

Well Name: DIAMOND 34 FED	Well Location: T23S / R32E / SEC 34 / NWNE / 32.2665505 / -103.6603694	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62225	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533112	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2840999

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/23/2025

Date Operation Actually Began: 01/25/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:30

Actual Procedure: EOG RESOURCES PLUGGED AND ABANDONED THE WELL ON 2/8/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Diamond_34_Federal__2_pic_1_20250623132931.pdf
- DHM_Diamond_34_Federal__2_pic_3_20250623132931.pdf
- DIAMOND_34_FEDERAL__002_WELL_WORK_REPORT_20250623132930.pdf
- DHM_Diamond_34_Federal__2_pic_4_20250623132931.pdf
- DHM_Diamond_34_Federal__2_pic_2_20250623132931.pdf
- Diamond_34_Federal_2_P_A_Final_WBD_20250623132931.pdf

Well Name: DIAMOND 34 FED	Well Location: T23S / R32E / SEC 34 / NWNE / 32.2665505 / -103.6603694	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62225	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533112	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: JUN 23, 2025 01:29 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/25/2025
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 660 FNL / 1980 FEL / TWSP: 23S / RANGE: 32E / SECTION: 34 / LAT: 32.2665505 / LONG: -103.6603694 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 660 FNL / 1980 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)





WELLWORK REPORT

DIAMOND 34 FEDERAL #2

1/25/2025 MIRU

1/28/2025 PULLED TUBBING

1/31/2025 RU WL 5K LUBRICATOR. MU 4.625 GR AND JB. EQUALIZE PSI. OPEN BLIND RAMS AND RIH TO 8701' AND STACKED OUT. PU AND WAS HUNG UP BUT GOT WORKED FREE. POOH. CALLED KEITH IMMATTY ENGINEER W/BLM AND LET HIM KNOW WE COULDN'T GET DOWN TO 8785'. SAID TO TIH W/TBG AND SEE IF WE COULD GET THROUGH SPOT WITH TBG. IF WE COULD TRY TO GET DOWN TO THE 8785' AND SPOT 25 SXS. IF WE CAN'T, THEN SPOT 25 SXS AT WHEREVER WE STACK OUT. RD WL EQUIP.

2/4/2025 PLUG #1 TO COVER PERFS (8797'- 8764') SPOT 25 SXS CLASS H CMT 15.6#, 1.18 YIELD, PLUG LENGTH 226' WOC/TAG.

2/5/2025 TIH W/ 2 7/8 6.5# L-80 TBG AND TAG TOC @ 8569'. TEXT ROBERT WINDHAM W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC.

RU WL W/5K LUBRICATOR. MU 4.24 CIBP AND RIH AND SET @ 7550'. PU 50' AND RE-TAG. POOH RD SETTING TOOLS AND RU LOGGING TOOLS. LOG FROM 7550' TO SURFACE. TOC 1160' RD WL.

MU 2 7/8 X 4' PERF SUB AND TIH 238 OF 238 JTS 2 7/8 6.5# L-80 TBG. PU JT 239 AND TAGGED 12' IN. LD JT 239. PU 10' PJ RIH.EOT @ 7548'.

PLUG #2 TO COVER CIBP AND PERFS (7550'- 7545') SPOT 25 SXS CLASS H CMT 15.6#, 1.18 YIELD, PLUG LENGTH 226' WOC/TAG.

2/6/2025 TIH 238 JTS 2 7/8 6.5# L-80 TBG PU 10' PJ AND TAGGED TOC @ 7545'. PLUG WAS LEAKING YESTERDAY AND DRANK CMT.

RU PMP LOAD HOLE 14 BBLS AND GOT CIRC. PMP TOTAL OF 23 BBLS. SI CSG AND TEST CSG 1225 PSI FOR 30 MINS WITH NO LEAK OFF. TEXT ROBERT WINDHAM W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC AND THAT WE HAD GOOD TEST ON CSG. SENT HIM PICTURE OF PSI GAUGE. HE WAS GOOD WITH TEST. HAVE TO SPOT ANOTHER 25 SXS CLASS H CMT

WELLWORK REPORT

ADD TO PLUG #2 TO COVER CIBP AND PERFS (7550'- 7300') SPOT 25 SXS CLASS H CMT 15.6#, 1.18 YIELD, PLUG LENGTH 226' WOC/TAG.

TIH W/ 2 7/8 6.5# L-80 TBG AND TAG TOC @ 7300'. TEXT ROBERT WINDHAM W/BLM. HE WAS GOOD WITH TAG.

RU PMP LOAD HOLE 4 BBLs GOT CIRC. PLUG #3 SPACER PLUG (5750'- 5497') SPOT 25 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' NO TAG REQUIRED.

RU PMP LOAD HOLE .75 BBL AND GOT CIRC. PLUG #4 TO COVER DELAWARE, INT CSG SHOE, BTM OF SALT. (4986'- 4391') SPOT 55 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 556' WOC/TAG.

2/7/2025

TIH W/2 7/8 6.5# L-80 TBG AND TAGGED TOC @ 4391'. TEXT ROBERT WINDHAM W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC.

PLUG #5 TO COVER TOP OF SALT. (1708'- 1460') SPOT 25 SXS CLASS C CMT 14.8#, 1.32 YIELD, PLUG LENGTH 253' WOC/TAG.

RU WL AND LUBRICATOR WITH PERF GUN. RIH TAG TOC @ 1460'. PU TO 700' AND PERF. POOH ALL SHOTS FIRED. RD WL AND LUBRICATOR. RU PMP LOAD HOLE 9 BBLs AND GOT CIRC UP 8 5/8 CSG PMP TOTAL OF 30 BBLs. TEXT ROBERT WINDHAM W/BLM AND LET HIM KNOW WHERE WE TAGGED TOC.

PLUG #6 TO COVER PERF HOLES WATER ZONE. (700' - SURFACE 5 1/2 & 8 5/8) SQUEEZE 200 SXS CLASS C CMT @ 14.8# 1.32 YIELD.

2/8/2025

DIG UP WH AND PREP FOR WELDER. DIG UP ANCHORS. CUT OFF WH AND HAD CMT TO SURF IN 5 1/2 AND 8 5/8 CASINGS. 13 3/8 CMT WAS DOWN 25' DWN. MIX CMT AND FILL 13 3/8 CASING. INSTALL UNDERGROUND DHM. SENT PICTURES TO ROBERT WINDHAM W/BLM. BACK FILL ALL HOLES.

BLM REPRESENTATIVE – ROBERT WINDHAM

WELL IS PLUGGED AND ABANDONED.

EOG RESOURCES INC
DIAMOND 34 FED # 2
API 30-025-33112
UNIT LETTER B
SEC 34-T23S-R32E
660' FSL 1980' FEL
LEASE # MMNM 62225
32.2665505 - 103.6603694
LEA COUNTY
PLUGGED 2-6-2025



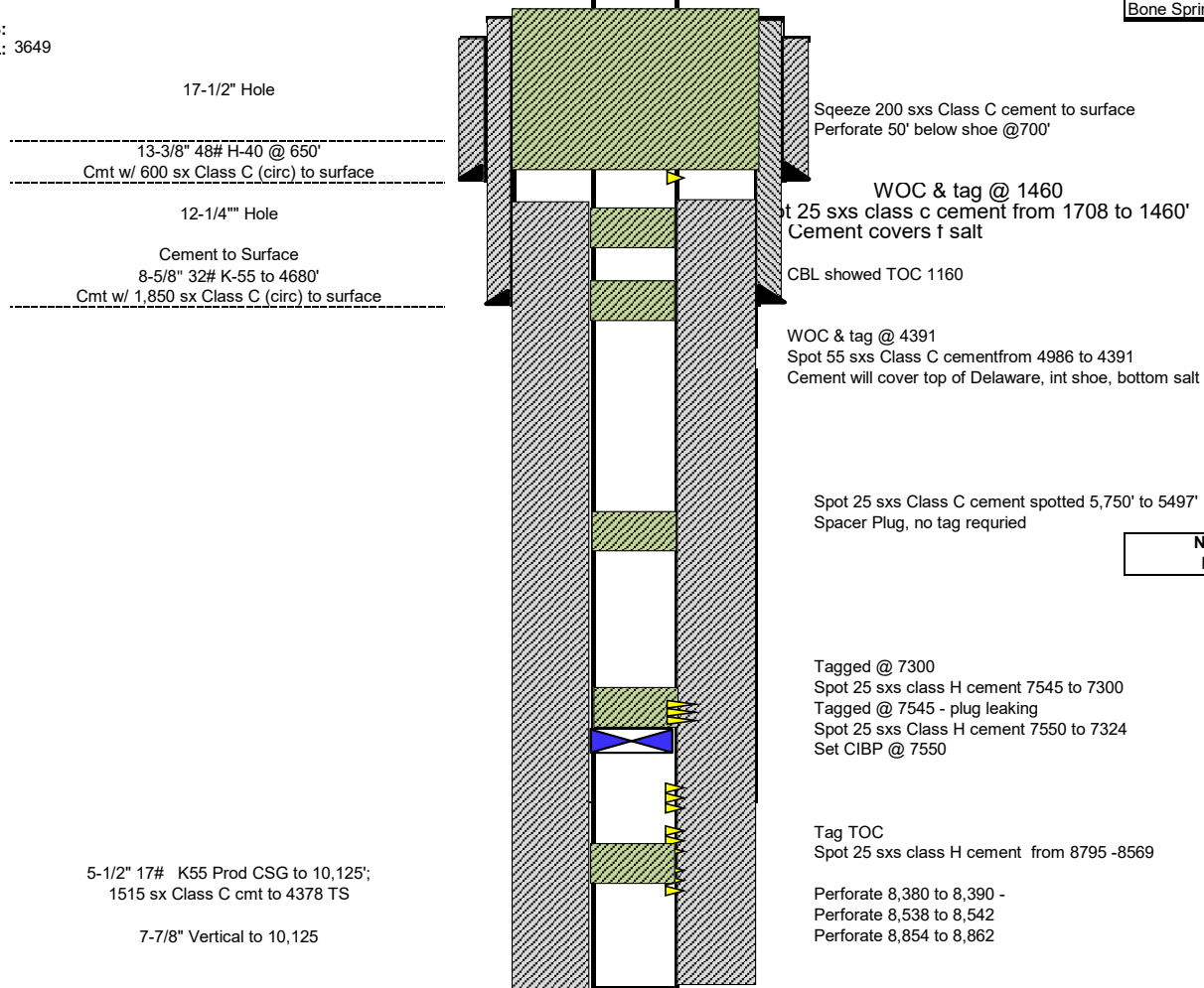
Well Name: Diamond 34 Fed 2
Location: 660 FSL 1980 FEL
County: Lea, NM
Lat/Long: 32.2665634,-103.6603317 NAD83
API #: 30-025-33112
Spud Date: 6/21/95
Compl. Date: 11/6/95


Formation Tops

Top of Salt	1,191'
Bottom of Salt	4,635
Delaware	4,924
Bone Spring	8,735

Final Wellbore Diagram:

KB:
GL: 3649


Not to Scale

By: CC 3/10/24

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492193

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 492193
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/3/2025