

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R33E / SEC 12 / SENW / 32.147477 / -103.526556	County or Parish/State: LEA / NM
Well Number: 212	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108499	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002535363	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2873815

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 09/16/2025	Time Sundry Submitted: 11:51
Date Operation Actually Began: 09/16/2025	

Actual Procedure: EOG respectfully requests approval to extend TA status for the subject well for an additional 12 month period in order to protect and preserve the wellbore during continued development in the area with new offset drilling and frac activity that will be occurring periodically within close proximity to the well during this timeframe. Attached is a recent MIT for the well verifying wellbore integrity.

SR Attachments

Actual Procedure

RHNU_212H_Csg_Chart_9_11_25_20250916115059.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250918123633.pdf

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US Well Number: 3002535363	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE	Signed on: SEP 16, 2025 11:51 AM
Name: EOG RESOURCES INCORPORATED	
Title: Senior Regulatory Administrator	
Street Address: 5509 Champions Dr.	
City: Midland	State: TX
Phone: (432) 686-6996	
Email address: KRISTINA_AGEE@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 09/18/2025
Signature: Jonathon Shepard	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well		
☐ Oil Well	☐ Gas Well	☐ Other
2. Name of Operator		
3a. Address	3b. Phone No. (include area code)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 1750 FNL / 2475 FWL / TWSP: 25S / RANGE: 33E / SECTION: 12 / LAT: 32.147477 / LONG: -103.526556 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 320 FNL / 2300 FWL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

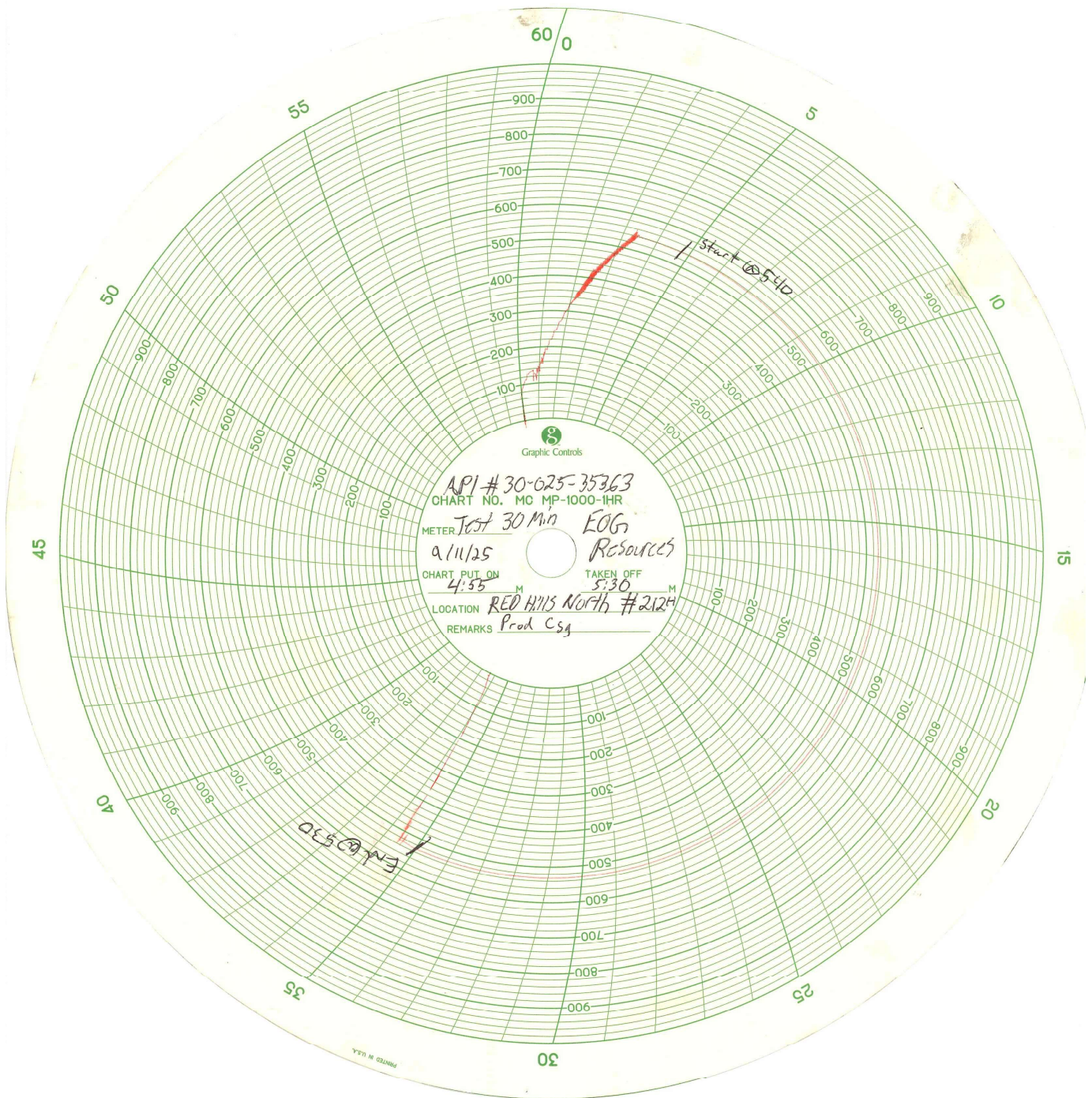
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.



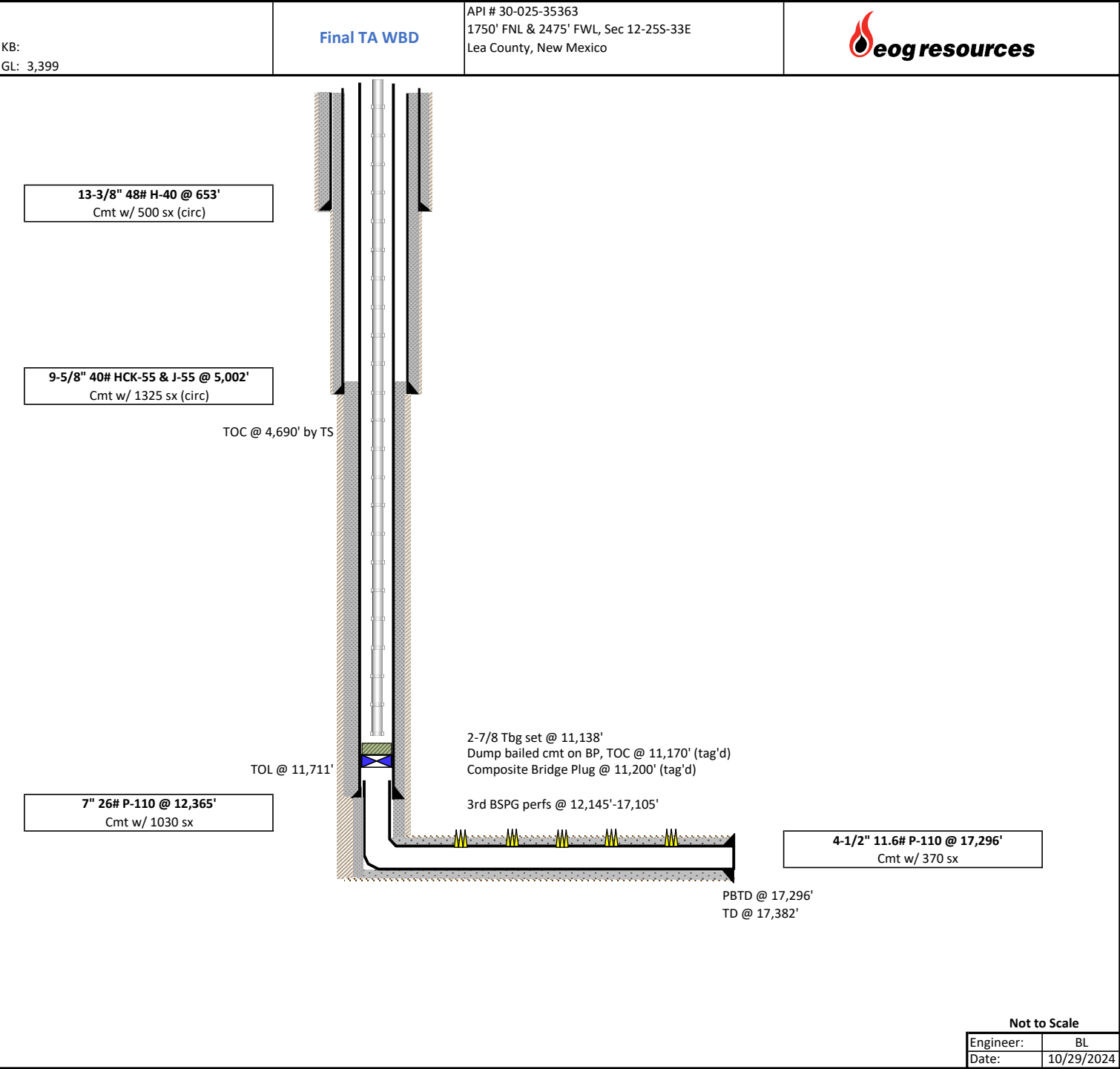
RED HILLS NORTH UNIT #212H

30-025-35363

WELL WORK TO TA WELL:

- 9/9/2024 MIRU WOR, ND WH & NU BOP, POOH W/ TBG
MIRU WL, RIH W/ GR & JB, TAG OBSTRUCTION @ 11,563' INSIDE 7" CSG.
POOH WL.
LINER TOP IS @ 11,711'
- 9/10/2024 TIH W/ 2.875" TBG & BIT/SCRAPER FOR 7" CSG, TAG SOLID @ 11,211'. POSSIBLE
CRIMPED CSG. POOH LAY DOWN BIT/SCRAPER. APPROVAL FROM HOBBS BLM TO
SET CIBP @ 11,200'.
- 9/11/2024 RU WL, RIH W/ 7" CIBP, SET CIBP @ 11,200', PU 25', RIH TAG CIBP, POOH WL
RIH W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL
- 9/12/2024 TIH W/ 2.875" TBG, TAG TOC @ 11,170', CIRC PKR FLUID, SET TBG @ 11,138'
ND BOP & NU WH, RDMO
- 9/13/2024 PERFORM MIT ON 7" CSG, TEST GOOD – APPROVED BY HOBBS BLM

RHNU #212H





Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: Jeff W
Phone:

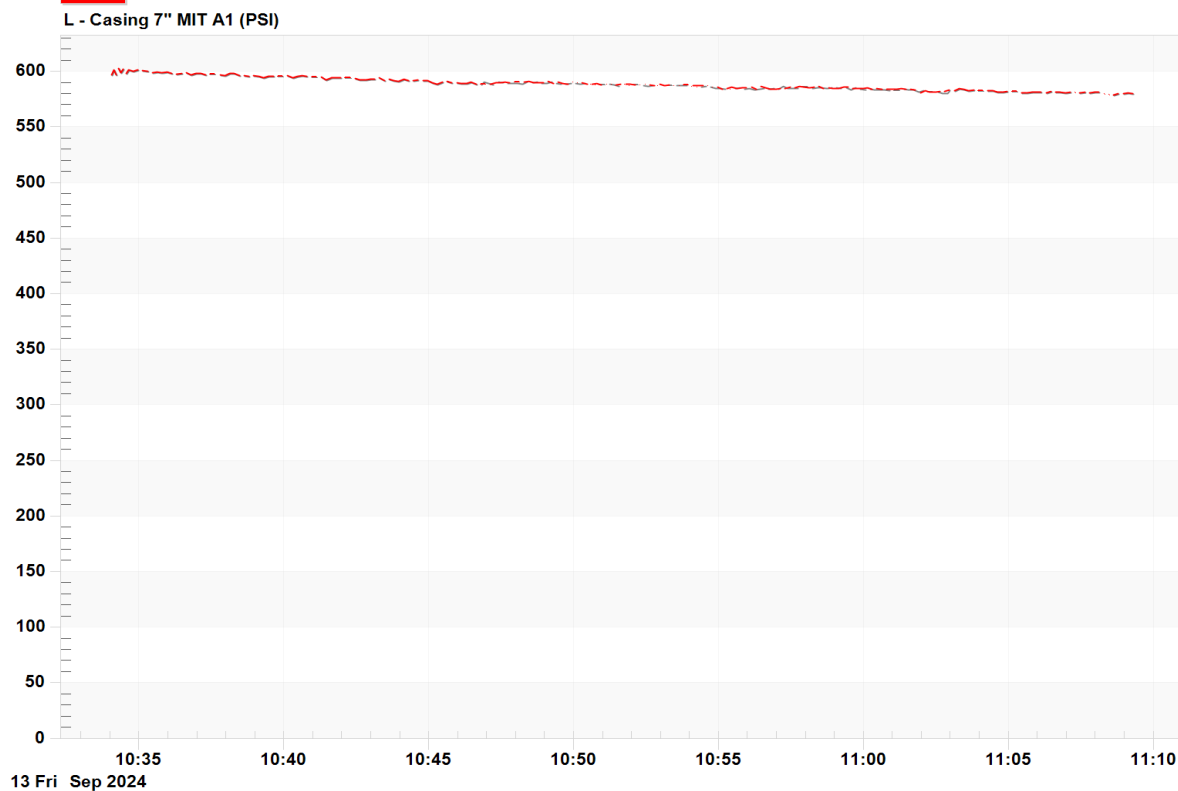
Email:

JOB DETAILS

DATE 9/13/2024 10:33:59AM
START TIME 9/13/2024 10:33:59AM
END TIME 9/13/2024 11:09:20AM
Ticket#:
Other:
Other:

Operator:
LSD#:
Licence #:
Contractor:
AFE:

Comments: Red hills north unit 212 7" casing



10:33:58

Detailed Job Breakdown

September/13/2024

Casing 7" MIT A1 (PSI)								
Time								
10:33	58.078	604						
10:34	3.078	597						
10:34	8.077	602						
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Detailed Job Breakdown

September/13/2024

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10:41	58.078	594						
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Detailed Job Breakdown

September/13/2024

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11:01	13.078	583						
11:01	18.077	584						
11:01	23.078	584						
11:01	28.078	584						
11:01	33.077	584						
11:01	38.078	584						
11:01	43.078	584						
11:01	48.078	583						
11:01	53.077	582						

11:01:58

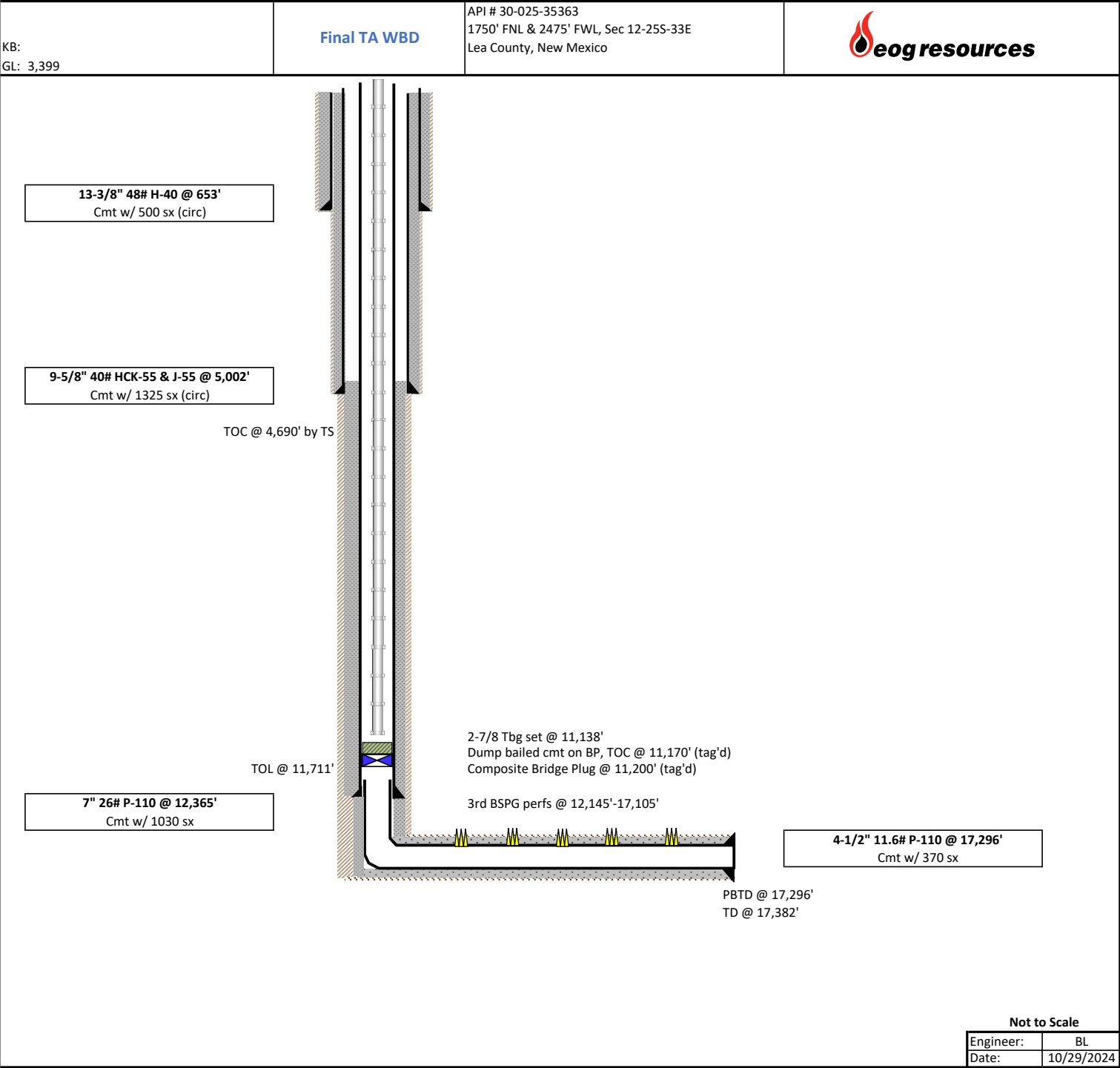
Detailed Job Breakdown

September/13/2024

Casing 7" MIT A1 (PSI)								
Time								
11:01	58.078	581						
11:02	3.078	583						
11:02	8.077	582						
11:02	13.078	582						
11:02	18.078	582						
11:02	23.078	582						
11:02	28.077	581						
11:02	33.078	582						
11:02	38.078	582						
11:02	43.077	581						
11:02	48.078	582						
11:02	53.078	581						
11:02	58.078	583						
11:03	3.077	582						
11:03	8.078	583						
11:03	13.078	583						
11:03	18.077	584						
11:03	23.078	583						
11:03	28.078	584						
11:03	33.078	583						
11:03	38.077	583						
11:03	43.078	582						
11:03	48.078	583						
11:03	53.077	582						
11:03	58.078	583						
11:04	3.078	582						
11:04	8.078	583						
11:04	13.077	582						
11:04	18.078	583						
11:04	23.078	582						
11:04	28.077	582						
11:04	33.078	582						
11:04	38.078	582						
11:04	43.078	582						
11:04	48.077	582						
11:04	53.078	582						
11:04	58.078	582						
11:05	3.077	582						
11:05	8.078	582						
11:05	13.078	582						
11:05	18.078	582						
11:05	23.077	582						
11:05	28.078	581						
11:05	33.078	582						
11:05	38.077	581						
11:05	43.078	583						
11:05	48.078	582						
11:05	53.078	582						

Casing 7" MIT A1 (PSI)								
Time								
11:05	58.077	582						
11:06	3.078	581						
11:06	8.078	581						
11:06	13.077	582						
11:06	18.078	581						
11:06	23.078	582						
11:06	28.078	582						
11:06	33.077	582						
11:06	38.078	581						
11:06	43.078	581						
11:06	48.077	582						
11:06	53.078	581						
11:06	58.078	581						
11:07	3.078	581						
11:07	8.077	582						
11:07	13.078	581						
11:07	18.078	582						
11:07	23.077	580						
11:07	28.078	581						
11:07	33.078	582						
11:07	38.077	582						
11:07	43.077	580						
11:07	48.078	580						
11:07	53.078	579						
11:07	58.077	581						
11:08	3.078	580						
11:08	8.078	582						
11:08	13.077	581						
11:08	18.077	580						
11:08	23.078	580						
11:08	28.078	580						
11:08	33.077	581						
11:08	38.078	578						
11:08	43.078	580						
11:08	48.077	580						
11:08	53.077	581						
11:08	58.078	580						
11:09	3.078	580						
11:09	8.077	581						
11:09	13.078	580						
11:09	18.078	580						

RHNU #212H



Sante Fe Main Office
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Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507273

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 507273
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/19/2025