

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39112
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONOCO 10 STATE
8. Well Number #002H
9. OGRID Number 16696
10. Pool name or Wildcat [60660] TURKEY TRACK;BONE SPRING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter M : 580 feet from the SOUTH line and 660 feet from the WEST line Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL. THIS IS A REFILE OF A PREVIOUS PA NOI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 9/18/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. Run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.

3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tbg left in hole.

Well Name: CONOCO STATE 10 002H

API 14: 30-015-39112-0000

PE: Travis Brashear

Date: 9/9/2024

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @294'

Casing Weight: 48#

Cement Details: 420 sxs to 0'

Circ 270 sxs @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 9 5/8" @3,060'

Casing Weight: 40#

Cement Details: 1160 sxs to 0'

Circ 318 sxs @ surf

Production Casing:

Hole Size: 8 1/2" @12,015'

Casing Size: 5 1/2" @12,008'MD 7,762' TVD

Casing Weight: 17#

Cement Details: 2,050 sxs to 4,850'

Circ 134 sxs @ surf

DV Tools:

Liner:

Hole Size:

Casing Size:

Casing Weight:

Cement Details:

KOP: 7,200

TVD: 7,950

Tubing:

Tubing Size: 2 7/8"

Tubing Depth: 7,077

Packer Depth:

RBP:

Perforations 8151-8641

8303-9383

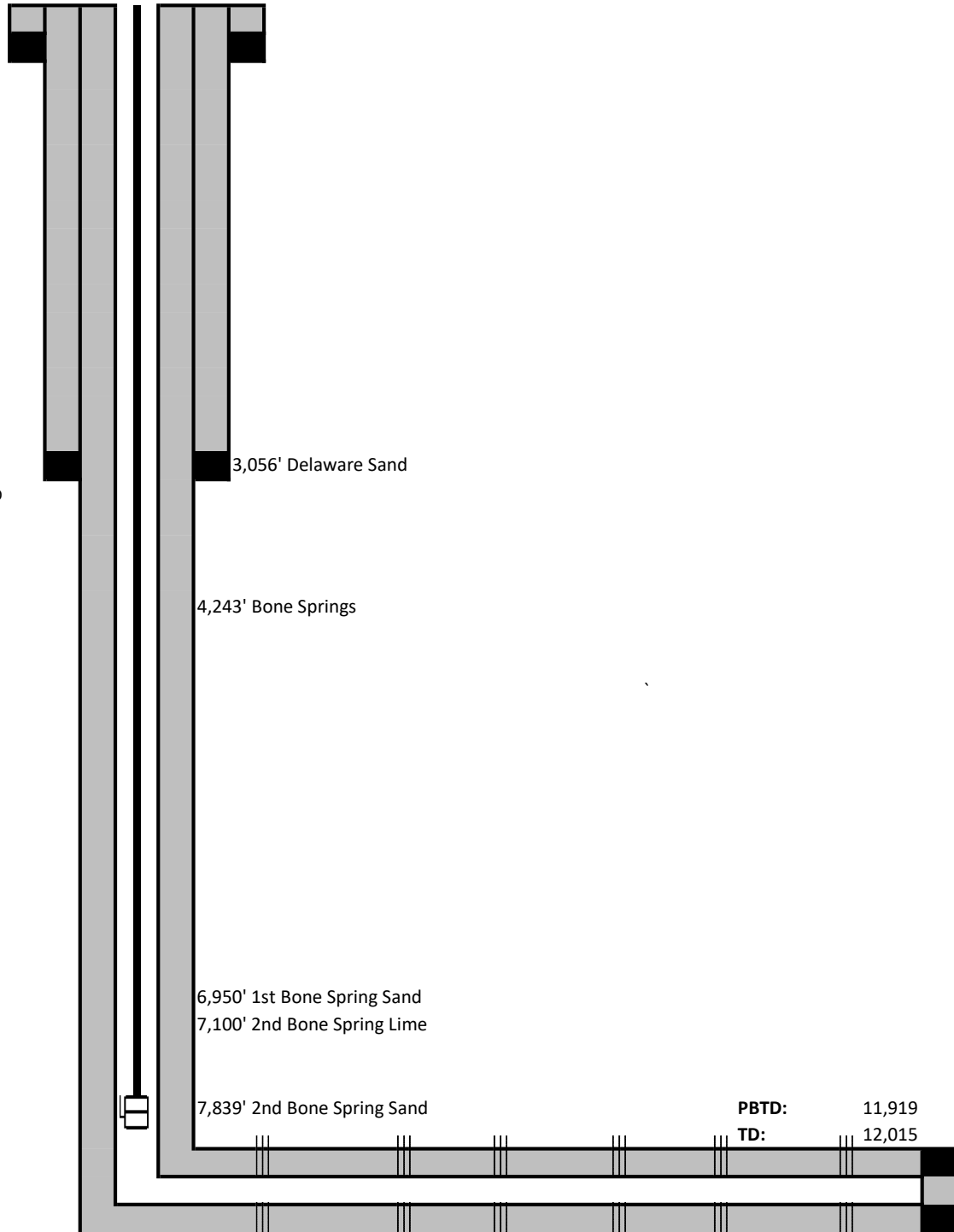
9456-9944

10108-10596

10760-11248

11411-11885

CURRENT WBD



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11411-11885

CURRENT WBD

SPOT 38 SX CLASS C CMT 350' - Surface. WOC AND TAG.

SPOT 25 SX CLASS C CMT 3,170 - 2,940'. WOC AND TAG.
3,056' Delaware SandSPOT 25 SX CLASS C CMT 4,360 - 4,130'. WOC AND TAG.
4,243' Bone Springs6,950' 1st Bone Spring Sand
7,100' 2nd Bone Spring LimeSET CIBP @7,950'. SPOT 114 SX CLASS H CMT 7,950 - 6,900'. WOC AND TAG.
7,839' 2nd Bone Spring Sand

PBDT: 11,919

TD: 12,015


NOTICE OF INTENT TO PLUG AND ABANDON**9/9/2024****CONOCO STATE 10 002H****30-015-39112-0000****PE: Travis Brashear****PLUGGING PROCEDURE:**

1. 10# MLF between plugs. Utilize above ground steel tanks.
2. POOH with production equipment.
3. RUN CBL 8,000' to surface.
4. SET CIBP @7,950'. SPOT 114 SX CLASS H CMT 7,950 - 6,900'. WOC AND TAG.
5. SPOT 25 SX CLASS C CMT 4,360 - 4,130'. WOC AND TAG.
6. SPOT 25 SX CLASS C CMT 3,170 - 2,940'. WOC AND TAG.
7. SPOT 38 SX CLASS C CMT 350' - Surface. WOC AND TAG.
8. APPROXIMATE TOTAL OF 202 SX OF CEMENT

GEOLOGIC FORMATION INFORMATION:

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3056'	T. Morrison	
T. Drinkard	T. Bone Springs 4243'	T. Todilto	
T. Abo	T. 1 st Bone Spring Sand 6950'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lime 7100'	T. Wingate	
T. Penn	T. 2 nd Bone Spring Sand 7839'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	



SIGN-INHELP

SearchesOperator DataHearing Fee Application

OCD Permitting

HomeError Notification

An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.

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emnrd

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