

Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / SENW / 32.3781697 / -103.6465707	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532287	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2854394

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/22/2025 Time Sundry Submitted: 02:22

Date Operation Actually Began: 04/22/2025

Actual Procedure: EOG PLUGGED THIS WELL ON 5/6/25 USING THE ATTACHED PROCEDURES. THIS WELL IS PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Checkerboard_23_fed__3_pic_1_20250522142154.pdf
- DHM_Checkerboard_23_fed__3_pic_4_20250522142154.pdf
- DHM_Checkerboard_23_fed__3_pic_3_20250522142154.pdf
- Checkerboard_Fed_23__3_P_A_Final_WBD_20250522142154.pdf
- DHM_Checkerboard_23_fed__3_pic_5_20250522142154.pdf
- DHM_Checkerboard_23_fed__3_pic_2_20250522142154.pdf
- CHECKERBOARD_FEDERAL_23__3_WELLWORKS_REPORT_B_20250522142154.pdf

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Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532287	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: MAY 22, 2025 02:22 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/22/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2310 FNL / 2295 FWL / TWSP: 22S / RANGE: 32E / SECTION: 23 / LAT: 32.3781697 / LONG: -103.6465707 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / 2310 FNL / 2295 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)





EOG RESOURCES, INC.
CHECKERBOARD 23 FEB 11
ANY 3130-025-32287
NAME: DEBORAH A. SENE
SIC 226-00015-1315
23 FEB 2011
UNASS. SHOTGUN 18022
20070101-102-000107
JOHN GOURD
6710000 5-11-2025



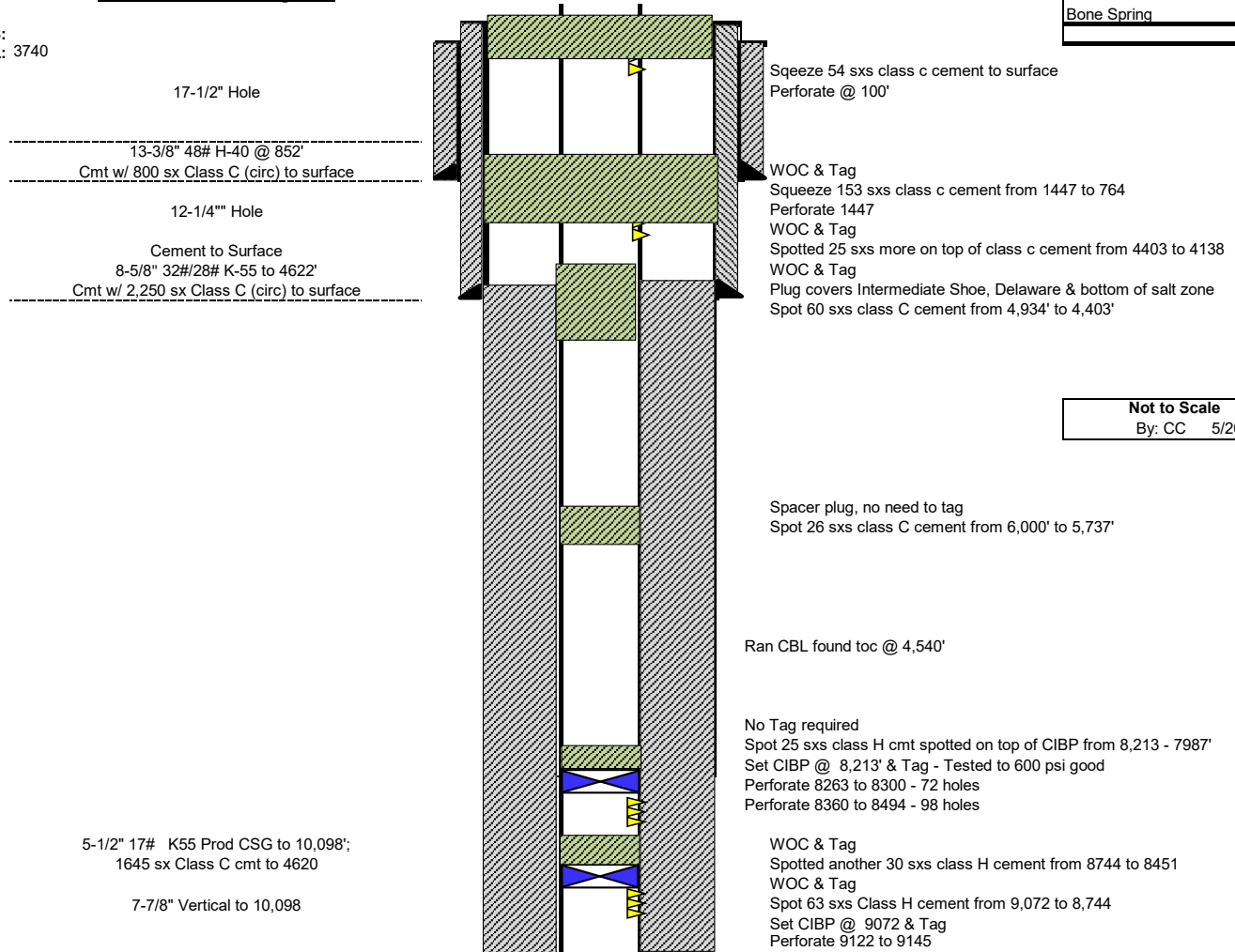
Well Name: Checkerboard Fed 23 #3
Location: 2310 FNL 2295 FWL
County: Lea, NM
Lat/Long: 32.3781242,-103.6466217 NAD83
API #: 30-025-32287
Spud Date: 12/1/93
Compl. Date: 10/4/96


Formation Tops

Top of Salt	1,100
Bottom of Salt	4,500
Delaware	4,850
Bone Spring	8,730

Final Wellbore Diagram:

KB:
GL: 3740


Not to Scale

By: CC 5/20/25



EOG RESOURCES INC
CHECKERBOARD 23 FED # 3
API # 30-025-32287
UNIT LETTER F SEVEN
SEC 23-T22S-R32E
2310' FNL 2295 FWL
LEASE # NMMN 81633
22.3781697-103.6463707
LEA COUNTY
PLUGGED 5-1-2025

WELLWORKS REPORT

CHECKERBOARD FEDERAL 23 #03

4/22/2025 MIRU/POOH

4/25/2025 PLUG #1 TO COVER BONE SPRINGS, CIBP (9072'- 8563') SPOT 63 SXS CLASS H CMT 15.6# / 1.18 YIELD, PLUG LENGTH 569' WOC/TAG.

4/26/2025 TIH AND TAGGED TOC @ 8744'. ANTONIO DE LA FUENTE W/BLM WITNESSED TAG. WILL SPOT 30 MORE SXS.

ADD TO PLUG #1 TO COVER (8744' - 8451') SPOT 30 SXS CLASS H CMT 15.6# / 1.18 YIELD, PLUG LENGTH 271' WOC/TAG.

TIH TAG TOC @ 8451'. TEXT ANTONIO DE LA FUENTE W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC. HE WAS GOOD WITH TAG.

4/29/2025 MU 4.240 "P" H-M TBG SET CIBP. TIH 263 OF 263 JTS 2 7/8 6.5# L-80 TBG PLACING CIBP @ 8213'.

DROP BALL. RU PMP LOAD TBG W/ 40 BBLS AND BALL SEATED. PSI UP TO 1500 PSI AND PLUG SET. PULL 20K OVER. SET 10K ON PLUG. ROTATE OFF THE PLUG. PU AND RE-TAG.

SI CSG AND TEST CSG AND PLUG 600 PSI 30 MINS WHILE THE CREW ATE LUNCH. NO LEAK OFF. SENT PICTURE OF TEST TO ANTONIO DE LA FUENTE W/BLM AND LET HIM KNOW THAT WE HAD A GOOD TEST ON CSG.

RIH LOG FROM 8218' **WLM** TO SURFACE FOUND TOC @ 4548'.

4/30/2025 TIH 263 OF 263 JTS 2 7/8 6.5# L-80 TBG. TAG PLUG @ 8213'. PU OFF PLUG.

PLUG #2 TO COVER CIBP AND PERFS. (8213'- 7987') SPOT 25 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' NO TAG REQUIRED.

PLUG #3 SPACER PLUG. (6000'- 5737') SPOT 26 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 263' NO TAG REQUIRED.

AFTER RUNNING CBL LONG VO ENGINEER WITH BLM SENT ME AN EMAIL STATING SINCE THE CBL SHOWED TOC AT 4550', SPOT CEMENT INSTEAD OF PERFORATING @ 4672' AND SPOT 32 SXS,

WELLWORKS REPORT

WOC/TAG. I TALKED TO LONG VO AGAIN AFTER LOOKING AT NOI PROCEDURE ABOUT COMBINING 2 PLUGS TOGETHER AND SPOTTING 60 SXS FROM 4923' – 4403', AND PLACE ANOTHER PLUG WHERE WE TAG TOC. LONG VO GAVE THE VERBAL OK TO DO THAT.

PLUG #4 TO COVER DELAWARE, 8 5/8 SHOE, BASE OF SALT. (4934'-4403') SPOT 60 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 607' WOC/TAG.

5/1/2025 TIH TAGGED TOC @ 4403'. TEXT ANTONIO DE LA FUENTE W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC.

ADD TO PLUG #4 TO COVER DELAWARE, 8 5/8 SHOE, BASE OF SALT. (4403'- 4150') SPOT 25 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' WOC/TAG.

TIH 39 JTS 2 7/8 TG AND TAGGED TOC @ 4138'. TEXT ANTIONO W/ BLM AND LET HIM KNOW WHERE WE TAGGED. HE WAS GOOD WITH TAG.

MU 1" PERF GUN AND RIH AND PERF @ 1447'. POOH ALL SHOTS FIRED. RU PMP LOAD HOLE 26 BBLS AND GOT CIRC UP 8 5/8. RD WL.

PLUG #5 TO COVER TOP OF SALT. PERF @ 1447' (1447'- 793') SQUEEZE 153 SXS CLASS C CMT @ 14.8# 1.32 YIELD, SHUT IN 8 5/8 PSI UP 500 PSI THEN SI TBG 500 PSI. WOC/TAG. SQUEEZED 65 SXS IN 5 1/2 =657' CMT. SQUEEZED 88 SXS IN 8 5/8 =890' CMT

5/2/2025 RU WL RIH TAG TOC @ 764'. TEXT ANTONIO DE LA FUENTE W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC.

RIH & PERF @ 100'

PLUG #6 SQUEEZE 54 SXS TO COVER PERF HOLES AND CMT TO SURFACE. (100'- SURFACE) SQUEEZE 50 SXS CLASS C CMT @ 14.8# 1.32 YIELD, SENT PICTURES TO BLM.

5/6/2025 WELDER CUT OFF WH AND FOUND CMT AT SURFACE IN 5 1/2 AND 8 5/8 CSG. FOUND CMT IN 13 3/8 30' FROM SURFACE. ANTONIO DE LA FUENTE W/BLM WITNESSED CUT OFF AND WANTED TO TOP OFF 13 3/8. BROUGHT PMP BACK FROM HAT MESA AND PUMPED 15 SXS TO FILL 13 3/8 TO SURFACE. SENT PICTURES TO ANTONIO. HE WAS

WELLWORKS REPORT

GOOD WITH EVERYTHING. WELD ON UNDERGROUND DHM AND
BACK FILL. DUG UP ANCHORS AND BACK FILLED.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492190

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 492190
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/3/2025