

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report of 12

Well Name: HOWELL Well Location: T28N / R8W / SEC 26 / County or Parish/State: SAN

SENW / 36.634918 / -107.652893 JUAN / NM

Well Number: 7 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Number: Lease Number: NMSF078566A **Unit or CA Name:**

US Well Number: 3004520335 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2873985

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 09/19/2025 Time Sundry Submitted: 06:08

Date Operation Actually Began: 09/11/2025

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 09/16/2025 per the attached detail reports. The P&A is in response to the NMOCD bradenhead directive dated 06/17/2025.

SR Attachments

Actual Procedure

HOWELL_7_SR_P_A_BLM_Submitted_20250919060827.pdf

leceived by OCD; 9/19/2025 9:52:56 AM

Well Location: T28N / R8W / SEC 26 /

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3004520335

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: SEP 19, 2025 06:08 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 09/19/2025

Signature: Kenneth Rennick

HOWELL 7

9/10/2025 - SPOT ALL P&A EQUIP. SDFN DUE TO INCLEMENT WEATHER. CREW TRAVEL TO YARD.

9/11/2025 - CK PSI; TBG-0#, CSG-95#, BH-5#. BDW 10 MINS. SPOT EQUIP. RU RIG & CEMENT EQUIP. ND WH. NU BOP. RU RF & TBG EQUIP. JSA, RU DRAKE WL. KILL WELL W/ 30 BBLS FW. RIH W/ GR TO 2330' LD GR. RIH W/ CIBP. S&R CIBP @ 2320'. RD WL. TALLY, DRIFT & PUP. CNT PUP. TAG CIBP @ 2320'. PUMP 10 BBLS TO EST CIRC. PUMP 20 TOTAL. PSI TEST CSG TO 600# PSI. TEST OK. TOOH. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 2230' TO SURF. RD WL. SIW, SDFN. GAIL CLAYTON, BLM, ON LOCATION.

9/12/2025 - CK PSI: TBG-0#, CSG-0#, BH-5#. BDW 5 MINS. TIH. TAG CIBP @ 2320'. EST CIRC W/ 2 BBLS FW. PLUG #1 FROM 2320' - 1507' (1.25"X2-7/8") M&P 23SKS CLASS G, 15.8PPG, 1.15YIELD, 4.7BLSRY, 2.7MIX, 2.8DIS. 2%CAL. LD TOC REVERSE OUT. TOOH. SIW. WOC. SIW. WOC. TIH TAG TOC @ 1640' (BLM REP APPROVED TAG). LD TBG TO PLUG #2. TOOH. RU DRAKE WL. SIW. SDFN. GAIL CLAYTON, BLM, ON LOCATION.

9/15/2025 - CK PSI: TBG-0#, CSG-0#, BH-5#. BDW 5 MINS. HEC RECEIVED APPROVALS FROM BLM AND NMOCD TO PERF @ 1505' PER THE CBL. RU DRAKE WL. RIH W/ TG & PERF @ 1505'. EST RATE OF 2.0 BPM @ 700# PSI. RIH W/ CR. S&R CR @ 1455'. RD WL. TIH W/ STINGER. PLUG #2A FROM 1505'- 1455'. M&P 46 SKS, CLASS G, 15.8PPG, 1.15YIELD, 9.4BLSRY, 5.4MIX, 2.7DIS, DIS ALL CMT BELOW CR. TOOH. RU DRAKE WL. RIH W/ CIBP. S&R CIBP @ 1451'. RD WL. TIH OED. PLUG #2B FROM 1451' - 1027'. M&P 12SKS CLASS G, 15.8PPG, 1.15YIELD, 2.4BLSRY, 1.4MIX, 1.9DIS. 2%CAL. LD TOC REVERSE OUT. TOOH. SIW WOC. TIH TAG TOC @ 1130'. LD TBG TO PLUG #3. TOOH. RU DRAKE WL. HEC RECEIVED APPROVALS FROM BLM AND NMOCD TO PERF @ **600', SET CICR @ 550' AND SQZ 150' ON THE BACKSIDE.** RIH W/ TG & PERF @ 600'. EST A RATE of 1.5BPM @ 600#. RIH W/ CR. S&R CR @ 550'. RD WL. TIH W/ STINGER. PLUG #3A FROM 600' -338' M&P 46 SKS CLASS, G 15.8PPG, 1.15YIELD, 9.4BLSRY, 5.4MIX, 2%CAL, 0.7DIS. LD TOC REVERSE OUT. LD ALL TBG. SIW, SDFN. LUCAS MASON, BLM, ON LOCATION.

9/16/2025 - CK PSI: TBG-0#, CSG-0#, BH-2#, BDW 2 MINS. TIH TAG TOC @ 316'. LD ALL TBG. PSI TEST & MONITOR BH. NO PSI TEST ON BH. SIBH. BH PSI AFTER 30 MIN SHUT IN (2#) RU DRAKE WL. RIH W/ TG & PERF @ 157'. EST CIRC FROM BH. RD WL. PUP TO 207'. PLUG #4 FROM 207' - 0' M&P 84 SKS OF CLASS G W/ GB, 15.8PPG, 1.15YIELD, 17.2BLSRY, 10MIX, 2%CAL, CIRC CEMENT TO SURF. LD ALL TBG. SIW APPLY 100# PSI. WOC. RD RF & TBG EQUIP. ND BOP. DIG OUT WH. CK PSI. NO PSI. CUT & REMOVE WH. FIND TOC @ 2'. WELD & INSTALL DHM @ 36.63504 N / 107.65343 W. TOP OFF DHM & CSG W/ 17 SKS. CLASS G, 15.8PPG, 1.15YIELD. RD RIG & PUMPING EQUIP. DRAIN EQUIP. CLEAN & SECURE LOC. CREW TRAVEL TO YARD. GAIL CLAYTON, **BLM, ON LOCATION.**

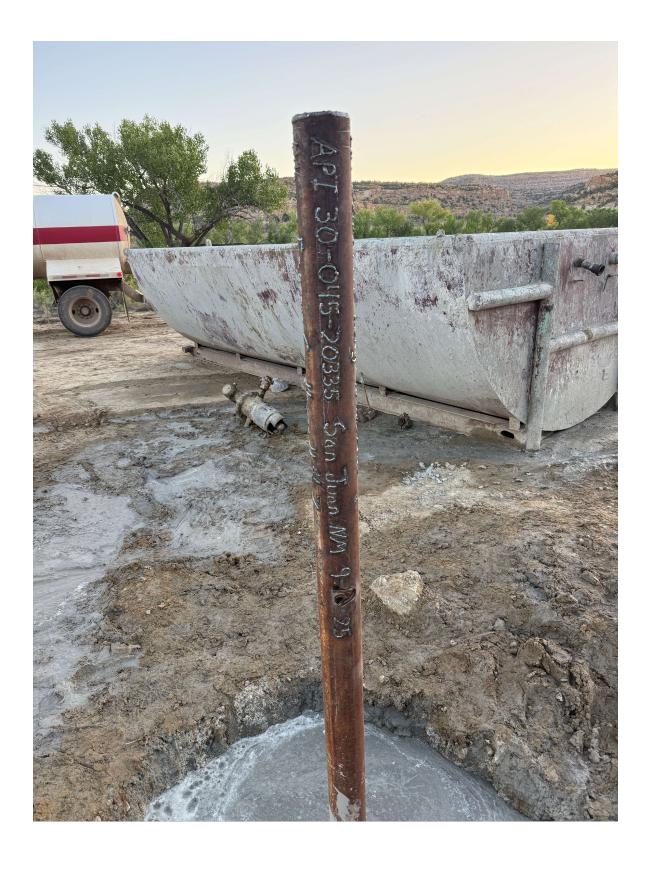
WELL WAS PLUGGED AND ABANDONED ON 9/16/2025.



Current Schematic - Version 3

/ UWI 045203	335	Surface Legal Location 026-028N-008W-F	Field Name BLANCO P.C. SOUTH (GAS	Route) 0901	State/Province NEW MEXICO	Well Configuration Type			
und Eleva 48.00	ation (ft)	Original KB/RT Elevation (ft) 5,859.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft			
bing S	trings	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date			
Duio		Got Bopan (inter)	Curry Max Normal OD (III)		W Cignit Long an (ID/It)	Original oped Date			
			Original Hole, 3	30045203350000					
MD tKB)	TVD (ftKB)	TVD Vertical schematic (actual)							
	(10.10)					25 19:00; 11.00-207.00; 2025			
11.2 –		<u>Detrointaineadhfaidh ean fiolt allan imrilliúiltidead</u>	Bilietin di Wilhilidabih Milabalin in In In I		19.00, FLOG #411	ROM 207' - 0' M&P 84 SKS PPG, 1.15YIELD, 17.2BLSRY,			
07.0					Surface Casing Cement, 0 11.00-107.00; 1968-09-2	-			
57.2 -	_				CIRCULATED TO SURFAC				
07.0 –	_				SKS OF CLASS G W/ GB,	·			
15.9 –					11-	kL. 5/8 in; 8.10 in; 24.00 lb/ft;			
49.9 –		2.441 in, Cement Reta	ainer, 550.0, 551.0;		11.00 ftKB; 107.00 ftKB 157-157ftKB on 9/16/202 2025-09-16	25 00:00 (SQUEEZE PERFS);			
50.9 –			DRAKE WL 2-7/8		11 -	Plug, 9/15/2025 00:02 (PLU .00-600.00; 2025-09-15			
00.1 –	_				11 1	600' - 338' M&P 46 SKS IELD, 9.4BLSRY, 5.4MIX, 2%			
129.9 –					PLUG #3a: EXTRA PLUG,	Casing, 9/15/2025 00:02 e); 316.00-600.00; 2025-09-			
253.9 – 101.9 –		— OJO ALAMO (OJO ALAMO	(final))	_ [] [15 00:02; PLUG #3A FRO	e), 316.00-600.00, 2025-09- M 600' - 338' M&P 46 SKS IELD, 9.4BLSRY, 5.4MIX, 2%			
451.1 —		2.441 in, CIBP, 1,451.0, 1,45			CAL, 0.7DIS.	25 00:00 (PERF PICTURED			
452.1 –			7/8		CLIFFS); 2025-09-15 PLUG #2b: KRD & OJO, F	•			
455.1 —		2.441 in, Cement Retaine	r, 1,455.0, 1,456.0;		l I	09-15 00:01; PLUG #2B .P 12SKS CLASS G, 15.8PPG, MIX, 1.9DIS. 2%CAL. LD TOC			
156.0 —	_		DRAKE WL 2-7/8		REVERSE OUT. TOOH. SIN PLUG #2a: KRD & OJO, C	w woc.			
504.9 –					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	S, CLASS G, 15.8PPG,			
509.8 -	_	VIDTI AND (VIDTI AND (final			1.15YIELD, 9.4BLSRY, 5.4I 1505-1505ftKB on 9/15/3 2025-09-15	MIX, 2.7DIS, 2025 00:00 (SQUEEZE PERFS			
540.1 –		KIRTLAND (KIRTLAND (final))		PLUG #1: PC Perfs, PC, &	FRD, Plug, 9/12/2025 00:00 09-12; PLUG #1 FROM 2320			
344.2 –			nal))		- 1507' M&P 23SKS CLA: 4.7BLSRY, 2.7MIX, 2.8DIS	ss G, 15.8PPG, 1.15YIELD, . 2%CAL.			
315.0 —		— PICTURED CLIFFS (PICTURE	<i>"</i>		1,510.00-2,490.00; 1968-	nt, Casing, 9/24/1968 00:00 09-24; 160 SX, TOC 1510' vi			
319.9 –		2.441 in, CIBP or CIC	R, 2,320.0, 2.322.0:		Temp Survey				
321.9 –		, === = = = = = = = = = = = = = = = = =	DRAKE WL 2-7/8						
326.1 –			_			1968 00:00 (PERF PICTURED			
356.0 -	_			M	_	nt, Casing, 9/24/1968 00:00			
480.0 – 488.8 –	_		> (PBTD); 2,480.00		(plug); 2,480.00-2,490.00 1510' via Temp Survey	; 1968-09-24; 160 SX, TOC			
190.2 –					2; Production1, 2,490.00f	tKB; 2 7/8 in; 2.44 in; 6.40			





Priscilla Shorty

From: McFall, Samantha, EMNRD <SamanthaJ.McFall@emnrd.nm.gov>

Sent:Tuesday, June 17, 2025 8:30 AMTo:Farmington Regulatory TechsCc:Smith, Clarence, EMNRD

Subject: [EXTERNAL] HOWELL #007 30-045-20335

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

A bradenhead test was witnessed on the above well by Deputy Oil and Gas Inspector, Clarence Smith on 6/6/24.

6/6/24

BH-52 TDS-8800

CSG-71 Tubing-71

5 min Shut in-52

10/13/21

BH TDS-9220

9/3/15

BH TDS- 8350

Water analysis from previous tests shows produced water.

In order to comply with Rule 19.15.16.11. prevent waste and protect fresh water. Hilcorp Energy Company is directed to find the source of the water and fix or plug above well within 90 days of the date of this email.

Let me know if you have any questions.

Samantha McFall Compliance Officer Oil Conservation Division Energy, Minerals, & Natural Resources

Cell Phone: (505) 204-5622

Email: samanthaj.mcfall@emnrd.nm.gov

Priscilla Shorty

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Sent: Tuesday, September 16, 2025 9:34 AM

To: Joe Zimmerman; Rennick, Kenneth G; Oscar Sanchez - (C); Kade, Matthew H; Lucero,

Virgil S

Cc: Farmington Regulatory Techs; Maestas, Joseph I; Clay Padgett; John LaMond; Lee

Murphy

Subject: RE: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Joe,

Sorry for the delay.

That plan is agreeable to NMOCD as well.

Loren

Thank you, Loren Diede Petroleum Specialist III Engineering Special Projects Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-394-3582 OCD cell



From: Joe Zimmerman < Joseph. Zimmerman@hilcorp.com>

Sent: Monday, September 15, 2025 2:49 PM

To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C)

<Oscar.Sanchez@hilcorp.com>; Kade, Matthew H < mkade@blm.gov>; Lucero, Virgil S < vlucero@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Maestas, Joseph I <jimaestas@blm.gov>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>

Subject: RE: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

Kenny/Loren,

The bradenhead pressure has consistently been ~5 psi, but it is still flowing water. Due to this we are proposing to add a perf/squeeze at 600' to attempt to shut off the BH flow. We are proposing perforating at 600', setting a CICR at 550', and squeezing 150' on the backside. Please let us know if you have any questions or concerns.

Priscilla Shorty

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, September 15, 2025 3:14 PM

To: Joe Zimmerman; Diede, Loren, EMNRD; Oscar Sanchez - (C); Kade, Matthew H; Lucero,

Virgil S

Cc: Farmington Regulatory Techs; Maestas, Joseph I; Clay Padgett; John LaMond; Lee

Murphy

Subject: Re: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

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The BLM finds the proposal appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: Joe Zimmerman < Joseph. Zimmerman@hilcorp.com>

Sent: Monday, September 15, 2025 2:48 PM

To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Maestas, Joseph I <jimaestas@blm.gov>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com> Subject: RE: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

Kenny/Loren,

The bradenhead pressure has consistently been ~5 psi, but it is still flowing water. Due to this we are proposing to add a perf/squeeze at 600' to attempt to shut off the BH flow. We are proposing perforating at 600', setting a CICR at 550', and squeezing 150' on the backside. Please let us know if you have any questions or concerns.

Thanks,

- Joe Z.

From: Diede, Loren, EMNRD < Loren. Diede@emnrd.nm.gov>

Sent: Monday, September 15, 2025 9:29 AM

To: Rennick, Kenneth G < krennick@blm.gov; Oscar Sanchez - (C) < coscar.sanchez@hilcorp.com; Joe Zimmerman < coscar.sanchez@hilcorp.com; Joe Zimmerman < koscar.sanchez@hilcorp.com; Lucero, Virgil S < vlucero@blm.gov; Cir Farmington Regulatory Techs@hilcorp.com; Maestas, Joseph I < jimaestas@blm.gov; Clay Padgett < cpadgett@hilcorp.com; John LaMond < jlamond@hilcorp.com; Lee Murphy@hilcorp.com> Subject: RE: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

OK by OCD

Loren

Thank you, Loren Diede Petroleum Specialist III Engineering Special Projects Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-394-3582 OCD cell



From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Monday, September 15, 2025 8:28 AM

To: Oscar Sanchez - (C) < <u>oscar.sanchez@hilcorp.com</u>>; Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>; Diede, Loren, EMNRD < <u>Loren.Diede@emnrd.nm.gov</u>>; Kade, Matthew H < <u>mkade@blm.gov</u>>; Lucero, Virgil S < vlucero@blm.gov>

The BLM finds the proposal appropriate.

Kenny Rennick

Get Outlook for iOS

From: Oscar Sanchez - (C) < oscar.sanchez@hilcorp.com >

Sent: Monday, September 15, 2025 7:52:16 AM

To: Joe Zimmerman < <u>Joseph.Zimmerman@hilcorp.com</u>>; Diede, Loren, EMNRD < <u>Loren.Diede@emnrd.nm.gov</u>>; Kade,

Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com">FarmingtonRegulatoryTechs@hilcorp.com; Maestas, Joseph I < <a href="maintonging-new-nime-new-ni

 $Clay\ Padgett < \underline{cpadgett@hilcorp.com} >; \ John\ LaMond < \underline{jlamond@hilcorp.com} >; \ Lee\ Murphy < \underline{lmurphy@hilcorp.com} >; \ Lee\ Murphy < \underline{lmurphy@$

Subject: [EXTERNAL] P&A Revision Request for HOWELL #7 (API: 30-045-20335)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning, Just a quick request to change PERFS from 1510' to 1505'. According to CBL we have a greater chance to EST a rate @ 1505'. Let know if there's any questions or concerns with said request.

Wellsite Supervisor 505-608-9185

Osear Sanchez

Oscar.Sanchez@Hilcorp.com

Received by OCD: 9/19/2025 9:52:56 AM

Page 11 of 12

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507528

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	507528	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By		Condition Date	
loren.diede	None	9/22/2025	