

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-22779
2. Name of Operator Chevron USA Inc		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd, Midland TX, 79706		6. State Oil & Gas Lease No. 311784
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>East</u> line Section <u>18</u> Township <u>23-S</u> Range <u>28-E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Carter Gas Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3062.2 GR		8. Well Number <u>1</u> 9. OGRID Number 4323 10. Pool name or Wildcat Und. Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached operations report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zachary Hopkins TITLE Abandonment Engineer DATE 8/5/2025

Type or print name Zachary Hopkins E-mail address: zachary.hopkins@chevron.com PHONE: 432-425-8107  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_



# EMC Ops Summary - External (2)

Well Name CARTER GAS COM 001		Field Name LOVING NORTH		Lease CARTER GAS COM		Area Delaware Basin	
Business Unit Mid-Continent		County/ Parish Eddy		Global Metrics Region Lower 48		Surface UWI 3001522779	
Basic Well Data							
Current RKB Elevation 3,082.00, 7/17/2020		Original RKB Elevation (ft) 3,082.00		Latitude (°) 32° 18' 12.348" N		Longitude (°) 104° 7' 26.58" W	
Phases							
Actual Start Date		Actual End Date		Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
12/19/2024 13:30				ABAN	PA	250.50	10.48
Start Date		Summary					
12/19/2024		Move from C Bluff SWD1 to Carter gas com 1					
12/20/2024		Held safety meeting check pressure. R/U equipment N/D WH NU BOP test BOP					
12/21/2024		Held safety meeting check pressure. Release PKR test blinds TOH with tubing L/D PKR PU tools tag scale at 20' L/D tools					
12/22/2024		Held safety meeting check pressure. PU BHA worked from 91"to 103" L/D BHA. stand by for tools TIH with 2nd BHA TIH tag TOF at 10092' laydown 1 joint					
12/23/2024		Held safety meeting R/U PS wash from 10092' to 10155' CC well clean R/D PS laydown 5 joints					
1/6/2025		Held safety meeting check pressure. Perform brake safety check. Test BOP TOH					
1/7/2025		Held safety meeting check pressure. Continue TOH with tubing and BHA. PU overshot BHA TIH tag TOF latch on worked PKR from 70-115k and was unsuccessful					
1/8/2025		Held safety meeting check pressure. RU PS work PKR RD PS TOH					
1/9/2025		Held safety meeting check pressure. Continue TOH with BHA load and test					
1/10/2025		Held safety meeting check pressure. RUWL set CIBP at 10082' RDWL test RU Renegade log well RDWL					
1/13/2025		Held safety meeting, check pressure. TIH OE tag TOC at 10087' Pump MLF and 25 sacks H cement at 10087'-9969' WOC TIH tag TOC at 9953' TOH to 9350'					
1/14/2025		Held safety meeting check pressure. Pump mud and 45 sacks H cement at 9350'-9137 TOH pump mud and 55 sacks H cement at 7000'-6740' TOH RUWL perf at 4500 RDWL TIH to 4550 Pump mud and 60 sacks C cement at 4550'-4233' TOH					
1/15/2025		Held safety meeting, check pressure TIH tag TOC at 4341' reverse out Pump mud and 25 sacks C cement at 4341'-4210' TOH RUWL perf at 3300' Unable to EIR RDWL TIH to 3350 Pump mud and 40 sacks C cement at 3350'-3139' WOC tag TOC at 3174' TOH					
1/16/2025		Held safety meeting check pressure. RUWL perf at 2550' RDWL CC w/ dye Pump 235 sacks C cement at 2550'-1900' WOC					
1/17/2025		Held safety meeting check pressure. TIH tag TOC at 1970 TOH Test shut down due to high wind					
1/20/2025		Held safety meeting RUWL perf at 1800' unable to EIR perf at 1700 CC RDWL TIH OE to 1970' Pump 125 sacks C cement at 1970'-1309' TIH Displace cement to 1500' WOC					
1/21/2025		Held safety meeting check pressure TIH tag TOC at 1600 TOH test RUWL cut casing CC RDWL ND BOP pulled casing free NU WH					
1/22/2025		Held safety meeting check pressure. Pull casing RUWL log RDWL					
1/23/2025		Held safety meeting, check pressure. TIH to 1600 Spot 100 sacks C cement at 1600-1200' TOH WOC tag TOC at 1195 TOH NU WH RD equipment					
1/30/2025		Deliver the Capstone Ventmeter to location. Take pics and send to Engineer					
4/5/2025		Held Safety Meeting ( WSEA 2-A ), Check Well Pressures. 10 3/4" - 0 psi. S/P Tied into Vent Meter. Perform Flow Check ( WSEA 10-Z ). Discuss Ops w/ Renegade WL & Renegade Expansion Tool Rep. Gauge Ring Run Needed ( Not on Location ) . Notify Lead WSR & Engineering. During Wait. ND 7 1/16" 10K B-1 . ND 7 1/16" 10K X 11" 10K Tbg Spool. N/U 7 1/16" 10K B-1 & WSI DSA X 11" 10K. Lower to WH. Studs not going in WH. Pattern off on a few stud holes x 1/8". ND DSA. N/U B-1 Back to Original 11" 10 Tbg Spool. Land Spool. Due to Winds present Stow Hydrocrane. 17-20 Mph. Continue to Wait on GR. WL GR Arrived. Discussed Ops w/ Renegade about Increased Windy Conditions & Crane usage. . They Chose to Shut Down Per SOP. WSI Torque up 11" 10k & 7" 10k Spools. Test 1000 psi 15 min against wellbore ( WSEA 10-Y ) . Secure Well.					
4/6/2025		Held Safety Meeting. Check Well. Flow Check. ND 7" 10k & 11" 10k Prod Spool. R/U WL. N/U 9.250 GR. Strip on Replacement DSA , B-1 & Pack off. Test to 500 psi / 5 min. Run GR to TOC @ 1175'. Pull GR. ND Spools. Ly Dn GR. P/up Casing Expander ( 1650 lbs ) Set in WH. Strip on 11" 10k x 7" 10k & Pack off. Test 500 psi / 5 min . Lower Expander to 1st Setting. Notify Engineering of 1st Setting Depth / Confirm . Move Forward with 6 - Total Settings / 3 Expansions per set. Pull Expander Tool. ND Top Flanges. Ly Dn Expander. R/O WL Equip. Install Original 11" 10k x 7" 10k Prod Spool. Torq all Bolts. Test to 1000 psi for 15 minutes ( WSEA 10-Y ) . Job Complete. Ready for Continuous Monitoring.					
6/11/2025		Move from LPU 56 to Carter Gas Com 001 MIRU					
6/12/2025		Held safety meeting check pressure ND flange TIH to 1165 pump 14.5 mud from 1165-500 TOH reverse out					
6/13/2025		Held safety meeting check pressure. Pump 286 sacks C cement at 516'-0' TOH flange up					
6/16/2025		Held safety meeting, check pressure. Monitor well R/D P&A equipment					
6/19/2025		Review FORO JSA's, fill out PTW, Review SIF hazards and mitigations, reinforce SWA. -MIRU FORO laser unit - Excavate & install can. Set Laser, performed cut, -excavated around can, pulled can & removed wellhead 5'below ground surface. Topped off with cement, cut anchors 5' below - Took pictures. Installed plate/marker pole - backfilled hole & RDMO. Held debrief with crew.					

## Proposed WELLBORE DIAGRAM

FIELD: Culebra Bluff Field  
 LEASE/UNIT: CARTER GAS COM  
 WELL NO.: 1  
 COUNTY: Eddy ST: New Mexico  
 LOCATION: Section 18,T-23S, R- 28E 1980' FSL & 1980' FEL

API NO.: 30-015-22779  
 CHEVNO: EQ5523  
 PROD FORMATION:  
 STATUS: SI

Spud Date: 7/28/1979  
 TD Date: 1/3/1980  
 Comp Date:  
 GL: 3602  
 KB: 3082'

Base of Fresh Water: 100'

## Surface Casing

Size: 16"  
 Wt., Grd.: 65# H-40  
 Depth: 407'  
 Sxs Cmt: 500sx  
 Circulate: Yes-50sx  
 TOC: 0'  
 Hole Size: 20"

## Intermediate Casing

Size: 10 3/4"  
 Wt., Grd.: 40.5#  
 Depth: 2,432'  
 Sxs Cmt: 1700sx  
 Circulate: Yes-117sx  
 TOC: 0'  
 Hole Size: 14 3/4"

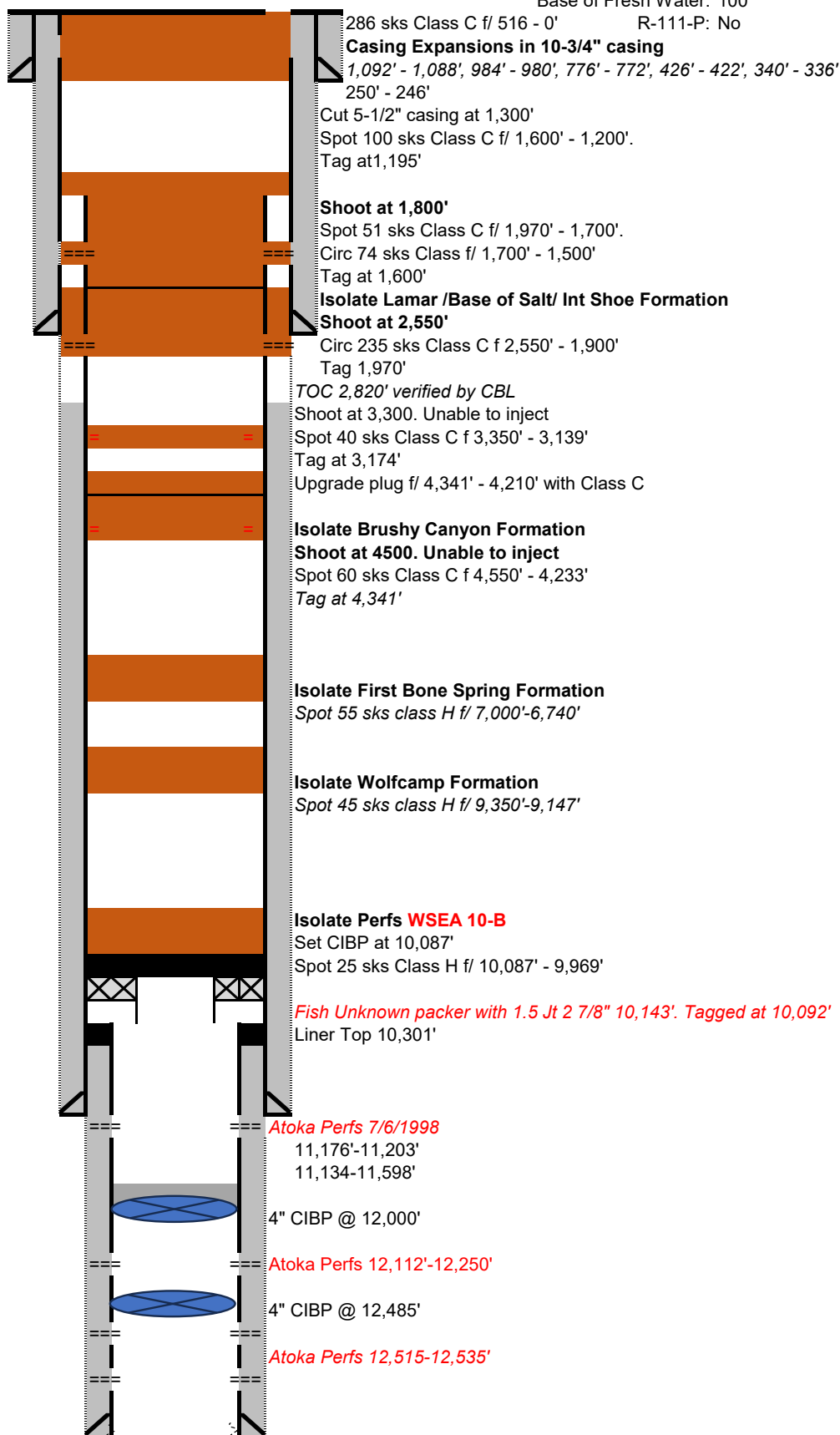
## Production Casing

Size: 7 5/8"  
 Wt., Grd.: 33.7#  
 Depth: 10,599'  
 DV Tool: No  
 Sxs Cmt: 2000sx  
 Circulate: No  
 TOC: 2,950'  
 Hole Size: 9 1/2"

## Production Liner

Size: 4 1/2"  
 Wt., Grd.: 13.5# S-95  
 Depth: 12,673'  
 Liner Top: 10,301'  
 Sxs Cmt: 450sx  
 Circulate: Yes  
 TOC: 10,301'  
 Hole Size:

Formation	Top (MD)
Surface (Top of Salt)	0'
Base of Salt	2453'
Lamar	2453'
Bell Canyon	2490'
Cherry Canyon	3240'
Brushy Canyon	4444'
Avalon	5970'
First Bone Spring	6930'
Second Bone Spring	7682'
Third Bone Spring	8938'
WCA	9271'
Cisco	10674'
Strawn	11112'
Atoka	11332'
Morrow	11911'
TD	12664'



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CONDITIONS

Action 507193

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 507193
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025