

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45072
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mobley SWD
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian - Silurian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,065' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Solaris Water Midstream, LLC

3. Address of Operator
9651 Katy Freeway, Suite 400, Houston, TX 77024

4. Well Location
Unit Letter C : 225 feet from the North line and 2460 feet from the East line
Section 19 Township 23 S Range 30 E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: TA <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the temporary abandonment on the above captioned well. As per the originally approved TA NOI, a rig with hydraulic BOPs was used to pull the injection tubing string consisting of 5", FJ# CT-SWD and 3-1/2", FJ3-SWD. Once the tubing was removed, a retrievable bridge plug was set at 15,090' (no cement was dumped on top of RBP) and a successful MIT was performed.

A current wellbore diagram and successful MIT are attached for reference.

Spud Date:

10/18/2018

Rig Release Date:

01/09/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 07/19/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



July 19, 2025

Re: TA NOI
Mobley SWD 1
30-015-45072
Eddy Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the temporary abandonment on the above captioned well. As per the originally approved TA NOI, a rig with hydraulic BOPs was used to pull the injection tubing string consisting of 5", FJ# CT-SWD and 3-1/2", FJ3-SWD. Once the tubing was removed, a retrievable bridge plug was set at 15,090' (no cement was dumped on top of RBP) and a successful MIT was performed.

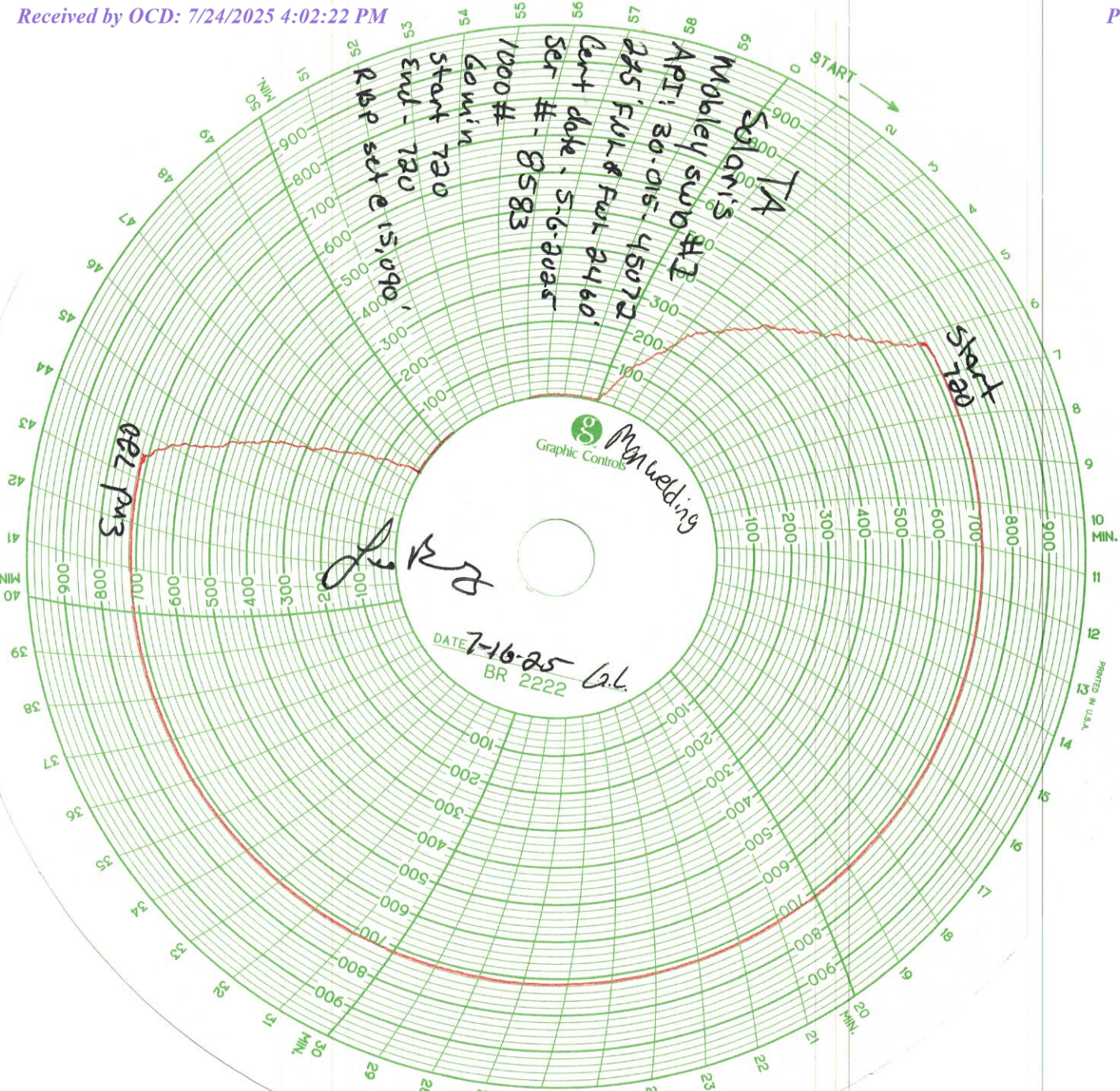
A current wellbore diagram and successful MIT are attached for reference.

Thank you.

Sincerely,

Jeffery Cook
VP, Facilities Engineering
jeffery.cook@ariswater.com

3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020





CALIBRATION CERTIFICATE

Cert Date: 5/6/2025
Due Date: 5/6/2026

Customer: MAN WELDING
Model: RECORDER 8"
Serial: 8583

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1,000#		Color: RED	
Pen Number: 2			
		<u>Descending</u>	
Applied:	Reading:	Applied:	Reading:
0	0	1003	1000
202	200	801	800
502	500	503	500
805	800	202	200
1003	1000	0	0

5405 W INDUSTRIAL AVE.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

Technician:

SOLARIS MIDSTREAM									
Mobley SWD #1 - Temporarily Abandoned 07/17/2025									
WELLBORE DATA SHEET									
FIELD:	SWD	TOTAL DEPTH:	16,500'						
WELL:	Mobley SWD #1 - Temporarily Abandoned 07/17/2025	SURF. LOC'N:	225' FNL & 2,460' FWL						
LOCATION:	Section 19, T23S - R30E, UL C, Eddy Co, NM	BTM. HOLE LOC'N:	Same As Above						
API:	30-015-45072	SURFACE ELEV.:	3,065'						
OBJECTIVE:	DEVONIAN SWD	KB ELEV.:	3,091'						
								26' KB	
MUD LOGGING E LOGGING/ DIRECTIONAL	CASING SIZE (IN.)	RKB DRILL DEPTH	MD	TVD	FORMATION	HOLE SIZE (IN.)	MUD WT.	FRAC GRAD	
Ground Level	RKB	26 ft							
	GL ELEV.	3,065'				26"			
20", 94#, J-55, BTC		400 ft / 400 ft			1,060 sks - Circ to surface				
Mud Logging to begin @ 500'					9-7/8" Casing Leak @ 985'				
Innovex DV Tool & ECP @ 3,177' Top / 3,197' Bottom		3,210 ft			B/Salt	17-1/2"			
13 3/8", 68#, N-80, BTC		3,276 ft / 3,276 ft			2,050 sks - Circ to surface				
		3,339 ft			Delaware Lime				
		4,160 ft			Cherry Canyon				
		7,072 ft			Bone Spring	12-1/4"			
		10,373 ft			Wolfcamp				
7-5/8" Halliburton Versaflex Liner Hanger		10,469 ft / 10,469 ft			7-5/8", 39.0#, HCP-110, EZGO FJ3 - Tie into 9-7/8" x 7-5/8" Liner Top - 10,469' to Surface				
9 7/8", 62.80#, HCP-110, LTC		11,035 ft / 11,035 ft			Cement to surface				
					1,705 sks - Circ to surface both stages				
DV Tool at +/- 3,500' in 9 7/8" string, in open hole, ECP below					Injection Tubing Data				
					None. Pulled at time of TA.				
		12,288 ft				8-1/2"			
		12,512 ft			Strawn				
5-1/2" Halliburton Versaflex Liner Hanger		12,967 ft / 12,967 ft			Atoka				
7 5/8", 39#, Q-125, EZGO FJ3		13,136 ft			Morrow Ls				
		13,300 ft / 13,300 ft			210 sks - Circ to surface				
					Retrievable Bridge Plug				
					RBP Set @ 15,090				
		15,000 ft			Packer Data	8-1/2"			
		15,135 ft			Halliburton 5-1/2" x 3" 20-26# TWA Perma-Series Permanent Packer				
5-1/2", 23#, P-110, EZGO FJ3		15,179 ft / 15,179 ft			COE @ 15,133.67'				
					Halliburton 5-1/2" x 3" 20-26# TWA Perma-Series Permanent Packer				
					COE @ 15,100.9'				
					Woodford				
					Devonian				
					155 sks - Circ to surface				
						6 1/2"			
TD	16,500'	/	16,500'		TD at Ordovician				

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488579

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 488579
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/19/2025