

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-43023</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Fascinator Fee Com</b>
8. Well Number <b>#2H</b>
9. OGRID Number <b>229137</b>
10. Pool name or Wildcat <b>WC-025 G-09 S243532M; Wolfbone</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>COG Operating, LLC</b>	
3. Address of Operator <b>2208 W. Main Street Artesia, NM 88210</b>	
4. Well Location Unit Letter <b>O</b> : <b>210</b> feet from the <b>S</b> line and <b>1980</b> feet from the <b>E</b> line Section <b>30</b> Township <b>24S</b> Range <b>35E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3318' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC plugged this well from 01/08/2025-01/29/2025.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Koenig TITLE Regulatory Coordinator DATE 8/19/2025

Type or print name Laura Koenig E-mail address: laura.j.koenig@conocophillips.com PHONE: 432.68.9147

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

**P&A Subsequent Report  
COG Operating, LLC  
Fascinator Fee Com #2H  
30-025-43023**

**Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.**

**01/08/25** Moved plugging equipment to location.

**01/09/25** Rigged up.

**01/10/25** NU BOP. RIH w/ tbg to 6,286'. Loaded hole w/ 10 bbls 10# brine H<sub>2</sub>O. Pressure tested csg to 1000 psi.

**01/13/25** Checked pressures, 10 psi on surface. Circulated hole w/ 100 bbls 10# MLF. Spotted 65 sx class C cmt w/ 2% CaCl @ 6,250-5,500'. WOC & tagged @ 5,500'.

**01/14/25** Checked pressures, 0 psi. Perf'd @ 5,470'. Pressured up on perfs to 1,000 psi. Re-Perf'd @ 5,470'. Pressured up to 1000 psi.

**01/15/25** Checked pressures, 0 psi. Dug out cellar.

**01/16/25** Checked pressures, 0 psi. RIH w/ sand cutter, tagged out @ 4,965'.

**01/18/25** Checked pressures, 0 psi. RIH w/ drill bit & scraper. POH. RIH w/ sand cutter. Perf'd @ 5,470'. Pressured up on perfs to 2,000 psi.

**01/21/25** Checked pressures, 0 psi. Tagged TOC @ 5,500'.

**01/22/25** Checked pressures, 0 psi. Spotted 100 sx class C cmt @ 5,000-4,392'. WOC & tagged @ 4,199'.

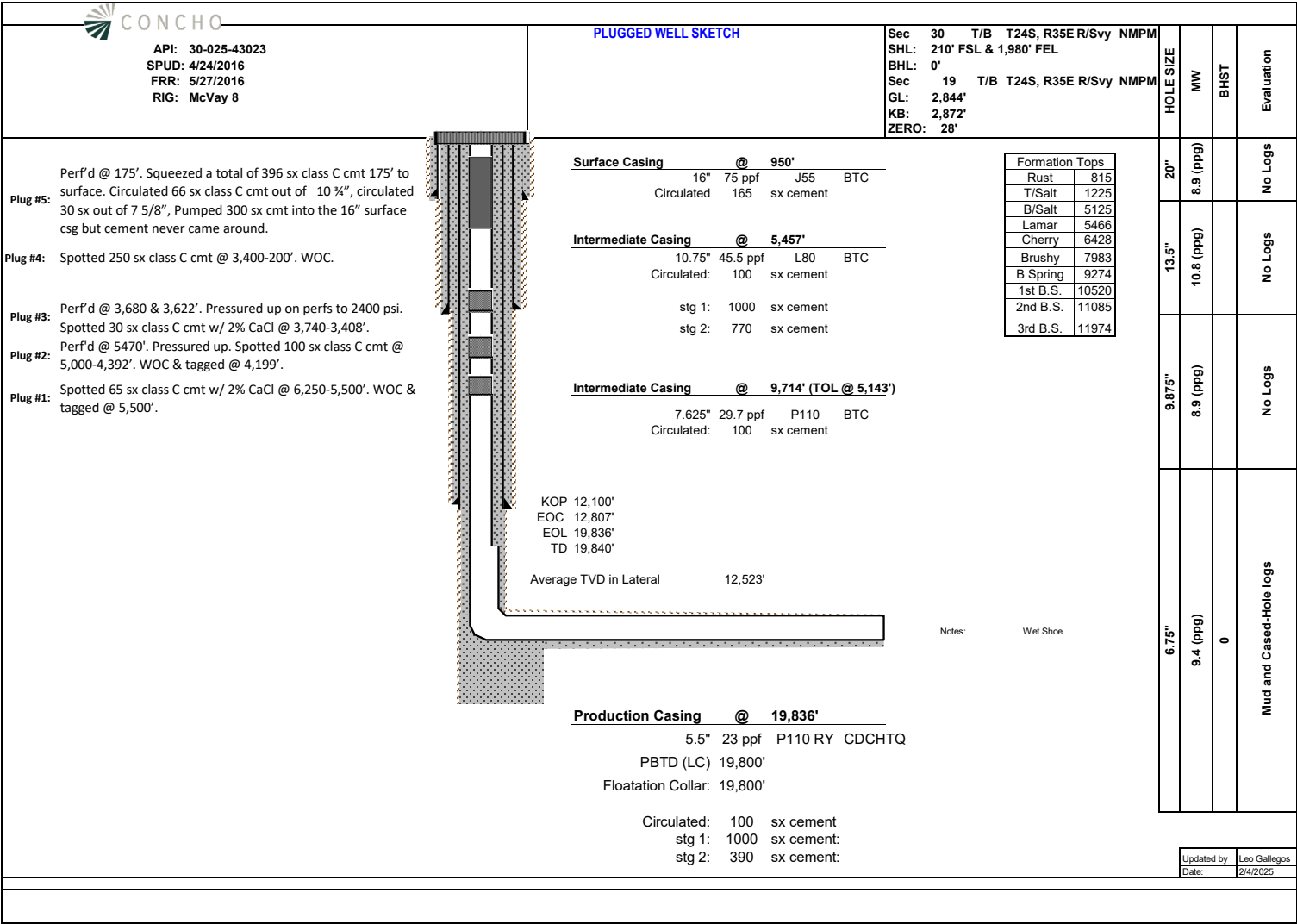
**01/23/25** Checked pressures, 0 psi. Perf'd @ 3,680'. Pressured up on perfs to 1,800 psi. Re-perf'd @ 3,680'. Pressured up to 1,800 psi.

**01/24/25** Checked pressures, 0 psi. Perf'd @ 3,622'. Pressured up on perfs to 2400 psi.

**01/27/25** Spotted 30 sx class C cmt w/ 2% CaCl @ 3,740-3,408'. Bubble tested all csg strings, 10 3/4" had bubbles.

**01/28/25** Checked pressures, 0 psi. Perf'd @ 175'. Established circulation to surface in all strings. Spotted 250 sx class C cmt @ 3,400-200'. WOC.

**01/29/25** Checked pressures, 0 psi. NU BOP. Squeezed a total of 396 sx class C cmt 175' to surface. Circulated 66 sx class C cmt out of 10 3/4", circulated 30 sx out of 7 5/8", Pumped 300 sx cmt into the 16" surface csg but cement never came around. RDMO.





Operator: COG Operating LLC  
Well Name: Facinator Fee 2H  
API No: 30 025-43023  
Location: ULO, Sec 30, T24S, R35E  
County: Lea Co, NM  
Lat - 32.181513  
Long - 103.404453



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 411485

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 411485
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/3/2025
gcordero	Submit C-103Q within one year of plugging.	9/3/2025