

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41354
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solaris Water Midstream, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024		7. Lease Name or Unit Agreement Name Magnum Pronto 32 State SWD
4. Well Location Unit Letter <u>K</u> : <u>2470</u> feet from the <u>South</u> line and <u>2120</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19 S</u> Range <u>32 E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,068' GR		9. OGRID Number 371643
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Packer Repair</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected packer leak by replacing the seal assembly within the packer and replace the existing tubing string. If the packer is unable to be repaired, it will be replaced. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string and permanent packer.

The packer will have a new seal assembly and if unable to be repaired, it will be replaced with an Inconel permanent packer and run back down hole with COE @ 13,592'. Then a tubing string like the existing string consisting of 4-1/2", 11.6#, P-110, BTC, NOV TK-Liner Fiberglass will be re-run from surface to 13,592'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

12/06/2014

Rig Release Date:

01/25/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 07/28/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



July 28, 2025

Re: Workover NOI
Magnum Pronto 32 State SWD #1
30-025-41354
Lea Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected packer leak by replacing the seal assembly within the packer and replace the existing tubing string. If the packer is unable to be repaired, it will be replaced. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string and permanent packer.

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Thank you.

Sincerely,

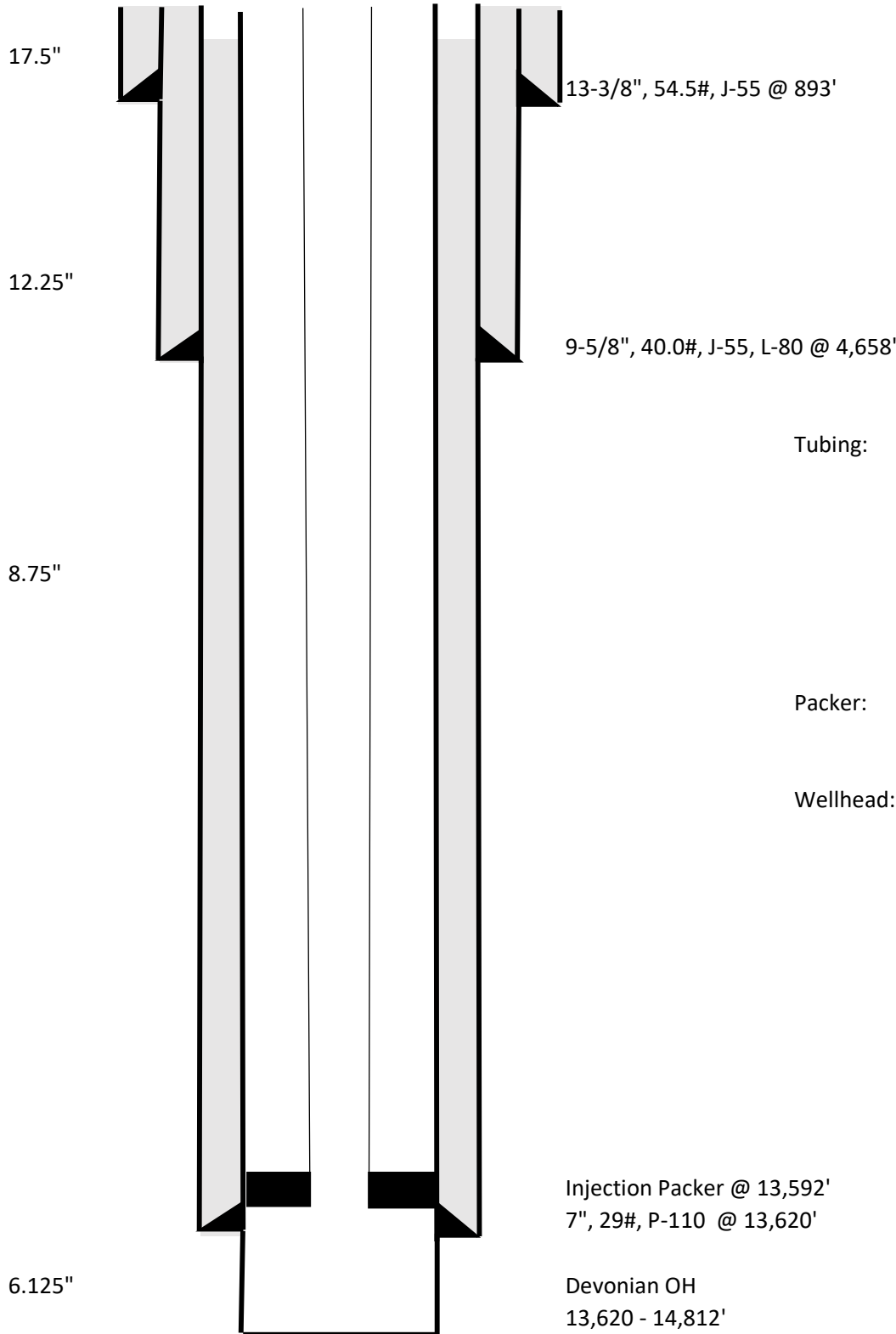
Jeffery Cook
VP, Facilities Engineering
jeffery.cook@ariswater.com

3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020

2300' FNL, 2200' FWL
UL F - Sec 32 - T19S-R32E
Lea, NM
30-025-41354

Zero:
KB elev:
GL elev: 3532.5'

Max Press 2690 psi
Permit 13,600' - 14,900'
Actual 13,620' - 14,812'



Tubing: 2.813" X Nipple 17-4PH SS
On/Off Tool
4.5" BTC 316 SS XO w/seat NOV Liner
324 jts 4.5"/11.6/P110/BTC TK Liner
4',6',10',10' Subs
(1) Full Joint 4-1/2"
BTC pin xo 316SS at top of string

Packer: 7"x 3-1/2" AS1-X 17-4SS Flow Wet
2.813" XN Landing Nipple 17-4PH SS

Wellhead: 7-1/16" 2205 Duplex tbgr hngr BTC
7-1/16" 3k x 4-1/16" 5k 316ss THA
4-1/16" 5k 316ss tree (2 master,
tee, crown cap--3600 psi WP)

Injection Packer @ 13,592'
7", 29#, P-110 @ 13,620'
Devonian OH
13,620 - 14,812'

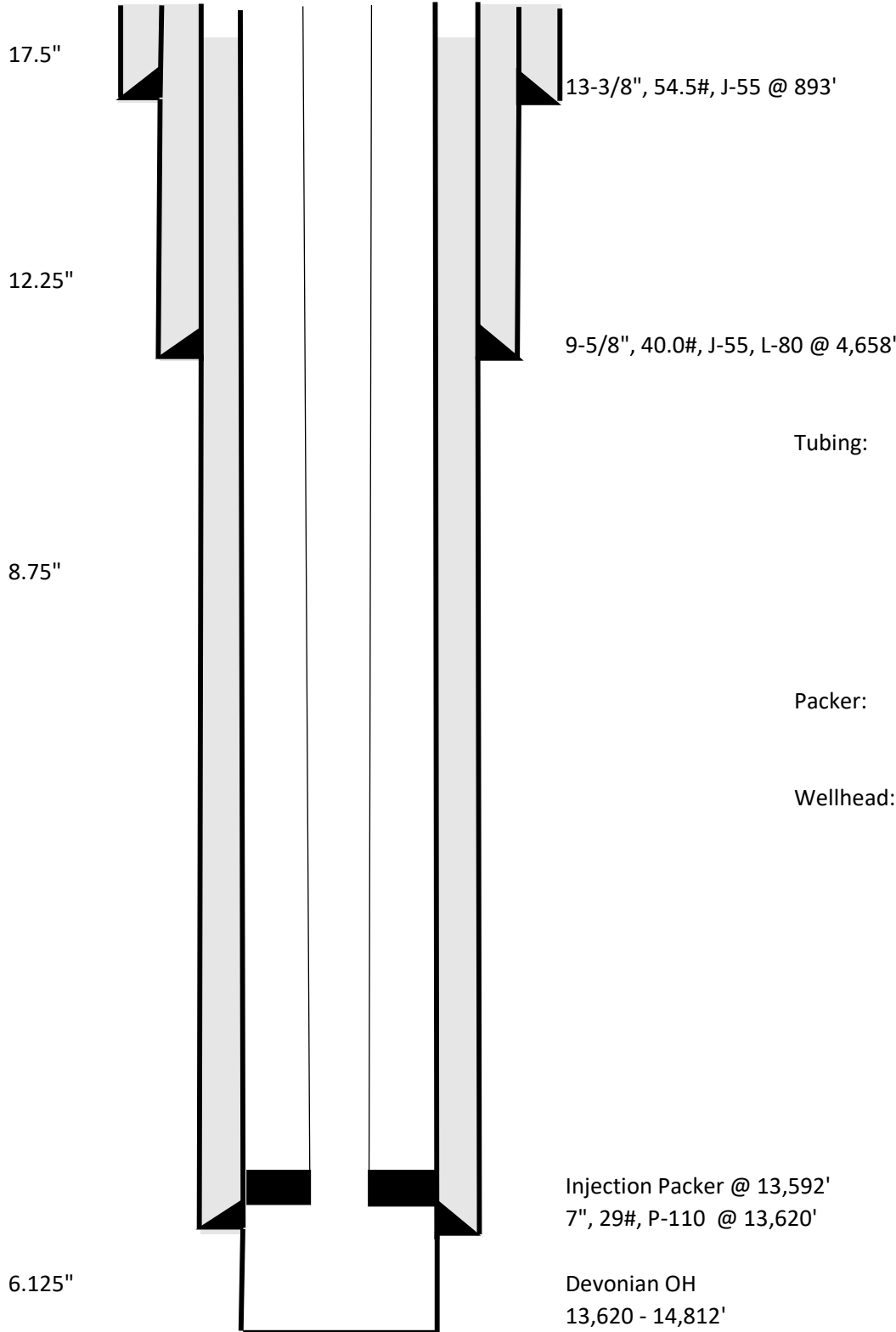
Jan 2016: Went into service.
Aug 2023: WO - Tubing repair

cgiese 2023.08.05

2300' FNL, 2200' FWL
UL F - Sec 32 - T19S-R32E
Lea, NM
30-025-41354

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cgiese 2023.08.05

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489133

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 489133
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Notify OCD inspection supervisor 24 hours in advance of MIT for witnessing of test.	9/23/2025