

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-50632
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Saltwater Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5910 North Central Expressway, Suite 800, Dallas, TX 75206		7. Lease Name or Unit Agreement Name VERLANDER SWD
4. Well Location Unit Letter <u>H</u> : _____ feet from the <u>N</u> _____ line and <u>1277</u> feet from the <u>E</u> _____ line Section <u>12</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503 GR		9. OGRID Number 372311
10. Pool name or Wildcat SWD;SAN ANDRES-GLORIETA , 96127		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>Injection Test Report</u> <input checked="" type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection Test Data and Report for the Verlander SWD is Attached to this form.

Reached a maximum rate of 10.5 barrels per minute at 935 psi surface injection pressure during testing.

Spud Date:

12/30/2024

Rig Release Date:

1/5/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Ticknor TITLE Project Engineer DATE 5/20/2025


Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

CPS Treatment Report

page 1

Customer:	GOODNIGHT MIDSTREAM LLC	ESO#:	
Well Name & No.:	VERLANDER SWD #1	Formation:	
County:	LEA	Date:	January 31, 2025
State:	TEZAS	Well type:	Oil / Old / Stim.

Customer Information		
Address:	5910 N CENTRAL EXPY STE 80	
City, State:	DALLAS, TEXAS	
Zip Code:	75206	
Customer Representative:	DENNIS YOUNG	

Remarks		Arrive on Location:	8:00 AM
PUMPED 3.5 BPM 30 MINUTES PUMPED 7 BPM 30 MINUTES STARTED 10.5 BPM		Depart Location:	
HIT MAX PRESSURE KICKED OFF GOT BACK ON IT HAD TO ADJUST THE RATE		Total Hours:	-8.00
TO MAX PRESSURE TO 9.1 BPM @ 841 MAX PSI 850			

	O.D	Weight	I.D	Volume	Bbbls/linear ft.
Tubing 1 length ft.:	\			0.00 BBLS.	0.00000
Tubing 2 length ft.:				0.00 BBLS.	0.00000
Casing 1 length ft.:				0.00 BBLS.	0.00000
Casing 2 length ft.:				0.00 BBLS.	0.00000
Open Hole length ft.:	N/A	N/A		0.00 BBLS.	0.00000
Combined Depth ft.:				0.00 BBLS.	0.00000
				Annular Vol.:	
				#	

Depth		Vol.			
Top Perf/Open Hole:		Maximum Pressure:	841	ISIP:	798
Bottom Perf/Open Hole:		Average Pressure:	700	5 min:	421
Number of Perfs:		Maximum Rate:	10.5	10 min:	210
Perf Size:	in.	Average Rate:	7.0	15 min:	23
Packer Depth:	ft.	Fluid to Recover:		TOTAL BBLS	1,282

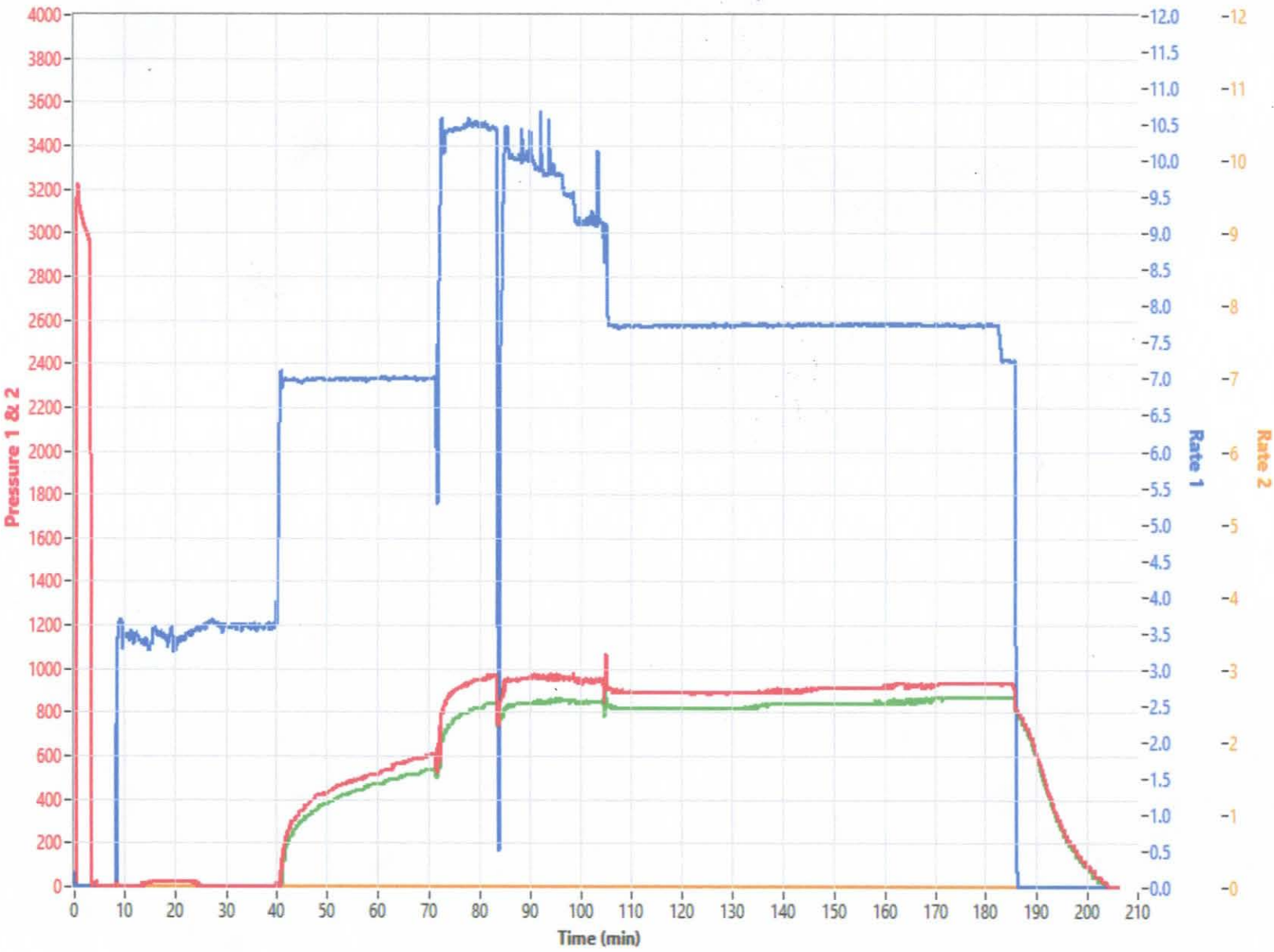
Time	Pressure 1	Rate	Stage	Total	Comments
8:00:00 AM	0	0.0	0.0	0.0	SAFETY MEETING
11:40:10 AM	561	0.0	0.0	0.0	MRT TEST TO 550 PSI 35 MIN
12:15:34 PM	561	0.0	0.0	0.0	SHUTDOWN
12:36:39 PM	3000	0.0	0.0	0.0	PRESSURE TESTED LINES TEST
12:44:38 PM	0	3.5	2.0	2.0	ON WATER 3.5 BPM 30 MINUTES
12:50:39 PM	23	3.5	36.0	38.0	5 MINUTES PSI CHECK
12:58:43 PM	23	3.5	18.0	56.0	15 MINUTE PSI CHECK
1:13:24 PM	0	3.5	54.0	110.0	30 MINUTE PSI CHECK 110 BBLS
1:33:53 PM	0	3.5	0.0	110.0	RATE & PSI CHECK
1:15:05 PM	187	7.0	11.0	121.0	ON WATER 7 BPM 30 MINUTES
1:19:48 PM	374	7.0	33.0	154.0	5 MINUTES PSI CHECK
1:29:52 PM	491	7.0	69.0	223.0	15 MINUTE PSI CHECK
1:44:42 PM	607	7.0	105.0	328.0	30 MINUTE PSI CHECK 210 BBLS
1:47:32 PM	864	10.4	15.0	343.0	ON WATER 10.5 BPM 30 MINUTES
1:51:12 PM	935	10.5	50.0	393.0	5 MINUTES PSI CHECK
1:59:15 PM	958	10.0	90.0	483.0	15 MINUTE PSI CHECK
2:10:36 PM	981	9.7	100.0	583.0	RATE & PSI CHECK
2:16:49 PM	958	9.1	58.0	641.0	30 MINUTE PSI CHECK
2:26:27 PM	888	7.7	82.0	723.0	RATE & PSI CHECK
2:48:00 PM	888	7.7	163.0	886.0	RATE & PSI CHECK
3:00:51 PM	911	7.7	100.0	986.0	RATE & PSI CHECK
3:18:37 PM	935	7.7	133.0	1119.0	RATE & PSI CHECK
3:35:57 PM	935	7.7	133.0	1252.0	RATE & PSI CHECK
3:37:59 PM	935	7.2	30.0	1282.0	SHUTDOWN

GOODNIGHT MIDSTREM LLC

VBERLANDER SWD # 1 Stage 1

1/31/2025

Surface Conditions Chart



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464997

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 464997
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	9/22/2025