipe inspection pipe evaluation log permitting A Cement Bond Log (CBL) is required to be seen to Submit Cement Bond Logs (CBL) prior to sue Adhere to current Plug & Abandon (P&A) Company
30-025- 02849	438111	NOI - Plug & Abandon (C-103F)	 Must run pipe inspection pipe evaluation log permitting A Cement Bond Log (CBL) is required to be so submit Cement Bond Logs (CBL) prior to su Adhere to current Plug & Abandon (P&A) Co
30-025- 03045	417024	NOI - Plug & Abandon (C-103F)	 A Cement Bond Log (CBL) is required to be s Submit Cement Bond Logs (CBL) prior to su Adhere to current Plug & Abandon (P&A) Co TOLD WE NEED CORROSIVE RESISTANT CIBE
30-025- 20833	405062	NOI - Plug & Abandon (C-103F)	A Cement Bond Log (CBL) is required to be s Submit Cement Bond Logs (CBL) prior to su
30-025- 32128	415089	NOI - Temporary Abandonment (C-103I)	 Plug must be placed within 100ft of top of p Passing MIT test in accordance with 19.15.2 required at time of work. Notify the OCD inspection supervisor via en Temporarily Abandonment (TA) operations. Must submit development plan for well with Must submit casing integrity log prior to sub

Nicole Lee Mobile: 281-740-9416 nlee@dgoc.com

Diversified Energy Company 1000 Main Street, Suite 2900 Houston, TX 77002



From: Wrinkle, Justin, EMNRD < <u>Justin.Wrinkle@emnrd.nm.gov</u>>

Sent: Tuesday, May 6, 2025 2:52 PM

To: Nicole Lee < Nicole.Lee@mavresources.com >; Goetze, Phillip, EMNRD < phillip.goetze@emnrd.nm.gov >; Cordero, Gilbert, EMNRD < Gilbert.Cordero@emnrd.nm.gov >; Powell, Brandon, EMNRD < Brandon.Powell@emnrd.nm.gov >

Subject: RE: [EXTERNAL] RE: DEC/NMOCD Operations Touchbase Follow Up

Nicole,

Can you provide me with all the NOI's that have the COAs to date and send in separate email? That way I can give you a clean communication for your records and attachment to subsequents. For future NOIs we will forego adding these requirements in the short term. We are still looking at performing the logs after receiving Maverick's recommendations for future wells.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 460763

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	460763
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
gcordero	None	9/4/2025