

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-39205
2. Name of Operator COTERRA ENERGY OPERATING E, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6001 DEAUVILLE BLVD., SUITE 300N, MIDLAND, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter: P : 467 feet from the SOUTH line and 1100 feet from the EAST line Section 16 Township 19S Range 35E NMPM County LEA		7. Lease Name or Unit Agreement Name KLEIN 16 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,774' - GR		8. Well Number 001
9. OGRID Number 331595		10. Pool name or Wildcat SOUTHEAST SCHARRB (WOLFCAMP)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: WELL PLUGGED AND ABANDONED 09/11/2025
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/03/2025: SET 5-1/2" CIBP @ 10,775'; ATTEMPT TO CIRC. WELL W/ M.L.F. - NO CIRC.
 09/04/2025: PUMP (45) SXS. CLASS "H" CMT. @ 10,775'; WOC X TAG TOC @ 10,723'; PUMP (45) SXS. CLASS "H" CMT. @ 10,723'; WOC.
 09/05/2025: TAG TOC @ 10,436'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. TO 800# X HOLD FOR 30 MINS.; RUN CBL; TOC @ 1,830'.
 09/08/2025: PUMP (25) SXS. CLASS "H" CMT. @ 7,930'-7,704'; PUMP (25) SXS. CLASS "C" CMT. @ 5,717'-5,464'; PUMP (25) SXS. CLASS "C" CMT. @ 5,225'-4,972'; PUMP (25) SXS. CLASS "C" CMT. @ 4,733'-4,480'.
 09/09/2025: PERF. SQZ. HOLES @ 3,566' (PER OCD); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD FOR 30 MINS.; PUMP (35) SXS. CLASS "C" CMT. @ 3,616' (PER OCD); WOC X TAG TOC @ 3,246'; PERF. SQZ. HOLES @ 1,867'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,000# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 1,917' (PER OCD); WOC.
 09/10/2025: TAG TOC @ 1,680'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (60) SXS. CLASS "C" CMT. @ 250'-3'.
 09/11/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE: AGENT

DATE: 09/12/2025

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____

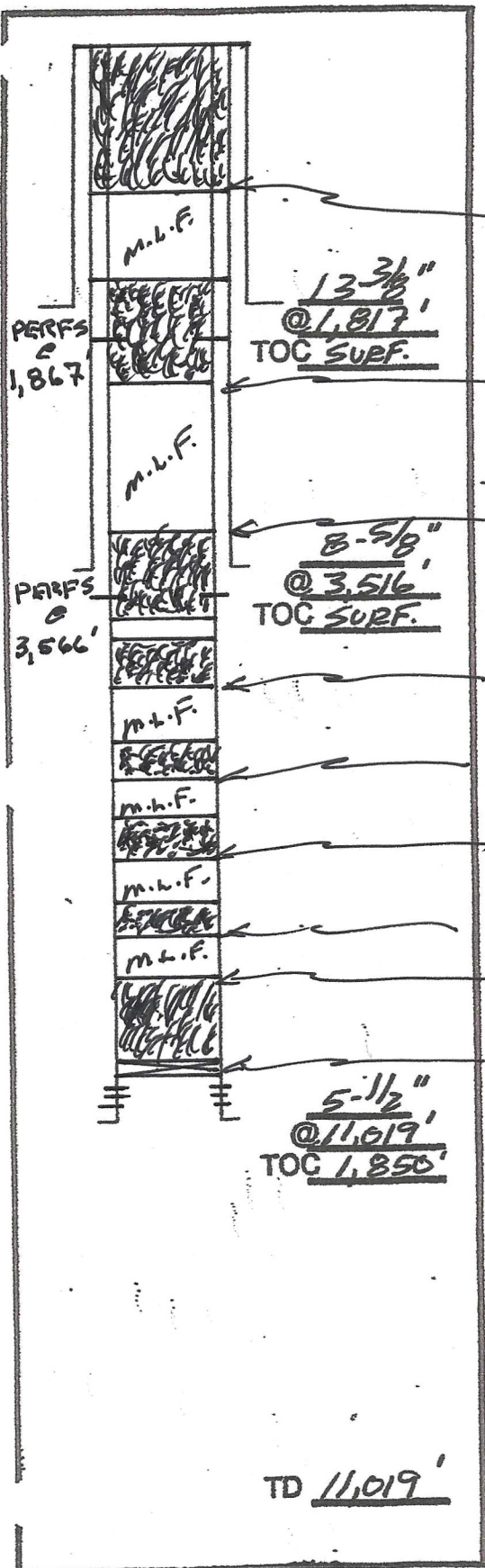
Conditions of Approval (if any):

PLUGGING & ABANDONMENT WORKSHEET

30-025-39205

OPERATOR COTERRA ENERGY OPERATING E LLC
LEASENAME KLEIN 16 STATEWELL # 001SECT 16 TWN 19S RNG 35EFROM P 467 NSL 4100 EWLTD: 11,019' FORMATION @ TDPBD: 10,955' FORMATION @ PBD

PERF. X CIRC. (60) SXS. @ 250' - 3'



Pump (25) SXS. @ 1,917' - 1,680'

Pump (35) SXS. @ 3,616' - 3,246'

Pump (25) SXS. @ 4,733' - 4,480'

Pump (26) SXS. @ 5,225' - 4,972'

Pump (25) SXS. @ 5,717' - 5,464'

Pump (25) SXS. @ 7,930' - 7,704'

Pump (90) SXS. @ 10,775' - 10,436'

SGT 5-1/2" CIBP @ 10,775'

DAR 09/12/2025

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Phone: (505) 476-3441

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CONDITIONS

Action 507371

CONDITIONS

Operator: Coterra Energy Operating E LLC 6001 Deauville Blvd. Midland, TX 79706	OGRID: 331595
	Action Number: 507371
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/19/2025
gcordero	Submit C-103Q within one year of plugging.	9/19/2025