

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ		WELL API NO. 30-025-09041
2. Name of Operator APACHE CORPORATION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 305 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705		6. State Oil & Gas Lease No. AO-2614
4. Well Location Unit Letter G : 2310 feet from the NORTH line and 1980 feet from the EAST line Section 26 Township 22S Range 36E NMPM County LEA		7. Lease Name or Unit Agreement Name SOUTH EUNICE 7 RIVERS QN [306622]
		8. Well Number #425
		9. OGRID Number 873
		10. Pool name or Wildcat EUNICE; 7 RIVERS-QUEEN, S [24130]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HILCORP ENERGY RECENTLY PERMANENTLY PLUGGED THIS WELL. PLEASE SEE THE ATTACHMENT FOR PLUGGING DETAILS.

Spud Date:

11/8/1961

Rig Release Date:

11/16/1961

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE SR. REGULATORY TECH DATE 5/7/25

Type or print name ANGELA KOLIBA E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1246

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

SO EUNICE SEVEN RIVERS NO 425 WIW (30-025-09041)

PLUGGING SUMMARY

4/08/2025 **MIRU**

- MIRU WOR & EQUIPMENT
- RELEASE PACKER
- START TO POOH PROD TUBING, LD I JT

4/09/2025 **START P&A**

- FOOH WITH TUBING, LD 116 JTS AND PACKER
- RUWLU, RIH AND SET 3.58" OD CIBP @ 3659'
- RUN CBL FROM 3659', FURNISH LOG TO NMOCD AND GET PERMISSION TO CONTINUE
- MIX & SPOT 25 SX CMT, (EST 3297' - 3659'), DISPLACE WITH 14 BBLs MLF, WOC OVERNIGHT

4/10/2025 **FINISH P&A**

- TAG TOC @ 3250
- MIX & SPOT 20 SX CMT, (CALC 260', 2982-3250'), DISPLACE WITH 12 BBL MLF
- MIX & SPOT 15 SX CMT (CALC 155', 1550-1705'), DISPLACE WITH 7 BBL MLF
- MIX & SPOT 10 SX CMT (CALC 145', 335-500'), DISPLCE WITH 2 BBL MLF
- RIH W/WL AND PERF @ 200', UNABLE TO CIRC, MIX & SPOT 25 SX CMT (CALC 320', 11-320')
- DUG OUT WELLHEAD AND CUT OFF, LOADED ADDITIONAL CMT ON TOP, INSTALL DHM, CLEAN LOCATION

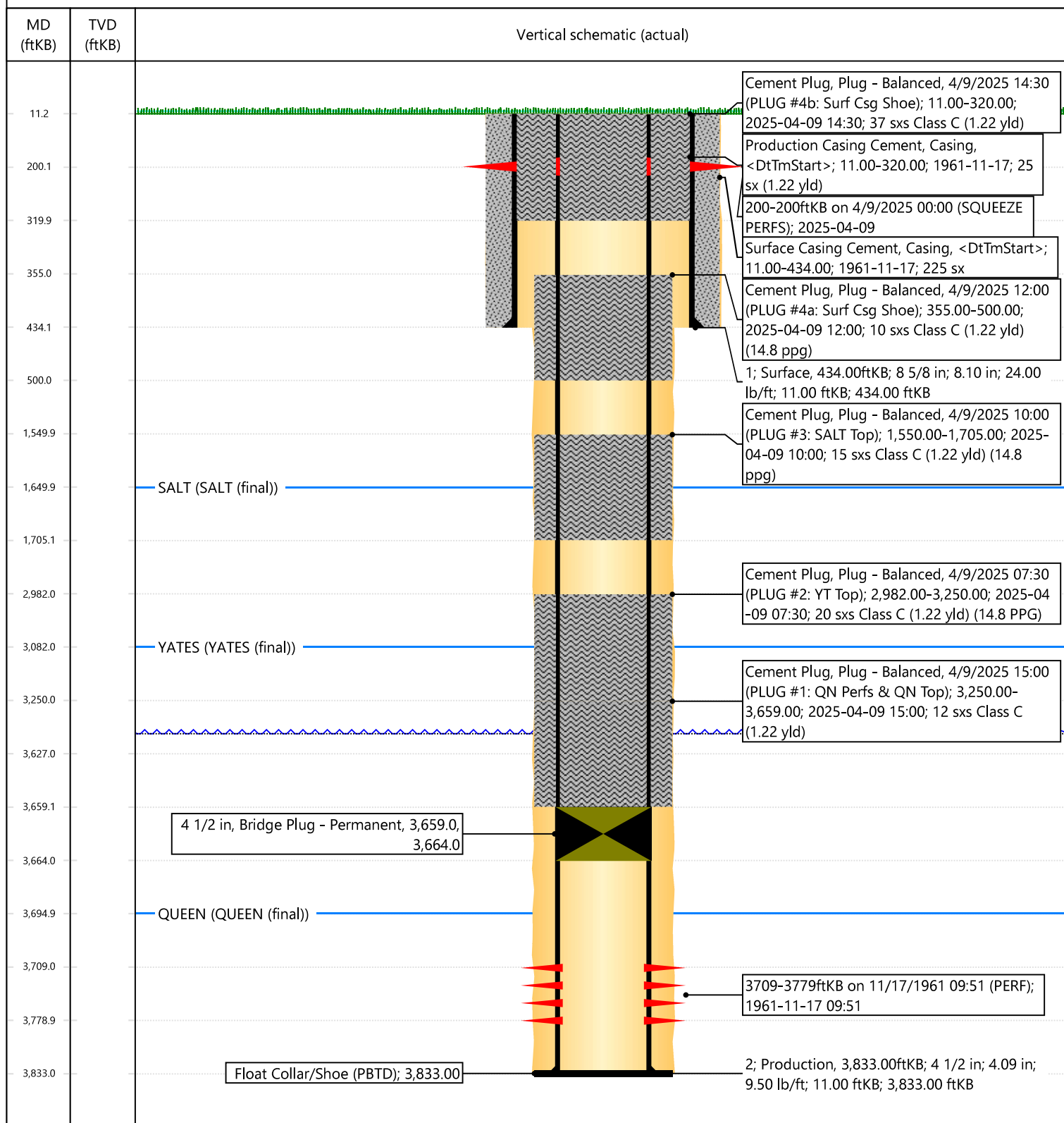


Current Schematic - Version 3

Well Name: SO EUNICE SEVEN RIVERS NO 425 WIW

API / UWI 3002509041	Surface Legal Location	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,473.00	Original KB/RT Elevation (ft) 3,484.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB) 3,627.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/8/1961 00:00

Original Hole, SO EUNICE SEVEN RIVERS NO 425 WIW [Vertical]





Daily Reports

Well Name: SO EUNICE SEVEN RIVERS NO 425 WIW

API / UWI 3002509041	Surface Legal Location	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,484.00	RKB to GL (ft) 11.00	Original Spud Date 11/8/1961 00:00	Rig Release Date	PBTD (All) Original Hole - 3,833.0	Total Depth All (TVD)

Expense Plug & Abandon, 4/8/2025 - 4/10/2025

Job Category Expense Plug & Abandon	Job Name SE7RQU #425W - P&A	Primary Job Type ABANDONMENT P&A	Actual Start Date 4/8/2025	End Date 4/10/2025
Report Number 1	Report Start Date 4/8/2025	Report End Date 4/9/2025	Ops and Depth @ Morning Report POOH with 2-3/8" Production Tbg	AFE Number 255-02084
Last 24hr Summary Safety Meeting- Defensive Driving, Secured loads for hauling, Moving vehicles, spotters & blind spots Loaded up equipment & moved to location. MIRU WOR & equipment. Attempted to remove Tbg hanger. Had issues trying to remove the hanger. Several attempts to remove. Finally removed the Tbg hanger. In the process we attempted to RIH with gauge ring with 1.75" OD. Unable to RIH. Stacked out at surface where Tbg hanger slips sit in the bowl. NU BOPs & RU floor. PU to 45K on tbg & went down to find neutral weight. Hit the packer with SW & packer appeared to release. SW- 18K. LD 1 jt of 2-3/8". Secured well & equipment				
24hr Forecast LD Production Tbg & continue with P&A procedure as planned.				
Daily Job Total (Cost) 12,810.00			Cumulative (Cost) 12,810.00	
Start Time	End Time	Operation		
07:00	07:30	Safety Meeting- Defensive Driving, Secured loads for hauling, Moving vehicles, spotters & blind spots		
07:30	10:00	Loaded up equipment & moved to location.		
10:00	11:00	MIRU WOR & equipment.		
11:00	16:00	Attempted to remove Tbg hanger. Had issues trying to remove the hanger. Several attempts to remove. Finally removed the Tbg hanger. In the process we attempted to RIH with gauge ring with 1.75" OD. Unable to RIH. Stacked out at surface where Tbg hanger slips sit in the bowl.		
16:00	17:30	NU BOPs & RU floor. PU to 45K on tbg & went down to find neutral weight. Hit the packer with SW & packer appeared to release. SW- 18K. LD 1 jt of 2-3/8".		
17:30	18:00	Secured well & equipment		
Report Number 2	Report Start Date 4/9/2025	Report End Date 4/10/2025	Ops and Depth @ Morning Report RBIH to tag Plug #1	AFE Number 255-02084
Last 24hr Summary Safety Meeting Warmer Weather, Hydration, Housekeeping, PPE Opened well- 0 psi LD 116 jts 2-3/8" IPC tbg & AD1 tension set packer. MIRU WLU. RIH to 3659' WLM with 3.58 OD CIBP Good indications on setting. POOH to confirm. Swapped tools to run CBL. Logged to 3659' WLM & logged back out to surface. Estimated TOC @ 250' WLM. RDMO WLU. RIH with 2-3/8" J55 WS to 3648' TM 114 jts. Balanced Plug #1- 25 sxs (5.5 bbls) 14.8 ppg 3659' to 3297'= 362' Class C cement plug 4.5" Csg 9.5# 14 bbls displacement POOH with 20 stds WOC overnight Secured well & equipment				
24hr Forecast Continued as planned with P&A				
Daily Job Total (Cost) 17,798.00			Cumulative (Cost) 30,608.00	
Start Time	End Time	Operation		
07:00	07:30	Safety Meeting Warmer Weather, Hydration, Housekeeping, PPE		
07:30	10:00	Opened well- 0 psi LD 116 jts 2-3/8" IPC tbg & AD1 tension set packer.		
10:00	13:00	MIRU WLU. RIH to 3659' WLM with 3.58 OD CIBP Good indications on setting. POOH to confirm. Swapped tools to run CBL. Logged to 3659' WLM & logged back out to surface. Estimated TOC @ 250' WLM. RDMO WLU		
13:00	15:00	RIH with 2-3/8" J55 WS to 3648' TM 114 jts.		
15:00	16:30	Balanced Plug #1- 25 sxs (5.5 bbls) 14.8 ppg 3659' to 3297'= 362' Class C cement plug 2.375" Tbg x 4.5" Csg 9.5# 14 bbls displacement		
16:30	17:00	POOH with 20 stds		
17:00	17:30	WOC overnight Secured well & equipment		



Daily Reports

Well Name: SO EUNICE SEVEN RIVERS NO 425 WIW

API / UWI 3002509041	Surface Legal Location	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,484.00	RKB to GL (ft) 11.00	Original Spud Date 11/8/1961 00:00	Rig Release Date	PBTD (All) Original Hole - 3,833.0	Total Depth All (TVD)

Report Number 3	Report Start Date 4/10/2025	Report End Date 4/11/2025	Ops and Depth @ Morning Report RDMO WOR & equipment	AFE Number 255-02084
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Last 24hr Summary

Safety Meeting

Pinch Points, Escape routes, Overhead loads, tag lines

Opened well- 0 psi

RIH with 2-3/8" J55 WS. Soft tag the TOC @ 3250' TM (101 jts)

Plug #2

20 sxs Class C cement plug 3250' TM to 2982" TM

260' plug 14.8 ppg 4.5" Csg 9.5#

Plug #3

15 sxs Class C cement plug 1705' TM to 1550' TM

155' plug 14.8 ppg 4.5" Csg 9.5#

Plug #4

10 sxs Class C cement plug 500' TM to 355' TM

145' plug 14.8 ppg 4.5" Csg 9.5#

MIRU WLU

Perforated @ 200' WLM. Good indications gun fired. POOH to confirm

RDMO WLU. Attempted to circulate. Unable too. Pressured up to 500 psi.

RIH with (10 jts) 320' TM

Plug #5

25 sxs Class C cement plug 320' TM to surface.

320' plug 14.8 ppg 4.5" Csg 9.5#

RD Tbg tongs & floor. ND BOPs

Cut wellhead. Loaded as needed to top off cement.

RD support equipment

Secured location

24hr Forecast

No Activity

Daily Job Total (Cost) 24,719.65	Cumulative (Cost) 55,327.65
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting Pinch Points, Escape routes, Overhead loads, tag lines
07:30	15:30	Opened well- 0 psi RIH with 2-3/8" J55 WS. Soft tag the TOC @ 3250' TM (101 jts) Plug #2 20 sxs Class C cement plug 3250' TM to 2982" TM 260' plug 14.8 ppg 4.5" Csg 9.5# Plug #3 15 sxs Class C cement plug 1705" TM to 1550' TM 155' plug 14.8 ppg 4.5" Csg 9.5# Plug #4 10 sxs Class C cement plug 500' TM to 355' TM 145' plug 14.8 ppg 4.5" Csg 9.5# MIRU WLU Perforated @ 200' WLM. Good indications gun fired. POOH to confirm RDMO WLU. Attempted to circulate. Unable too. Pressured up to 500 psi. RIH with (10 jts) 320' TM Plug #5 25 sxs Class C cement plug 320' TM to surface. 320' plug 14.8 ppg 4.5" Csg 9.5#
15:30	17:00	RD Tbg tongs & floor. ND BOPs Cut wellhead. Loaded as needed to top off cement. RD support equipment
17:00	17:30	Secured location

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corp		6. State Oil & Gas Lease No. AO-2614
3. Address of Operator 303 Veterans Airpark Lane, Ste 1000 Midland Tx 79705		7. Lease Name or Unit Agreement Name S Eunice 7 Rivers Queen Unit
4. Well Location Unit Letter G: 2310 feet from the <u> N </u> line and <u> 1980 </u> feet from the <u> E </u> line Section <u> 20 </u> Township <u> 225 </u> Range <u> 36E </u> NMPM County LEA		8. Well Number 425
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473 GL		9. OGRID Number 873
10. Pool name or Wildcat 24130		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/08-1. MIRU, NU BOP

4/09-2. POOH WITH TBG AND PKR, SET 4 1/2 CIBP 3659' PRESS TEST PLUG, RUN CBL TIH TO 3659' CIRCULATE P&A MUD SPOT 25SX PUH SISD

4/10-3. TAG TOC 3250' SPOT 20SX PUH TO 1700 SPOT 15SX TO 1480' PUH TO 500' SPOT 10SX, PERF 200' PRESSURE UP SPOT 30SX 355-SURF, ND BOP C.O.W.H. TOP PFF WITH 10SX D.H.M. TO BE INSTALLED RDMO,

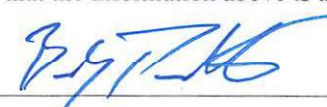
P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY.

FROM CEMENTER

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President DATE 4/14/2025

Type or print name Brody Pinkerton E-mail address: brody@maverickwellpluggers.com PHONE: 432-458-3780
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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CONDITIONS

Action 506780

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 506780
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025