

Well Name: JAVELINA 17 FEDERAL	Well Location: T25S / R34E / SEC 17 / NWSW / 32.1277873 / -103.4982672	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM94108	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534731	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2864015

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/17/2025	Time Sundry Submitted: 08:35
Date Operation Actually Began: 05/15/2025	

Actual Procedure: EOG RESOURCES PLUGGED THIS WELL ON 5/29/2025 USING THE ATTACHED PROCEDURES. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

- DHM_Javelina_17_Fed__3_Pic_4_20250717203400.pdf
- DHM_Javelina_17_Fed__3_Pic_2_20250717203400.pdf
- Javelina_17_Fed__3___Final_P_A_WBD_20250717203400.pdf
- DHM_Javelina_17_Fed__3_Pic_5_20250717203400.pdf
- DHM_Javelina_17_Fed__3_Pic_3_20250717203400.pdf
- DHM_Javelina_17_Fed__3_Pic_1_20250717203400.pdf
- Javelina_17_Fed__3___Well_Work_to_P_A_20250717203400.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: JUL 17, 2025 08:34 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 07/18/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1650 FSL / 660 FWL / TWSP: 25S / RANGE: 34E / SECTION: 17 / LAT: 32.1277873 / LONG: -103.4982672 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1650 FSL / 660 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

JAVELINA 17 FED #3**30-025-34731**WELL WORK TO P&A WELL:

5/15/2025 MIRU, ND WH NU BOP. RELEASE TAC @ 12,198', BEGIN TOO H 2-7/8 TBG.

5/16/25 FINISH TOO H W/ TBG.

5/19/25 MIRU WL, RIH W/ GR & JB, STACKED OUT @ 11,840'. PU 1000' & RIH AGAIN STACKED OUT SAME SPOT. POOH TO CHECK JB, JB CLEAN. RDMO WL. TIH W/ 4-3/4 BIT, BIT SUB & 5-1/2 SCRAPER, TIH TO 6532' & SHUT DOWN DUE TO HIGH WINDS.

5/20/25 SHUT DOWN DUE TO HIGH WINDS.

5/21/25 TIH W/ BIT & SCRAPER, TAG FILL @ 12,405', 45' ABOVE 2-7/8 TBG STUB.

TALKED TO KEITH IMMATTY W/ BLM, DECISION TO ATTEMPT INJECTION RATE DOWN TO PERFS. LOAD CSG WITH 57 BBLS AND PSI UP TO 600 PSI, UNABLE TO PUMP DOWN TO PERFS. KEITH IMMATTY W/ BLM APPROVED SETTING CIBP ABOVE WHERE FILL WAS TAG'D, NMOC D WAS NOTIFIED AND ALSO AGREED TO SET CIBP.

POOH W/ BIT & SCRAPER.

TIH W/ CIBP, SET CIBP @ 12,403'. PU 20' THEN TAG'D CIBP. LEFT EOT JUST ABOVE CIBP.

5/22/25 CIRC 260 BBLS THEN PSI TEST CSG TO 600 PSI FOR 30 MIN, GOOD TEST, BLM APPROVED.

PLUG #1, SPOT 25 SX CLASS H CMT. PUH WOC THEN TAG'D TOC @ 12,122', BLM APPROVED.

POOH W/ TBG.

5/23/25 MIRU WL & RIH TO RUN CBL. RAN CBL FROM 12,117', FOUND 5-1/2" CSG TOC @ 5,605'. RDMO WL.

TIH W/ 2-7/8 TBG TO 9,380'

PLUG #2, SPOT 25 SX CLASS H CMT @ 9,380'-9,153' (15.6#, 1.18 Y), NO TAG REQ'D. PUH TO 6,211'

PLUG #3, SPOT 25 SX CLASS H CMT @ 6,211'-5,958', NO TAG REQ'D.
PUH LEAVING EOT @ 4,595'. SHUT DOWN FOR HOLIDAY WEEKEND.

5/27/25 RU WL, RIH & PERF'D @ 5,310', POOH WL.
POOH W/ TBG, MU PKR & TIH, SET PKR @ 4,626'.
PLUG #4, SQZ'D 100 SX CLASS C CMT (14.8#, 1.32 Y) @ 5,310'-4,925'.
WOC THEN RIH WL & TAG'D @ 4,925', BLM APPROVED. POOH WL.
PUH W/ PKR, SET @ 1,045'. RIH WL, PERF'D @ 1,478', POOH WL.
PLUG #5, SQZ'D 35 SX CLASS C CMT @ 1,478'-1,310'. WOC.

5/28/25 RU WL, RIH TAG'D PLUG #5 @ 1,310', BLM APPROVED. POOH WL.
PUH W/ PKR, SET @ 317'. RIH WL, PERF'D @ 733', POOH WL.
PLUG #6, SQZ'D 30 SX CLASS C CMT @ 733'-542'.
WOC THEN RIH WL, TAG'D @ 542', BLM APPROVED. POOH WL.
RLS PKR & POOH. RIH WL, PERF'D @ 150', POOH WL.
PLUG #7, SQZ'D 75 SX CLASS C CMT @ 150'-SURFACE. RDMO.

5/29/25 DUG UP WH, CUT OFF WH AND VERIFIED CMT TO SURFACE IN ALL CASINGS.
PICTURES SENT TO BLM AND APPROVED. INSTALLED DH MARKER. DUG UP
ANCHORS AND CLEAN LOCATION.
WELL IS P&A'D.

EOG RESOURCES INC
JAVELINA 17 FED #3
API # 30-025-34731
UNIT LETTER L
SEC 17-T25S - R34E
LEASE# NMNM 94108
1650 FSL 660 FWL
32.1277873 - 103.4982672
LEA COUNTY
PLUGGED 5-28-2025

Well Name: Javelina 17 Fed #3
Location: 1650' FSL & 660' FWL Sec 17-T25S-R34E
County: Lea Co, New Mexico
Lat/Long: 32.1277733, -103.4983215 NAD83
API #: 30-025-34731
Spud Date: 10/27/99
Compl. Date: 12/1/99



Final P&A Wellbore Diagram:

KB: 3,351
GL: 3,331

14-3/4" Hole
 11-3/4" 42# H-40 @ 683'
 Cemented w/ 400 sx, cement circulated

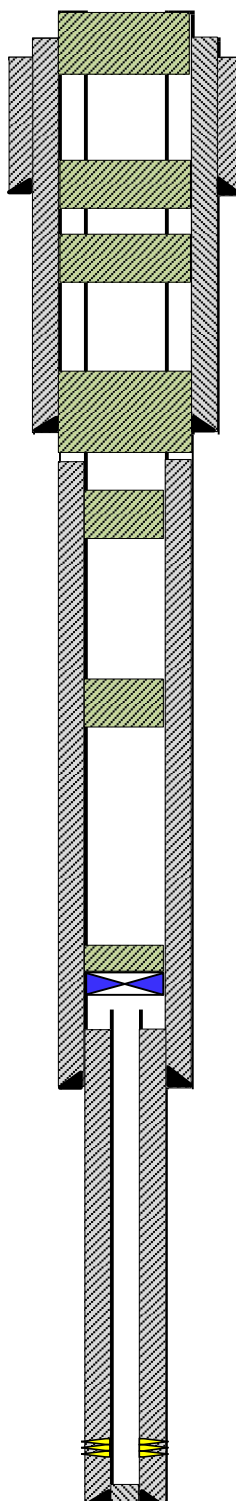
11" Hole
 8-5/8" 32# J-55 @ 5,071'
 Cemented w/ 1175 sx, cement circulated

5-1/2" Csg TOC @ 5,605' by CBL

Jet Cut 2-7/8" Top @ 12,450'

7-7/8" Hole
 5-1/2" 17# P-110 @ 12,863'
 Cemented w/ 1210 sx. TOC @ 5,605' by CBL

4-3/4" Hole
 2-7/8" 6.5# P-110 @ 14,080'
 Cemented w/ 100 sx, TOC @ 12,520' by TS



Cutoff WH & Installed DHM

Verified cement to surf on all csg.

Plug #7: Perf/sqz'd 75 sx class C @ 150'-surface
 Covers 11-3/4" csg shoe

Plug #6: Perf/sqz'd 30 sx class C @ 733'-633' (tag'd)
 Covers 11-3/4" csg shoe

Plug #5: Perf/sqz'd 35 sx class C @ 1,478'-1,310' (tag'd)
 Covers top of Salt

Plug #4: Perf/sqz'd 100 sx class C @ 5,310'-4,925' (tag'd)
 Covers top of Delaware, 8-5/8" csg shoe, & base of Salt

Plug #3: Spot'd 25 sx class H @ 6,211'-5,958' (no tag req'd)
 Spacer plug

Plug #2: Spot'd 25 sx class H @ 9,380'-9,153' (no tag req'd)
 Covers top of Bone Spring

Plug #1: CIBP @ 12,403' w/ 25 sx class H @ 12,403'-12,122' (tag'd)
 Covers top of Wolfcamp & 2-7/8 stub

Tag'd sand fill on top of tbq stub.
 BLM & NMOCD approved setting CIBP above tbq stub.

Wolfcamp perms @ 13,704'-13,832'

Formation Tops

Top of Salt	1,428
Base of Salt	5,025
Delaware	5,260
Bone Spring	9,329
Wolfcamp	12,458

PBTD @ 14,049'
 TD @ 14,080'

Not to Scale

By: BL 6/15/25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507215

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 507215
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/19/2025