

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27510
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nash Unit
8. Well Number 014
9. OGRID Number 5380
10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>500</u> feet from the <u>East</u> line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy Co., NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Resubmitted CBL as continuous log on 9/18/25.

Spud Date:

07/03/1993

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 9/18/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Nash Unit 014
API Number 30-015-27510
P&A Summary Report

6/23/25: MIRU.

6/24/25: Continue MIRU.

6/25/25: Checked pressures, Ptest tbg, un seat pump, hot water rods, pooh lay down 67-1" d-90 steel, 58-7/8" d-90 steel, 130- 3/4" d90 steel, 20 7/8" - 1 1/4".

6/26/25: Checked pressures- Well control- N/D wellhead, nu bop. Secured well. SDFN.

6/27/25: Nipple down bop- install 2 7/8" 4' tubing sub. Nipple up bop- T and T, Chart test- Bot V&V good. Release tbg anchor. SW/SDFN.

6/30/25: TOO H with 194 jts w 2 7/8" j55 tbg, tac, 8 jts 2 7/8" j55, sn, 1 jts MAJ w/bp. MIRU WLS. RIH w 4.625" GR to 6850'. RIH with CIBP set at 6820', pooh. Load casing with 110 bbls, test to 500 psi, held for 30 minutes. SW/SDFN.

7/1/25: RIH CBL, Run to 6,800 up to surface. MU/RIH made two cement bail dumps, ETOC to be at 6,775'. RD/MO wireline. RIH with 2-7/8" production tubing from derrick, WOC for 4hrs. Tag TOC @ 6,768' total OF 207 jt's. Circulated 142 bbls with 33 sacks of salt gel. POOH laydown 19 jt's. Leaving EOT @ 6,122'. SW/SDFN.

7/2/25: Spot 90 sacs class C cmt at 6,100'. Displace with 30.5bbls, stood back 30 jt's, reverse out 35bbls, lay down 28 jt's, WOC for 4hrs, ETOC to be @ 5,212'. RIH 30 jt's, tag TOC @ 5,205'. Laydown 22 jt's, leaving EOT @ 4,751'. Spot 55 sacs class C cmt at 4,751'. Displace with 24.2 bbls, pull out of hole with 30 jt's reverse out 30bbls. ETOC to be @ 4,195'. SIW/SDFN.

7/3/25: RIH with 13 jt's, tag TOC @ 4,185'. POOH laydown 30 jt's. Spot 90 sacs class C cmt @ 3,212', displace with 13.2 bbls. Stood back 35 stands. Laydown 28 jt's. WOC for 4hrs. Rih tag TOC @ 2,293'. Pooh laydown 12 jt's. Set packer @ 2,002'. MIRU wireline, MIRU 4 shot perforate tool, perforate casing @ 2,280'. Pooh/nd setting tool. RDMO wireline. Initiate pump rate @ 1.75 bpm with 500psi. Circulated a total of 145bbls up through intermediate. Released packer, pooh laying down all tubing total of 61 jt's and packer. SIW/SDFN.

7/4/25: ND BOP, flange up well with b1 adapter, collar and sbp. Spot/circulate 600 sacs class C cmt from 2,280' to surface, SIW. Plug procedure complete. RD workover unit and all equipment, clean and clear location.

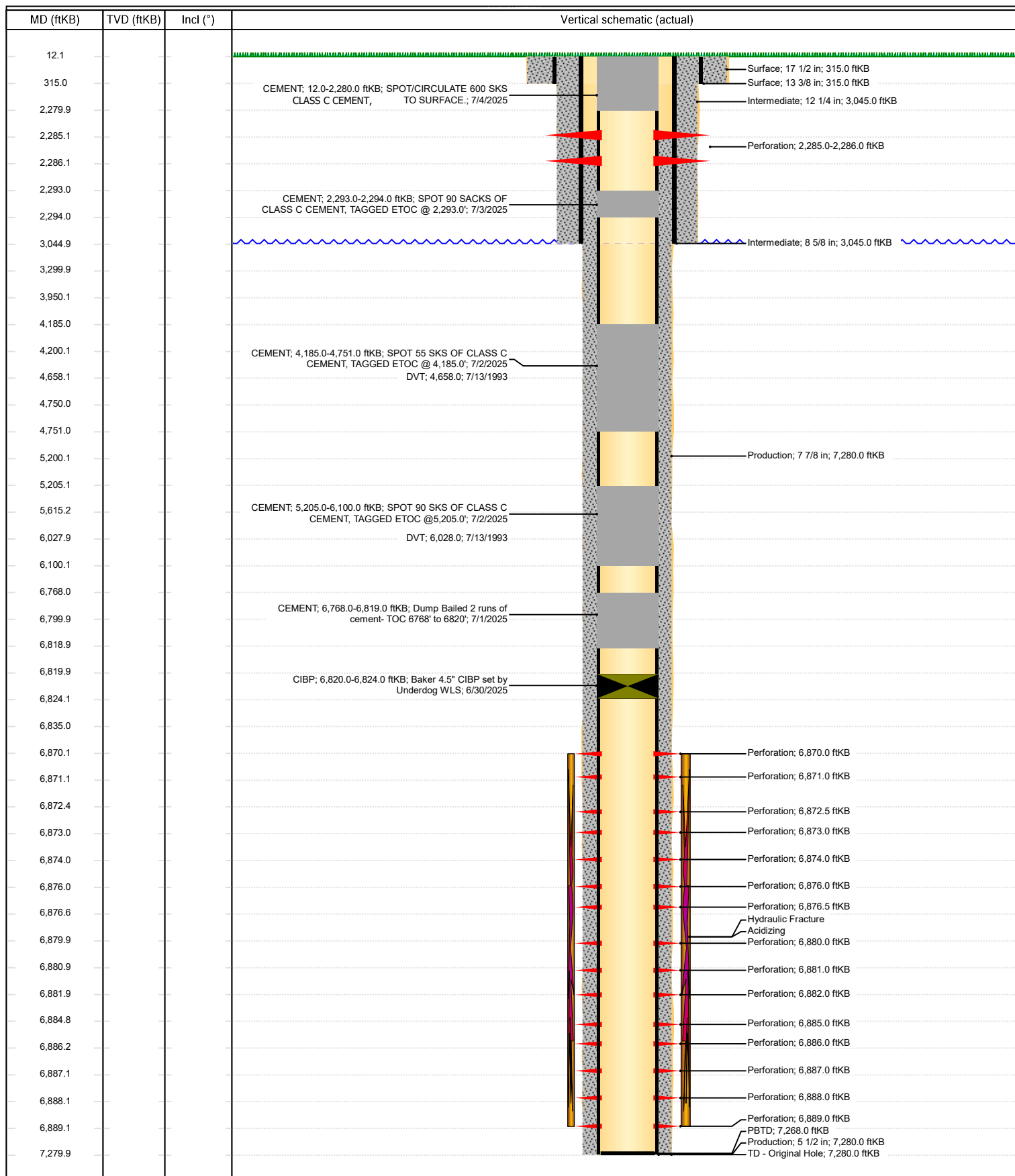
8/8/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Nash Unit 014

API/UWI 3001527510	SAP Cost Center ID 1136481001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R29E-S13	Spud Date 7/3/1993 00:00	Original KB Elevation (ft) 3,016.00	Ground Elevation (ft) 3,004.00	KB-Ground Distance (ft) 12.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507061

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 507061
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025