Santa Fe Main Office Phone: (505) 476-3441 General Information	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ord/contact-us/	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-3033 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other	7. Lease Name or Unit Agreement Name Washington 33 State (309175) 8. Well Number 023 9. OGRID Number			
2. Name of Operator Hilc	corp Energy Company	372171			
	avis St., Houston, TX 77002	10. Pool name or Wildcat (3230) Arksia; Qn-Gnybg-SA			
4. Well Location Unit Letter M: 975 feet from the South line and 1060 feet from the West line Section 33 Township 175 Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' GR					
12. Check A	ppropriate Box to Indicate Nature of Notic	ce, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete	PLUG AND ABANDON	DRILLING OPNS. P AND A ENT JOB , and give pertinent dates, including estimated date			
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple impletion.				
Hilcorp is requ	resting permission to ma wellbore clean	out and acid stim.			
The overosed	procedure and curr	ent/proposed WBDs			
are attach	procedure and current.				
Spud Date: 11-15-19	Rig Release Date:	22-1998			
I hereby certify that the information a	above is true and complete to the best of my know	ledge and belief.			
SIGNATURE Angela Koliba	TITLE Sr. Regulatory Tec	th DATE 8/5/25			
Type or print name Angela Koliba For State Use Only	E-mail address: angela.kolil	pa@hilcorp.com PHONE: 713-591-1244			
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE			



Hilcorp Energy Company

Post Office Box 61229 Houston, TX 77208-1229

1111 Travis St Houston, TX 77002

Phone: 713/209-2400

PROPOSED PROCEDURE

WASHINGTON 33 STATE #23W (30-015-30333)

- 1. NOTIFY NMOCD AT LEAST 24 HOURS IN ADVANCE OF RIGGING UP.
- 2. MIRU WO RIG. LOTO EQUIPMENT.
- 3. ND WELLHEAD. NU BOPD. TEST BOP.
- 4. PULL TUBING OUT OF THE HOLE WHILE SCANNING. LAY DOWN ALL RED BAND AND GREEN BAND JOINTS. ANY JOINTS THAT REPLACED WILL NEED TO BE REPLACED WITH THE SAME SIZE TUBING CURRENTLY IN THE WELL (2.875"). SEND IN NICKEL PLATED PACKER TO BE REDRESSED.
- 5. PICK UP WORK STRING AND BIT AND RUN IN HOLE TO CLEANOUT WHILE CIRCULATING WELLBORE. POOH.
- 6. PERFORM STIMULATION ACID JOB AS PER RECOMMENDATION OF CHEMICAL COMPANY.
- 7. MU AND RIH HYDROTESTING WITH REDRESSED PACKER, PUMP OUT PLUG, AND WLEG.
- 8. TEST TO 5000 PSI.
- 9. SET PACKER AT 1341' MD. RELEASE ON/OFF TOOL. CIRCULATE PACKER FLUID. LATCH ON/OFF TOOL.
- 10. SHUT BOPS AND PRESSURE TEST ANNULUS TO 500 PSI AND CONFIRM THE PACKER IS SET.
- 11. BREAK PUMP OUT PLUG AND CONFIRM INJECTION RATES.
- 12. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
- 13. RDMO AND RETURN WELL TO DISPOSAL.

| Hilcorp Energy Company

Schematic - Current

Well Name: WASHINGTON 33 STATE #023

API/UWI	Surface Legal Location	Field Name	LIGORIOG 140.	State/Province	Well Configuration Type
3001530333	SEC 33, T17S, R28E	Artesia		NEW MEXICO	Vertical
Original KB/RT Elevation (ft) 3,678.01	RKB to GL (ft) 7.00	Original Spud Date 11/15/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 4,110.0	Total Depth All (TVD)

Most Recent Job End Date 8/11/2009 Actual Start Date Job Category Expense Workover Primary Job Type Secondary Job Type
Land-Workover; PBTD CHECK 8/11/2009 TD: 4,150.0 Original Hole, WASHINGTON "33" STATE#23 [Vertical] Vertical schematic (actual) MD (ftKB) காயாக்கி Casing Joints, 8 5/8in; 0.00-500.00; 500.00; 1-1; யக் 0.0 8 5/8; 8.10 2 3/8in, TK-70 IPC Tubing; 0.00-1,341.52; 500.0 1,341.52; 2-1; 2 3/8; 2.00 1,341.5 2 3/8in, On-Off Tool; 1,341.52-1,343.17; 1.65; 2-2; 2 3/8; 1.99 1,343.2 5.012in, Nickel Plated Packer AS1-X; 1,343.17-1,350.44; 7.27; 2-3; 5.01; 1.99 1,350.4 2 3/8in, Wireline Re-Entry Guide; 1,350.44-1,350.85; 0.41; 2-4; 2 3/8; 2.00 1,350.7 1,465.9 1466-1472ftKB on 7/30/2005 16:04 (PERF); 1,466.00-1,472.00; 2005-07-30 16:04 1,472.1 1,550.9 1551-1557ftKB on 7/30/2005 08:28 (PERF); 1,551.00-1,557.00; 2005-07-30 08:28 1,557.1 1,807.1 1807-1813ftKB on 7/30/2005 08:28 (PERF); 1,807.00-1,813.00; 2005-07-30 08:28 1,813.0 1,880.9 1881-1887ftKB on 7/30/2005 08:29 (PERF); 1,881.00-1,887.00; 2005-07-30 08:29 1,887.1 2,017.1 2017-2023ftKB on 7/30/2005 08:29 (PERF); 2,017.00-2,023.00; 2005-07-30 08:29 Casing Joints, 5 1/2in; 0.00-4,150.00; 4,150.00; 2 2,023.0 -1; 5 1/2; 4.89 2,132.9 2133-2139ftKB on 7/30/2005 08:29 (PERF); 2,133.00-2,139.00; 2005-07-30 08:29 2,139.1 2751-2757ftKB on 7/30/2005 08:29 (PERF); 2,751.0 2,751.00-2,757.00; 2005-07-30 08:29 2,756.9 3,399.9 3,401.9 YÊSO (ŶĔSO (fînâl)) ^-^ 3702-3876ftKB on 12/8/1998 16:01 (PERF); 3,702.1 3,702.00-3,876.00; 1998-12-08 16:01 3,876.0 4,109.9 4,149.9 WellViewAdmin@hilcorp.com Report Printed: 7/22/2025 Page 1/1

Report Printed: 7/22/2025

Hilcorp Energy Company

Schematic - Proposed

Well Name: WASHINGTON 33 STATE #023

	Surface Legal Location SEC 33, T17S, R28E	Field Name Artesia	Electrice 116.		Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,678.01	RKB to GL (ft) 7.00	Original Spud Date 11/15/1998 00:00	Rig Release Date	PBTD (All) Original Hole - 4,110.0	Total Depth All (TVD)

Most Recent Job End Date 8/11/2009 Actual Start Date Job Category Expense Workover Primary Job Type Secondary Job Type Actual Start D Land-Workover; PBTD CHECK 8/11/2009 TD: 4,150.0 Original Hole, WASHINGTON "33" STATE#23 [Vertical] Vertical schematic (actual) MD (ftKB) шини Casing Joints, 8 5/8in; 0.00-500.00; 500.00; 1-1; на 0.0 8 5/8; 8.10 2 3/8in, TK-70 IPC Tubing; 0.00-1,341.52; 500.0 1,341.52; 2-1; 2 3/8; 2.00 1,341.5 2 3/8in, On-Off Tool; 1,341.52-1,343.17; 1.65; 2-2; 2 3/8; 1.99 1,343.2 New PKR depth: 5.012in, Nickel Plated Packer AS1-X; 1,370° 1,350.4 2 3/8in, Wireline Re-Entry Guide; 1,350.44-1,350.85; 0.41; 2-4; 2 3/8; 2.00 1,350.7 1,465.9 1466-1472ftKB on 7/30/2005 16:04 (PERF); 1,466.00-1,472.00; 2005-07-30 16:04 1,472.1 1,550.9 1551-1557ftKB on 7/30/2005 08:28 (PERF); 1,551.00-1,557.00; 2005-07-30 08:28 1,557.1 1,807.1 1807-1813ftKB on 7/30/2005 08:28 (PERF); 1,807.00-1,813.00; 2005-07-30 08:28 1,813.0 1,880.9 1881-1887ftKB on 7/30/2005 08:29 (PERF); 1,881.00-1,887.00; 2005-07-30 08:29 1,887.1 2,017.1 2017-2023ftKB on 7/30/2005 08:29 (PERF); 2,017.00-2,023.00; 2005-07-30 08:29 2,023.0 Casing Joints, 5 1/2in; 0.00-4,150.00; 4,150.00; 2 -1; 5 1/2; 4.89 2,132.9 2133-2139ftKB on 7/30/2005 08:29 (PERF); 2,133.00-2,139.00; 2005-07-30 08:29 2,139.1 2,751.0 2751-2757ftKB on 7/30/2005 08:29 (PERF); 2,751.00-2,757.00; 2005-07-30 08:29 2,756.9 3,399.9 3,401.9 ≅YÊŚ℧`(ŶĔŜŌ`(fîñât))´ 3,702.1 3702-3876ftKB on 12/8/1998 16:01 (PERF); 3,702.00-3,876.00; 1998-12-08 16:01 3,876.0 4,109.9 4,149.9

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WellViewAdmin@hilcorp.com

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 492378

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	492378
	Action Type:
	[C-103] NOI Workover (C-103G)
CONDITIONS	

С	reated By	Condition	Condition Date	
-	ogoetze	None	9/23/2025	