Office	18/2025 2:23 propriate Distric		State of New M				Form (Page 1 of 6	
<u>District I</u> – (575) 393-			Minerals and Na	tural Resources	WELLADI		Revised July 1	8, 2013	
1625 N. French Dr., F. District II – (575) 748					WELL API	NO. 30-025-46	292		
811 S. First St., Artes	ia, NM 88210		ONSERVATIO		5. Indicate	Type of Leas			
<u>District III</u> – (505) 33- 1000 Rio Brazos Rd.,			20 South St. Fra			STATE X FEE			
<u>District IV</u> – (505) 47	6-3460		Santa Fe, NM 8	37505	6. State Oil	& Gas Lease	e No.		
1220 S. St. Francis Dr 87505	., Santa Fe, NM								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Dagger Lake 5 State Com					
PROPOSALS.)	VOIR. USE "AF	PLICATION FOR PER	MII" (FORM C-101)	FOR SUCH					
1. Type of Well:		Gas Well	Other		8. Well Nu	003			
2. Name of Oper		Matador Production C	Company		9. OGRID	9. OGRID Number 228937			
3. Address of Op						10. Pool name or Wildcat			
		e, 5400 LBJ Freeway,	Ste 1500, Dallas, TX	75240		LEGG; BONE	SPRING		
4. Well Location									
Unit Let	terK		from the SOL			et from the $_$	WEST	_line	
Section	05			Range 33E	NMPM	Coun	ity LEA	٨	
		11. Elevation	1	R, RKB, RT, GR, etc 7 GR	:.)				
			303	7 GR					
	12 Chas	als Ammanniata I	Day to Indicate	Noting of Notice	Domont on C	Athan Data			
	12. Chec	ck Appropriate i	sox to indicate.	Nature of Notice	, Report or C	nner Data			
N	OTICE OF	INTENTION	ΓΟ:	SUE	BSEQUENT	REPORT	ΓOF:		
PERFORM REME	EDIAL WORK	☐ PLUG AND A	ABANDON 🗌	REMEDIAL WOR			RING CASIN	G 🔲	
TEMPORARILY A	ABANDON	☐ CHANGE PL	_	COMMENCE DF	RILLING OPNS	. P AND	PΑ		
PULL OR ALTER		☐ MULTIPLE C	OMPL	CASING/CEMEN	NT JOB				
DOWNHOLE CO									
CLOSED-LOOP S	SYSTEM			OTUED:		TA			
OTHER:	aronosed or co	mpleted operation	c (Clearly state al	OTHER: I pertinent details, an	nd give pertine		idina estima	ted date	
OI STATTING	any proposed	lwork) SEE RIII	.E. 19 15 / 14 NM/	ic. I of Munipic Co	mpienoms. The	tacii welloor	e anagram or		
		d work). SEE RUL recompletion.	E 19.15./.14 NMA	_	•				
proposed Matador is requesting to T Partners (AEP) but left un-	completion or emporarily Abando finished and un-cor	recompletion. n the Dagger Lake 5 State 6	Com #605H, per the requir AEP earlier this year. In c	ed NMOCD COAs. The Da	gger Lake 5 State con		ally drilled by Ad		
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Matador TA'd this uncompleted well in preparation for offset frac with the following operation:

12/12/23: MIRU WSU.

12/13/23: NU & test BOPs.

12/14/23: Retrieve RBP previously set @ 2,016'.

12/18/23: Cleanout to TD @ 11,440' TM; Circulate wellbore full of MLF.

12/20/23: Spot 150 sk Class H cement balanced plug @ 11,400' TM; WOC & tag TOC @ 10,994' TM; PU & spot 150 sk Class H cement balanced plug @ 10,740' TM.

12/21/23: PU & spot 150 sk Class H cement balanced plug @ 9,986' TM; PU & spot 100 sk Class H cement balanced plug @ 8,790' TM.

12/22/23: TIH & tag TOC @ 8,532' TM; PU & spot 100 sk Class C cement balanced plug @ 6,757' TM; PU & spot 200 sk Class C cement balanced plug @ 5,007' TM.

12/27/23: TIH & tag TOC @ 4,970' TM; Spot additional 200 sk Class C cement balanced plug at 4,944' TM.

12/28/23: TIH & tag TOC @ 4,360' TM; Load & test casing to 1,500 psi for 30 minutes, good test; PU & spot 40 sk Class C cement balanced plug @ 2,560' TM; WOC & tag TOC @ 2,495' TM.

1/18/24: MIRU WL; RIH & set 9-5/8" Retrievable Bridge Plug @ 2,020' WLM.

1/19/24: Load casing w/ 2% KCl water & chart an MIT test to 500 psi for 30 minutes; Perform Braden Head Test, good test.

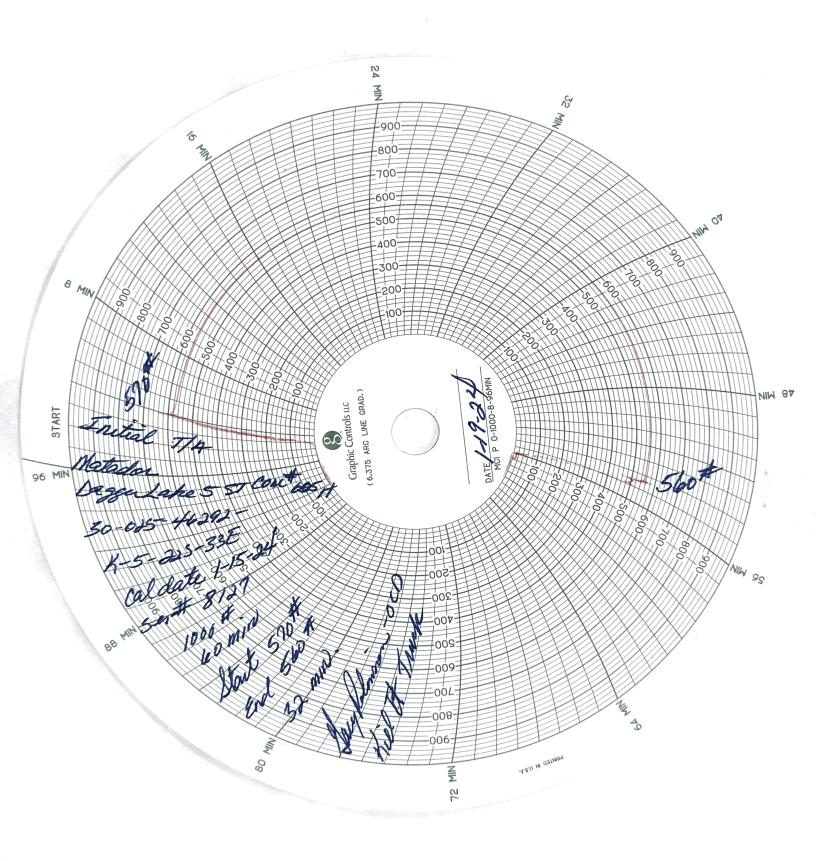
<u>District.I</u> 1625 N French Dr., Hoobs, NM 83240 Phone: (575) 393-6151 Fax. (375) 393-0720

State of New Mexico

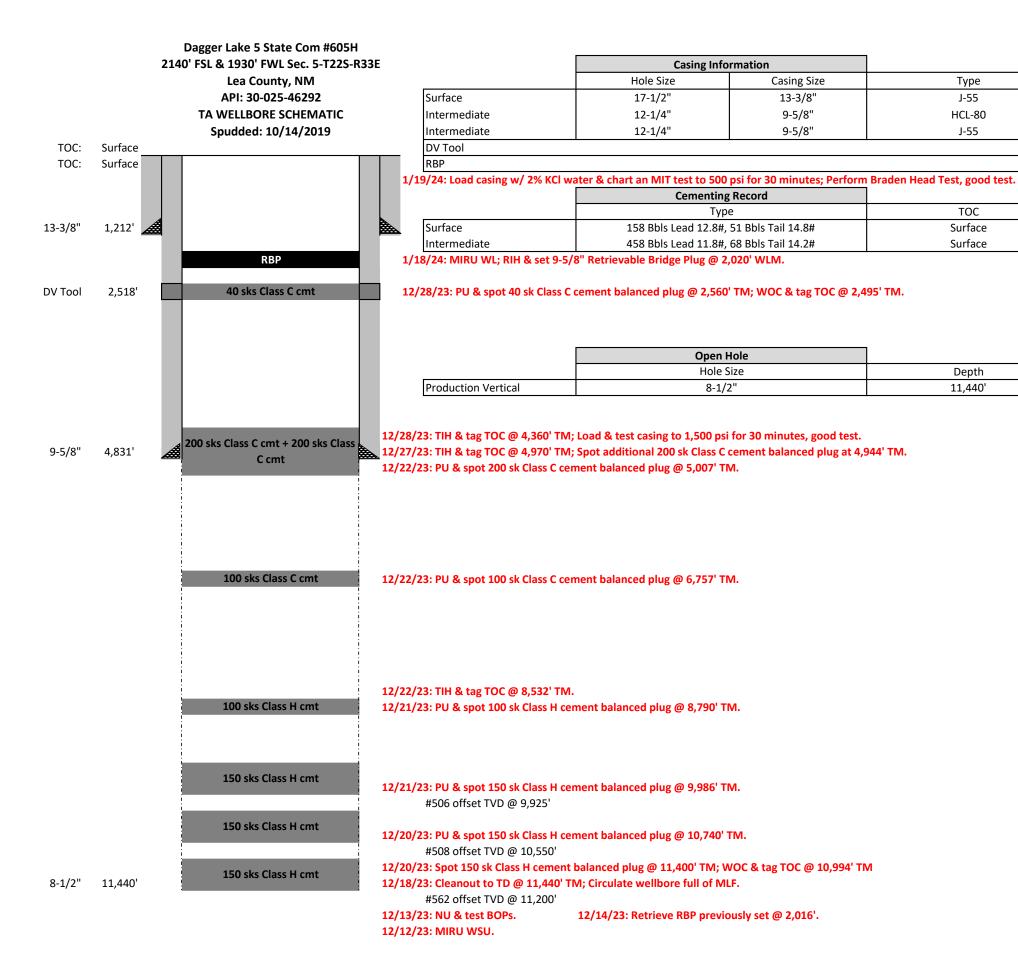
Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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Pressure	[A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Pro	a Csng	(E) I tibling
Flow Characteristics			+	-/- -		
Puff	YIN	YI	Y/5		X/N/	C02
Steady Flow	YIO	Y	1		Y	WTR
Surges	YIN	Y (K)	XI		YN	GAS Type of Fixed
Down to nothing	(V)N	(V) N	YIN		YIN	Injectoficar Wiserbood if
Gas or Oil	Y/N)	1000	Y/N		YIN	137602
Water	YN	Y	YYY		Y/N	V
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Signature:	, 1					
are Delguido,				OIL CONSERVATION DIVISION		
Printed name: 1000e	18Udo			Entered into RE	BDMS	
Title: COOSU/14	201			Re-test		
E-mail Address: 100000	19000 CMAT	adorresource	18.Com			
Date: 1/19/2024	Phone:					No.

INSTRUCTIONS ON BACK OF THIS FORM



Received by OCD: 6/18/2025 2:23:16 PM



	2,020'				
Geologic Markers					
Rustler	1,135				
op of Salt	1,652				
Base of Salt	4,491				
Delaware	4,955				
Bone Spring	8,743				
Volfcamp	12,033				
Canyon	13,350				
itrawn	13,524				
Atoka	13,723				
Лorrow	14,656				

Depth Set

1,212'

990'

4,831'

2,518'

Joints

30

24

120

Weight (lb/ft)

54.5#

40#

40#

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 476696

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	476696
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

(Created By		Condition Date
	plmartinez	None	9/9/2025